



# **PUBLIC DISCLOSURE STATEMENT**


**NICHE ENVIRONMENT AND HERITAGE**

**ORGANISATION CERTIFICATION**

**FY2022-23**

Australian Government  
**Climate Active**  
**Public Disclosure Statement**



|                          |  |
|--------------------------|--|
| NAME OF CERTIFIED ENTITY | Niche Environment and Heritage (trading as Niche)  |
| REPORTING PERIOD         | Financial year 1 July 2022 – 30 June 2023<br>Arrears report  |
| DECLARATION              | <p><i>To the best of my knowledge, the information provided in this public disclosure statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard.</i></p>  <p>Name of signatory: Ian Rollins<br/>         Position of signatory : Managing Director<br/>         Date: 20/11/2024</p> |



**Australian Government**  
**Department of Climate Change, Energy,  
 the Environment and Water**

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Version August 2023.



# 1. CERTIFICATION SUMMARY

|                        |  |
|------------------------|--|
| TOTAL EMISSIONS OFFSET | 422.68 tCO <sub>2</sub> -e   |
| CARBON OFFSETS USED    | 66% ACCUs, 34% VCU   |
| RENEWABLE ELECTRICITY  | Total renewables 18.9%   |
| CARBON ACCOUNT         | Prepared by: Pangolin Associates   |
| TECHNICAL ASSESSMENT   | 14/3/2024<br>Pangolin Associates<br>Next technical assessment due: FY 2026 |
| THIRD PARTY VALIDATION | Type 1<br>30/04/2024<br>GPP Audit Pty Limited                              |

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## 2. CERTIFICATION INFORMATION

### Description of organisation certification

This organisation certification is for the business operations of Niche Environment and Heritage (trading Niche), ABN 19137111721.

This certification includes the business operations of Niche Environment and Heritage in Australia. The operational boundary has been defined based on an operational control approach. This includes the following locations and facilities:

| Location                | Street Address                 | Suburb           | Postcode | State |
|-------------------------|--------------------------------|------------------|----------|-------|
| <b>Parramatta</b>       | L3, 93 George St               | Parramatta       | 2150     | NSW   |
| <b>Bulli</b>            | 2 Rixon Ave                    | Bulli            | 2500     | NSW   |
| <b>Port Macquarie</b>   | 25 Sherwood Drive              | Port Macquarie   | 2444     | NSW   |
| <b>Brisbane</b>         | 527 Gregory Terrace            | Fortitude Valley | 2011     | QLD   |
| <b>Cairns</b>           | Shop 61, 20-32 Lake St         | Cairns           | 4870     | QLD   |
| <b>Sydney Coworking</b> | L3, Customs House 31 Alfred St | Sydney           | 2000     | NSW   |
| <b>Sandgate</b>         | L1/67 Brighton Rd              | Brisbane         | 4017     | QLD   |

The delivery of client services is excluded from this certification.

This Public Disclosure Statement includes information for FY2022-23 reporting period.

### Organisation description

At Niche, we do work that matters and has a lasting and profound impact on our clients, our communities and our environment. We want to leave a positive legacy on the world and create a sustainable future.

We deliver highly specialised technical expertise and strategic advice. Collaborating with our clients, we help them navigate their environmental, social or sustainability challenges and deliver commercially effective project outcomes.

This certification cover our operations for Niche Environment and Heritage (trading Niche), ABN 19137111721, with no subsidiaries to report.

## 3.EMISSIONS BOUNDARY

### Inside the emissions boundary

All emission sources listed in the emissions boundary are part of the carbon neutral claim.

**Quantified emissions** have been assessed as relevant and are quantified in the carbon inventory. This may include emissions that are not identified as arising due to the operations of the certified entity, however, are **optionally included**.

**Non-quantified emissions** have been assessed as relevant and are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. All material emissions are accounted for through an uplift factor. Further detail is available at Appendix C.

### Outside the emissions boundary

**Excluded emissions** are those that have been assessed as not relevant to an organisation's operations and are outside of its emissions boundary or are outside of the scope of the certification. These emissions are not part of the carbon neutral claim. Further detail is available at Appendix D.

