



PUBLIC DISCLOSURE STATEMENT

**OCCUMED CONSULTING PTY LTD (TRADING
AS OCCUMED)**

**ORGANISATION CERTIFICATION
FY2023–24**

Australian Government
Climate Active
Public Disclosure Statement



An Australian Government Initiative



| | |
|---------------------------------|--|
| NAME OF CERTIFIED ENTITY | OccuMED Consulting Pty Ltd |
| REPORTING PERIOD | Financial year 1 July 2023 – 30 June 2024 |
| DECLARATION | <i>To the best of my knowledge, the information provided in this public disclosure statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard.</i> |
| | Dr John Low Executive Chairman / Senior Occupational Physician 21/10/24 |



Australian Government
**Department of Climate Change, Energy,
the Environment and Water**

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Version 9.

1. CERTIFICATION SUMMARY

| | |
|------------------------|--|
| TOTAL EMISSIONS OFFSET | 200 tCO ₂ -e |
| CARBON OFFSETS USED | 40.5% ACCUs, 59.5% VCUs |
| RENEWABLE ELECTRICITY | N/A |
| CARBON ACCOUNT | Prepared by: Sustainable Business Consultants |
| TECHNICAL ASSESSMENT | 10 October 2022 Sustainable Business Consultants Next technical assessment due: FY25 |

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2. CERTIFICATION INFORMATION

Description of organisation certification

This carbon neutral certification is for the Australian business operations of OccuMED Consulting Pty Ltd, trading as OccuMED (ABN 85 075 711 652).

Organisation description

OccuMED delivers specialist occupational medicine, allied and other health services for a safe, healthy and productive workforce. Our clients include employers in the resources, health, services and government sectors. Our doctors are Fellows and Registrars of the Australasian Faculty of Occupational and Environmental Medicine (AFOEM). They are supported by other medical specialists, allied health professionals and client support teams. OccuMED has been a trusted provider of occupational medicine services since 1996 with comprehensive, full-service capabilities across strategic locations in Western Australia including Subiaco, Redcliffe, Joondalup and Murdoch.

Our clinical team consists of:

- Specialist occupational physicians and registrars
- General Practitioners
- Other visiting medical specialists
- Clinical and neuro psychologists
- Occupational health nurses
- Exercise physiologists/ scientists.
- Accredited technicians in WorkCover audiometry
- Phlebotomists and other specimen collectors.

Our carbon inventory has been prepared according to the operational control approach.

Our services are provided in person at our five clinics, on client sites and via telehealth. Our Subiaco clinic provides administration services for national geographic coverage across Australia through a network of third-party alliance clinics in capital cities, major regional centres and remote areas and across select international hubs to service the needs of our valued clients regardless of geographical location. The services provided by our alliance partners are not included in this organisation certification, Appendix D refers.

Through our clinics and a significant alliance network of practitioners across Australia and internationally, OccuMED delivers and manages a broad range of clinical services for our clients. From pre-employment medical examinations to early intervention injury management, health surveillance/ monitoring, fitness for work and independent medical evaluations, the OccuMED team ensures quality information and assessments are delivered to employers who are genuinely serious about safety and health of their workplace, and the work fitness of their employees.

Occupational medicine services provided include:

- Our Clinical Services
 - Pre-employment or pre-placement medical examinations (PEMs)
 - Ancillary tests associated with pre-employment medicals
 - Health surveillance/ monitoring
 - Injury management and early intervention
 - Fitness for work assessments
 - Independent medical evaluations (IMEs)
 - Psychosocial services
- Specialist CMO Services
 - Supervision and reviewing of medical services
 - Medical resource for policies, plans and decision making
 - Liaising with external medical providers
 - Providing expert opinion relating to specific medical scenarios
 - Risk management & communication
 - General consulting
- Remote Area Medical Support
 - Application and maintenance of Health Services ('Poisons') Permit including compliance with WA Health requirements
 - 24/7 remote medical support via telehealth
 - Health Services ('Poisons') Permit audits
- Mobility Services
 - Coordination of medical services nationally and internationally to mobilise a workforce
- Special Projects
 - OccuMED tailors packages and services to a company's specific needs

A significant aspect of OccuMED as an organisation is its ESG agenda. Climate Change is a global health emergency. OccuMED Consulting has identified and assessed the risks associated with the effects of climate change and its mitigation as significant for our clients, the working community, our people and the environment in which we operate.

OccuMED Consulting takes responsibility and is accountable for our contribution to carbon emissions (as part of our daily operations) accepted as responsible for Climate Change.