**Inside emissions boundary**

**Quantified**

- Accommodation
- Climate Active carbon neutral products and services (flight, electricity, paper)
- Electricity
- Food
- ICT services and equipment
- Machinery and vehicles
- Products (field supplies, field clothing)
- Professional services (Consulting, legal, accounting)
- Refrigerants
- Stationary energy
- Transport (air, land)
- Office equipment and supplies
- Operational waste
- Water
- Working from home

**Non-quantified**

- Waste generated on site work

**Outside emission boundary**

**Excluded**

N/A

## 4. EMISSIONS REDUCTIONS

### Emissions reduction strategy

Niche is committed to responsible environmental management, sustainability and protection of the natural environment in our workplace.

Niche is committed to reducing its scope 2 emissions by 30% by FY2028 compared to its FY2023 baseline. Niche commits to reduce its scope 3 emissions from employee-related activities including: business flights, accommodation, printing and stationery, waste in office space and water consumption by 20% per employee by FY2028 compared to FY2023 baseline.

#### Actions to be implemented:

We will develop a Sustainable Procurement Policy to direct procurement to Climate Active or carbon neutral products and services by 2026. Niche will also seek to improve the data quality used to estimate supplier-specific emissions, especially for software services.

We will review electricity suppliers to explore 100% offsets, with GreenPower energy, at time of purchase by 2025. We will also encourage staff to use GreenPower energy at home offices.

We have a plan in place to move from single occupancy offices to co-working spaces in key CBD locations in carbon certified Hub Australia by 2026.

We will encourage staff to request electric vehicles when using ride-share services.

We will encourage the use of video-conferencing to reduce travel.

We will include the *Fuel Consumption Label* data in the decision making process for purchasing new vehicles.

#### Actions already implemented:

Niche has been operating as a carbon neutral organisation since 2019, offsetting our residual emissions with Australian carbon credits from the Aboriginal Carbon Foundation, Greening Australia and Greenfleet.

Niche purchases carbon offsets on all flights at the time of purchase, where available.

Niche has re-scheduled the monthly board meetings to bi-monthly, to minimise travel and business flights.

Since 2010, Niche has purchased and promoted the use of Keep Cups for clients and staff to reduce waste.

In 2020, Niche purchased a hybrid vehicle to join the fleet.

## 5. EMISSIONS SUMMARY

### Use of Climate Active carbon neutral products, services, buildings or precincts

| Certified brand name           | Product/Service/Building/Precinct used |
|--------------------------------|--|
| Virgin                         | Business Flight                        |
| Qantas                         | Business Flight                        |
| Telstra                        | Telecommunications                     |
| L3, Customs House 31 Alfred St | Tenancy and Base building              |

### Emissions summary

The electricity summary is available in the Appendix B. Electricity emissions were calculated using a market-based approach.

| Emission category                                   | Scope 1 emissions (tCO <sub>2</sub> -e) | Scope 2 emissions (tCO <sub>2</sub> -e) | Scope 3 emissions (tCO <sub>2</sub> -e) | Total emissions (t CO <sub>2</sub> -e) |
|---|---|---|---|--|
| Accommodation and facilities                        | 0.00                                    | 0.00                                    | 39.23                                   | 39.23                                  |
| Climate Active carbon neutral products and services | 0.00                                    | 0.00                                    | 0.00                                    | 0.00                                   |
| Electricity   | 0.00                                    | 24.98                                   | 53.81                                   | 78.79                                  |
| Food  | 0.00                                    | 0.00                                    | 24.09                                   | 24.09                                  |
| ICT services and equipment                          | 0.00                                    | 0.00                                    | 11.11                                   | 11.11                                  |
| Machinery and vehicles                              | 0.00                                    | 0.00                                    | 10.73                                   | 10.73                                  |
| Products  | 0.00                                    | 0.00                                    | 50.12                                   | 50.12                                  |
| Professional services                               | 0.00                                    | 0.00                                    | 74.40                                   | 74.40                                  |
| Refrigerants  | 3.60                                    | 0.00                                    | 0.00                                    | 3.60                                   |
| Stationary energy (gaseous fuels)                   | 0.89                                    | 0.00                                    | 0.23                                    | 1.12                                   |
| Transport (air)                                     | 0.00                                    | 0.00                                    | 5.83                                    | 5.83                                   |
| Transport (land and sea)                            | 42.12                                   | 0.00                                    | 35.22                                   | 77.34                                  |
| Waste   | 0.00                                    | 0.00                                    | 19.16                                   | 19.16                                  |
| Water   | 0.00                                    | 0.00                                    | 2.65                                    | 2.65                                   |
| Working from home                                   | 0.00                                    | 0.00                                    | 14.35                                   | 14.35                                  |
| Office equipment and supplies                       | 0.00                                    | 0.00                                    | 10.17                                   | 10.17                                  |
| <b>Total</b>  | <b>46.61</b>                            | <b>24.98</b>                            | <b>351.09</b>                           | <b>422.68</b>                          |