Our vision of being the beacon and leader in the field of occupational medicine compels OccuMED Consulting to take up the call to reduce its carbon emissions and set the standard for the healthcare industry.

In September 2023 OccuMED acquired the business name OccuMED NSW. This has not been included in our 2023-24 inventory and will be considered for inclusion if and when applicable to our operations.

3.EMISSIONS BOUNDARY

Inside the emissions boundary

All emission sources listed in the emissions boundary are part of the carbon neutral claim.

Quantified emissions have been assessed as relevant and are quantified in the carbon inventory. This may include emissions that are not identified as arising due to the operations of the certified entity however are **optionally included**.

Non-quantified emissions have been assessed as relevant and are captured within the emissions boundary but are not measured (quantified) in the carbon inventory. All material emissions are accounted for through an uplift factor. Further detail is available at Appendix C.

Outside the emissions boundary

Excluded emissions are those that have been assessed as not relevant to an organisation's operations and are outside of its emissions boundary or are outside of the scope of the certification. These emissions are not part of the carbon neutral claim. Further detail is available at Appendix D.

Inside emissions boundary

Quantified

Fuel used in company vehicles
Refrigerant gases
Natural gas
Electricity
Business travel (air and land)
Hotel accommodation and facilities
Staff commuting to work and working from home
Clothing
Copy paper
Waste
Water
Food
Cleaning and chemicals
Office equipment and supplies
Printing & stationery
Computer and technical services
Machinery and vehicles
Telecommunications
Mail services and couriers
Professional services

Non-quantified

N/A

Outside emission boundary

Excluded

Services delivered through third-party alliances

4. EMISSIONS REDUCTIONS

Emissions reduction strategy

OccuMED developed its Decarbonisation Plan in 2021 and began implementing strategies during the 2021/2022 financial year. This included the replacement of all lights with energy efficiency LEDs and obtaining quotes for the installation of roof top solar panels. Installation of the solar panels started during the financial year 2022-23.

OccuMED commits to reduce emissions by 80% by 2030, compared to its 2020-2021 (non-Climate Active certified) baseline year, and 100% by 2050. This will include the following actions over five years. FY24 has been left in this table for completeness.

| Initiative | FY24 | FY25 | FY26 | FY27 | FY28 | FY29 | Target |
|--|------|------|------|------|------|------|--|
| Scope 1 | | | | | | | |
| Purchase of electric vehicles | | | | x | | | 100% electric vehicles in the company fleet by FY27 |
| Air conditioning | x | x | x | x | x | x | Annual servicing to avoid leakages and using low-GWP gases when replacing AC units |
| Scope 2 | | | | | | | |
| Installation of solar PV system | | | | | | | Installation of 28.25 kWp solar PV (achieved) |
| Change to GreenPower energy plans | | | x | | | | 100% GreenPower electricity consumption by FY26 |
| Review of electric equipment power settings | x | x | x | x | x | x | Continuous use of optimised energy settings |
| Scope 3 | | | | | | | |
| Updated procurement policy to identify environmentally friendly products | x | x | x | x | x | x | Annual reviews and using alternatives where available |
| Waste reduction through staff training | x | x | x | x | x | x | Continuous increase of recycling rates |

Emissions reduction actions

The actions undertaken by OccuMED in this reporting period built on the foundations set in the previous financial year. These include:

- Continual education and reminder of waste management best practices for staff via company internal communications
- Purchasing of new waste management rubbish bins to encourage correct waste management

Installation of new air conditioning units at 243 Hay Street to improve efficiency, energy consumption and reduce refrigerant gas emissions.

5. EMISSIONS SUMMARY

Emissions over time

| Emissions since base year | | | |
|---------------------------|---------|---|--|
| | | Total tCO ₂ -e (without uplift) | Total tCO ₂ -e (with uplift) |
| Base year/ year 1: | 2021-22 | 235.54 | n/a |
| Year 2: | 2022-23 | 194.98 | n/a |
| Year 3: | 2023-24 | 199.26 | n/a |

Significant changes in emissions

| Significant changes in emissions | | | |
|----------------------------------|--|---|--|
| Emission source | Previous year emissions (t CO ₂ -e) | Current year emissions (t CO ₂ -e) | Reason for change |
| Business services | 4.87 | 20.79 | New services this year in relation to the automation of our Hubcare Team services. |

Use of Climate Active carbon neutral products, services, buildings or precincts

| Certified brand name | Product/Service/Building/Precinct used |
|----------------------|--|
| N/A | |

Emissions summary

The electricity summary is available in Appendix B. Electricity emissions were calculated using a location-based approach.

| Emission category | Scope 1 emissions (tCO ₂ -e) | Scope 2 emissions (tCO ₂ -e) | Scope 3 emissions (tCO ₂ -e) | Total emissions (t CO ₂ -e) |
|--|---|---|---|--|
| Accommodation and facilities | 0.00 | 0.00 | 0.81 | 0.81 |
| Cleaning and Chemicals | 0.00 | 0.00 | 13.20 | 13.20 |
| Electricity | 0.00 | 40.89 | 3.09 | 43.97 |
| Food | 0.00 | 0.00 | 5.39 | 5.39 |
| ICT services and equipment | 0.00 | 0.00 | 15.88 | 15.88 |
| Machinery and vehicles | 0.00 | 0.00 | 6.86 | 6.86 |
| Office equipment & supplies | 0.00 | 0.00 | 9.24 | 9.24 |
| Postage, courier and freight | 0.00 | 0.00 | 0.24 | 0.24 |
| Products | 0.00 | 0.00 | 0.20 | 0.20 |
| Professional Services | 0.00 | 0.00 | 32.37 | 32.37 |
| Refrigerants | 5.46 | 0.00 | 0.00 | 5.46 |
| Stationary energy (gaseous fuels) | 0.00 | 0.00 | 0.00 | 0.00 |
| Transport (Air) | 0.00 | 0.00 | 6.47 | 6.47 |
| Transport (Land and Sea) | 0.96 | 0.00 | 41.91 | 42.87 |
| Waste | 0.00 | 0.00 | 13.01 | 13.01 |
| Water | 0.00 | 0.00 | 1.87 | 1.87 |
| Working from home | 0.00 | 0.00 | 1.42 | 1.42 |
| Total emissions (tCO₂-e) | 6.41 | 40.89 | 151.96 | 199.26 |

Uplift factors

N/A

6. CARBON OFFSETS

Eligible offsets retirement summary

Offsets retired for Climate Active certification

| Type of offset unit | Quantity used for this reporting period | Percentage of total units used |
|--|---|--------------------------------|
| Australian Carbon Credit Units (ACCUs) | 81 | 40.50% |
| Verified Carbon Units (VCUs) | 119 | 59.50% |

| Project name | Type of offset unit | Registry | Date retired | Serial number | Vintage | Total quantity retired | Quantity used in previous reporting periods | Quantity banked for future reporting periods | Quantity used for this reporting period | Percentage of total used this reporting period |
|--|---------------------|----------------|--------------|--|---------|------------------------|---|--|---|--|
| Biodiverse Reforestation Carbon Offset Project Yarra Yarra Biodiversity Corridor, WA | Sequestration | - | 11/10/2023 | 12PWA367150B - 12PWA367299B | 2022-23 | 150 | - | - | - | 0.00% |
| stapled to | | | | | | | | | | |
| Solar Energy Project by SB Energy Private Limited, India | VCU | Verra Registry | 11/10/2023 | 8423-15959695-15959844-VCS-VCU-997-VER-IN-1-1805-01012018-31122018-0 | 2018 | 150 | 31 | 0 | 119 | 59.50% |
| Sunnyside Permanent Planting Project | ACCU | ANREU | 15/10/2024 | 9012,177,484-9012,177,564 | 2023-24 | 81 | 0 | 0 | 81 | 40.50% |

Co-benefits

Biodiversity Reforestation Carbon Offsets (BRCO) - Australian Yarra Yarra Biodiversity Project

The Yarra Yarra Biodiversity Corridor is a native reforestation project located in Southwest Australia. The table below indicates the co-benefits of this project and how this project contributes to the United Nation SDGs. As land use and forestry activities are recognised as requiring high levels of upfront finance to source land, to plant and to manage, we have supplemented local biodiverse reforestation carbon offsets from the Yarra Yarra Biodiversity Corridor with Climate Active eligible offset units in the form of the Solar Energy Project set out below the following table.