## **Uplift factors**

N/A

## 6. CARBON OFFSETS

### Eligible offsets retirement summary

Offsets retired for Climate Active certification

| Type of offset units                   | Eligible quantity (used for this reporting period) | Percentage of total |
|--|--|---------------------|
| Australian Carbon Credit Units (ACCUs) | 280  | 66%                 |
| Verified Carbon Units (VCUs)           | 145  | 34%                 |

| Project description  | Type of offset units | Registry | Date retired     | Serial number (and hyperlink to registry transaction record)   | Vintage | Stapled quantity | Eligible quantity retired (tCO <sub>2</sub> -e) | Eligible quantity used for previous reporting periods | Eligible quantity banked for future reporting periods | Eligible quantity used for this reporting period | Percentage of total (%) |
|--|----------------------|----------|------------------|--|---------|------------------|---|---|---|--|-------------------------|
| Bundled Solar Power Project by Solararise India Projects PVT. LTD.                     | VCU                  | Verra    | 18 December 2023 | <a href="https://registry.verra.org/transaction/10730-245050982-245051581-VCS-VCU-997-VER-IN-1-1762-26042018-31122018-0">10730-245050982-245051581-VCS-VCU-997-VER-IN-1-1762-26042018-31122018-0</a> | 2018    | 0                | 600   | 280*  | 177   | 143  | 34%                     |
| New Leaf Carbon Project – EOP101164  | ACCU                 | ANREU    | 13 December 2023 | 8,330,212,579 – 8,330,212,718  | 2021-22 | 0                | 140   | 0   | 0   | 140  | 33%                     |
| Karantijpa North Savanna Burning project ERF 104800                                    | ACCU                 | ANREU    | 27 May 2024      | 8,333,308,869 – 8,333,309,008  | 2021-22 | 0                | 140   | 0   | 0   | 140  | 33%                     |
| <b>Total eligible offsets retired and used for this report</b>                         |                      |          |                  |  |         |                  |   |   |   | <b>423</b>                                       |                         |
| <b>Total eligible offsets retired this report and banked for use in future reports</b> |                      |          |                  |  |         |                  |   |   | <b>177</b>  |  |                         |

\*Niche has been measuring and offsetting emissions since FY18/19 prior to Climate Active accreditation

## Co-benefits

Bundled Solar Power by Solarise; India

The project activity involves the installation of Solar PV project. The total installed capacity of the project is 120 MW of Solar PV plant located at different states in India. The project is promoted by SolarArise India Projects Pvt. Ltd.

Co-benefits:

**Social well-being:** The project would help in generating employment opportunities during the construction and operation phases. The project activity will lead to development in infrastructure in the region like development of roads and also may promote business with improved power generation.

**Economic well-being:** The project is a clean technology investment in the region, which would not have been taken place in the absence of the VCS benefits the project activity will also help to reduce the demand supply gap in the state. The project activity will generate power using zero emissions Solar PV based power generation which helps to reduce GHG emissions and specific pollutants like SO<sub>x</sub>, NO<sub>x</sub>, and SPM associated with the conventional thermal power generation facilities.

**Technological well-being:** The successful operation of project activity would lead to promotion of Solar based power generation and would encourage other entrepreneurs to participate in similar projects

## 7. RENEWABLE ENERGY CERTIFICATE (REC) SUMMARY

### Renewable Energy Certificate (REC) summary

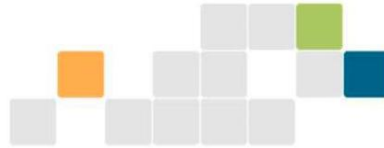
N/A

# APPENDIX A: ADDITIONAL INFORMATION

OFFICIAL



**Australian Government**  
**Clean Energy Regulator**



13 December 2023

VC202324-00373

To whom it may concern,

### Voluntary cancellation of units in ANREU

This letter is confirmation of the voluntary cancellation of units in the Australian National Registry of Emissions Units (ANREU) by ANREU account holder, CANOPY NATURE BASED SOLUTIONS PTY LTD (account number AU-2854).

The details of the cancellation are as follows:

|                              |  |
|------------------------------|--|
| <b>Date of transaction</b>   | 13 December 2023   |
| <b>Transaction ID</b>        | AU31295  |
| <b>Type of units</b>         | KACCU  |
| <b>Total Number of units</b> | 140  |
| <b>Serial number range</b>   | 8,330,212,579 - 8,330,212,718  |
| <b>ERF Project</b>           | New Leaf Carbon Project - EOP101164  |
| <b>Vintage</b>               | 2021-22  |
| <b>Transaction comment</b>   | Retired on behalf of Niche Environment and Heritage for Climate Active for FY2022 – FY2024 |

Details of all voluntary cancellations in the ANREU are published on the Clean Energy Regulator's website, <http://www.cleanenergyregulator.gov.au/OSR/ANREU/Data-and-information>.

If you require additional information about the above transaction, please email [CER-RegistryContact@cer.gov.au](mailto:CER-RegistryContact@cer.gov.au)

Yours sincerely,

David O'Toole  
ANREU and International  
NGER and Safeguard Branch  
Scheme Operations Division  
Clean Energy Regulator  
[registry-contact@cer.gov.au](mailto:registry-contact@cer.gov.au) [www.cleanenergyregulator.gov.au](http://www.cleanenergyregulator.gov.au)





ABORIGINAL  
CARBON FOUNDATION

## COMMUNITY CREDITS CERTIFICATE

This is to certify that


**Niche Environment and Heritage**

has purchased 140 Aboriginal generated Australian Carbon Credit Units with environmental, social and cultural co-benefits from the

**Karlantjipa North Savanna Burning project**

By purchasing Community Credits Niche Environment and Heritage has invested in a carbon farming project that supports rangers and Traditional Owners manage country; taken action on climate change; and strengthened the Australian economy.

**Thank You**



### Australian National Registry of Emissions Units

Logged in as: Rowan Foley / Industry User

- ANREU Home
- Account Holders
- Accounts
- Unit Position Summary
- Projects
- Transaction Log
- CER Notifications
- Public Reports
- My Profile

#### Transaction Details

Transaction details appear below.

Transaction Successfully Approved

|                       |   |
|-----------------------|---|
| Transaction ID        | AU33869   |
| Current Status        | Completed (4)   |
| Status Date           | 27/05/2024 12:08:26 (AEST)<br>27/05/2024 02:08:26 (GMT)                 |
| Transaction Type      | Cancellation (4)  |
| Transaction Initiator | Foley, Rowan Paul Bulmer  |
| Transaction Approver  | Foley, Rowan Paul Bulmer  |
| Comment               | Retired on behalf of Niche Environment and Heritage for FY2022 – FY2024 |

| Transferring Account |                                | Acquiring Account |  |
|----------------------|--------------------------------|-------------------|--|
| Account Number       | AU-2798                        | Account Number    | AU-1068                                  |
| Account Name         | Aboriginal Carbon Fund Limited | Account Name      | Australia Voluntary Cancellation Account |
| Account Holder       | Aboriginal Carbon Fund Limited | Account Holder    | Commonwealth of Australia                |

| Party | Type  | Transaction Type            | Original CP | Current CP | ERF Project ID | NGER Facility ID | NGER Facility Name | Safeguard | Kyoto Project # | Vintage | Expiry Date | Serial Range                  | Quantity |
|-------|-------|-----------------------------|-------------|------------|----------------|------------------|--------------------|-----------|-----------------|---------|-------------|-------------------------------|----------|
| AU    | KACCU | Voluntary ACCU Cancellation |             |            | EEF104800      |                  |                    |           |                 | 2021-22 |             | 8,333,308,869 - 8,333,309,008 | 140      |

Transaction Status History

## APPENDIX B: ELECTRICITY SUMMARY

There are two international best-practice methods for calculating electricity emissions – the location-based method and the market-based method. Reporting electricity emissions under both methods is called dual reporting.

Dual reporting of electricity emissions is useful, as it provides different perspectives of the emissions associated with a business's electricity usage.

Location-based method:

The location-based method provides a picture of a business's electricity emissions in the context of its location, and the emissions intensity of the electricity grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

Market-based method:

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

For this certification, electricity emissions have been set by using the **market-based approach**

| Market-based approach summary   |                     |                                   |                               |
|---|---------------------|-----------------------------------|-------------------------------|
| Market-based approach   | Activity Data (kWh) | Emissions (kg CO <sub>2</sub> -e) | Renewable percentage of total |
| Behind the meter consumption of electricity generated                       | 0                   | 0                                 | 0%                            |
| <b>Total non-grid electricity</b>   | <b>0</b>            | <b>0</b>                          | <b>0%</b>                     |
| LGC Purchased and retired (kWh) (including PPAs)                            | 0                   | 0                                 | 0%                            |
| GreenPower  | 106                 | 0                                 | 0%                            |
| Climate Active precinct/building (voluntary renewables)                     | 0                   | 0                                 | 0%                            |
| Precinct/Building (LRET)  | 937                 | 0                                 | 1%                            |
| Precinct/Building jurisdictional renewables (LGCS surrendered)              | 0                   | 0                                 | 0%                            |
| Electricity products (voluntary renewables)                                 | 0                   | 0                                 | 0%                            |
| Electricity products (LRET)   | 0                   | 0                                 | 0%                            |
| Electricity products jurisdictional renewables (LGCs surrendered)           | 0                   | 0                                 | 0%                            |
| Jurisdictional renewables (LGCs surrendered)                                | 0                   | 0                                 | 0%                            |
| Jurisdictional renewables (LRET) (applied to ACT grid electricity)          | 0                   | 0                                 | 0%                            |
| Large Scale Renewable Energy Target (applied to grid electricity only)      | 19,127              | 0                                 | 18%                           |
| Residual Electricity  | 86,596              | 82,699                            | 0%                            |
| <b>Total renewable electricity (grid + non grid)</b>                        | <b>20,170</b>       | <b>0</b>                          | <b>19%</b>                    |
| <b>Total grid electricity</b>   | <b>106,765</b>      | <b>82,699</b>                     | <b>19%</b>                    |
| <b>Total electricity (grid + non grid)</b>                                  | <b>106,765</b>      | <b>82,699</b>                     | <b>19%</b>                    |
| Percentage of residual electricity consumption under operational control    | 36%                 |                                   |                               |
| <b>Residual electricity consumption under operational control</b>           | <b>31,088</b>       | <b>29,689</b>                     |                               |
| Scope 2   | 27,454              | 26,219                            |                               |
| Scope 3 (includes T&D emissions from consumption under operational control) | 3,634               | 3,470                             |                               |
| <b>Residual electricity consumption not under operational control</b>       | <b>55,508</b>       | <b>53,010</b>                     |                               |
| Scope 3   | 55,508              | 53,010                            |                               |

|  |               |
|--|---------------|
| <b>Total renewables (grid and non-grid)</b>  | <b>18.89%</b> |
| <b>Mandatory</b>   | <b>18.79%</b> |
| <b>Voluntary</b>   | <b>0.10%</b>  |
| <b>Behind the meter</b>  | <b>0.00%</b>  |
| <b>Residual scope 2 emissions (t CO<sub>2</sub>-e)</b>   | <b>26.22</b>  |
| <b>Residual scope 3 emissions (t CO<sub>2</sub>-e)</b>   | <b>56.48</b>  |
| <b>Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO<sub>2</sub>-e)</b> | <b>24.98</b>  |
| <b>Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO<sub>2</sub>-e)</b> | <b>53.81</b>  |
| <b>Total emissions liability (t CO<sub>2</sub>-e)</b>  | <b>78.79</b>  |

*Figures may not sum due to rounding. Renewable percentage can be above 100%*



| Location-based approach summary  |                           |                           |   |   |                               |   |
|--|---------------------------|---------------------------|---|---|-------------------------------|---|
| Location-based approach  | Activity Data (kWh) total | Under operational control |   |   | Not under operational control |   |
| Percentage of grid electricity consumption under operational control   | 36%                       | (kWh)                     | Scope 2 Emissions (kg CO <sub>2</sub> -e) | Scope 3 Emissions (kg CO <sub>2</sub> -e) | (kWh)                         | Scope 3 Emissions (kg CO <sub>2</sub> -e) |
| ACT  | 0                         | 0                         | 0   | 0   | 0                             | 0   |
| NSW  | 41,786                    | 14,993                    | 10,945                                    | 900                                       | 26,793                        | 21,167                                    |
| SA   | 0                         | 0                         | 0   | 0   | 0                             | 0   |
| VIC  | 0                         | 0                         | 0   | 0   | 0                             | 0   |
| QLD  | 64,979                    | 23,314                    | 17,019                                    | 3,497                                     | 41,664                        | 36,665                                    |
| NT   | 0                         | 0                         | 0   | 0   | 0                             | 0   |
| WA   | 0                         | 0                         | 0   | 0   | 0                             | 0   |
| TAS  | 0                         | 0                         | 0   | 0   | 0                             | 0   |
| <b>Grid electricity (scope 2 and 3)</b>  | <b>106,765</b>            | <b>38,307</b>             | <b>27,964</b>                             | <b>4,397</b>                              | <b>68,458</b>                 | <b>57,831</b>                             |
| ACT  | 0                         | 0                         | 0   | 0   |                               |   |
| NSW  | 0                         | 0                         | 0   | 0   |                               |   |
| SA   | 0                         | 0                         | 0   | 0   |                               |   |
| VIC  | 0                         | 0                         | 0   | 0   |                               |   |
| QLD  | 0                         | 0                         | 0   | 0   |                               |   |
| NT   | 0                         | 0                         | 0   | 0   |                               |   |
| WA   | 0                         | 0                         | 0   | 0   |                               |   |
| TAS  | 0                         | 0                         | 0   | 0   |                               |   |
| <b>Non-grid electricity (behind the meter)</b>   | <b>0</b>                  | <b>0</b>                  | <b>0</b>                                  | <b>0</b>                                  |                               |   |
| <b>Total electricity (grid + non grid)</b>   | <b>106,765</b>            |                           |   |   |                               |   |
| <b>Residual scope 2 emissions (t CO<sub>2</sub>-e)</b>   |                           |                           |   |   |                               | <b>27.96</b>                              |
| <b>Residual scope 3 emissions (t CO<sub>2</sub>-e)</b>   |                           |                           |   |   |                               | <b>62.23</b>                              |
| <b>Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO<sub>2</sub>-e)</b> |                           |                           |   |   |                               | <b>26.65</b>                              |
| <b>Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO<sub>2</sub>-e)</b> |                           |                           |   |   |                               | <b>59.57</b>                              |
| <b>Total emissions liability</b>   |                           |                           |   |   |                               | <b>86.22</b>                              |

### Operations in Climate Active buildings and precincts

| Operations in Climate Active buildings and precincts   | Electricity consumed in Climate Active certified building/precinct (kWh) | Emissions (kg CO <sub>2</sub> -e) |
|--|--|-----------------------------------|
| Sydney Coworking Space   | 5,027  | 0                                 |
| <i>Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their building or precinct certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the building/precinct under the market-based method is outlined as such in the market-based summary table.</i> |  |                                   |

### Climate Active carbon neutral electricity products

| Climate Active carbon neutral electricity product used | Electricity claimed from Climate Active electricity products (kWh) | Emissions (kg CO <sub>2</sub> -e) |
|--|--|-----------------------------------|
| N/A  | 0  | 0                                 |

# APPENDIX C: INSIDE EMISSIONS BOUNDARY

## Non-quantified emission sources

The following emissions sources have been assessed as relevant, are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. They have been non-quantified due to one of the following reasons:

1. **Immaterial** <1% for individual items and no more than 5% collectively
2. **Cost effective** Quantification is not cost effective relative to the size of the emission but uplift applied.
3. **Data unavailable** Data is unavailable but uplift applied. A data management plan must be put in place to provide data within 5 years.
4. **Maintenance** Initial emissions non-quantified but repairs and replacements quantified.

| Relevant non-quantified emission sources | Justification reason |
|--|----------------------|
| Waste generated on field work sites      | Immaterial           |

## Data management plan for non-quantified sources

There are no non-quantified sources in the emission boundary that require a data management plan.

## APPENDIX D: OUTSIDE EMISSIONS BOUNDARY

### Excluded emission sources

No emission sources were excluded from this assessment.

## Excluded emissions sources summary

| Emission sources tested for relevance | Size | Influence | Risk | Stakeholders | Outsourcing | Justification |
|---------------------------------------|------|-----------|------|--------------|-------------|---------------|
| N/A                                   | N/A  | N/A       | N/A  | N/A          | N/A         | N/A           |



An Australian Government Initiative