| Category | Core co-benefit | Co-benefit description | UN Sustainable Development Goals |
|-------------|-----------------------------------|---|---|
| Environment | Biodiversity / ecosystem services | Reconnects and restores fragmented and declining (remnant) woodland and shrubland which provides habitat for threatened flora and fauna. | Goal 15: Life on land |
| | Water Quality | Water quality improvement due to reduced surface runoff and reduction in sediment and nutrient loads in water catchments. Groundwater levels and salt concentrations are also expected to reduce over time. | Goal 6: Clean Water and Sanitation |
| | Soil Quality | Soil quality is expected to improve over time with soil organic matter increasing and salt concentrations declining. | Goal 15: Life on land |
| Economic | Local Employment and Skills | The establishment of plantations and conservation areas creates employment opportunities and skills development during the preparation, planting, management of the Yarra Yarra project. | Goal 3: Good Health and Well-being Goal 4: Quality Education Goal 8: Decent Work and Economic Growth Goal 17: Partnerships for the goals |
| Social | Indigenous cultural heritage | The Yarra Yarra project recognises and continues to protect significant cultural heritage sites that are located in the project area. This is assumed to strengthen cultural heritage and support spiritual re-connection to country which potentially has positive impacts on mental health and wellbeing of indigenous communities. | Goal 3: Good Health and Well-being Goal 17: Partnerships for the goals |

Solar Energy Project by SB Energy

This project is located across three states of India – Andhra Pradesh, Rajasthan and Karnataka. The solar project has a capacity of 2,250 MW and replaces greenhouse gas emissions of approximately 4.4 million per year from fossil fuels. The co-benefits are detailed as:

Social well-being: The project has helped to generate employment opportunities during the construction and operation phases. The project activity has also led to the development of infrastructure in the region, such as in the improvement of existing roads.

Economic well-being: The project has also helped to stimulate and support businesses and local commerce in the area by improving access to local power generation, which had previously been lacking.

Technological well-being: The success of this project will help to promote solar based power generation and clean technology know-how and encourage other developers to invest in similar projects.

Sunnyside Permanent Planting Project

The Sunnyside property is located within Western Australia's Great Southern region near Wellstead, approximately 100 kilometres north-east of Albany, in an area of recognised biodiversity significance.

Sunnyside is home to over 300 species of native flora, including 13 species listed as conservation priorities by the Western Australian Government, including several relatively unknown eucalypt hybrids. Much of the property's bushland is classified as a nationally listed Threatened Ecological Community.

Sunnyside's ecological impact extends beyond carbon sequestration, incorporating active forest management, biodiversity enrichment and conservation of over 750 hectares of precious natural habitat for endemic flora and fauna.

The natural habitats that are now protected support strong populations of many fauna species, including the tiny Honey Possum. Several significant wildlife species are found on or near Sunnyside, including Gilbert's Potoroo and Western Ground Parrot (both critically endangered), Quokka, Malleefowl, Black Gloved Wallaby, Western Bristlebird and Carnaby's Cockatoo.

Recognising the area's importance to the local Noongar people, the intent to support direct Noongar project participation and engagement was identified in the earliest stages, with engagement increasing as restoration planting areas continue to expand. Hands-on indigenous project participation has so far incorporated a broad range of collaborative planning and operational processes.

Sunnyside is part of the much larger Gondwana Link, an initiative working to improve and increase ecological health and resilience in a connected band of habitats stretching from Margaret River to the Nullarbor Plain in Western Australia.

Sunnyside is one of a small number of strategically critical private properties secured to increase the area of wildlife habitat across the Link and provide opportunities for Noongar families to return to Country. Noongar Elders are helping to develop a broad Healthy Country Plan which includes Sunnyside, exploring specific arrangements to restore some endemic wildlife species to their natural habitat.

7. RENEWABLE ENERGY CERTIFICATE (REC) SUMMARY

Renewable Energy Certificate (REC) summary

N/A

APPENDIX A: ADDITIONAL INFORMATION



Australian National Registry of Emissions Units

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Logged in as: Georgiana Rogers / Industry User

- ANREU Home
- Account Holders
- Accounts
- Unit Position Summary
- Projects
- Transaction Log
- CER Notifications
- Public Reports
- My Profile

Transaction Details

Transaction details appear below.

Transaction Successfully Approved

Transaction ID AU36506
 Current Status Completed (4)
 Status Date 15/10/2024 19:24:05 (AEDT)
 15/10/2024 08:24:05 (GMT)
 Transaction Type Cancellation (4)
 Transaction Initiator Rogers, Georgiana SA
 Transaction Approver Rogers, Georgiana SA
 Comment Retired for OccuMED Consulting Pty Ltd for its Climate Active carbon neutral organisation certification for FY23-24.

Transferring Account

Account Number AU-3339
 Account Name Carbon Neutral Pty Ltd - Client Holding Account
 Account Holder Carbon Neutral Pty Ltd

Acquiring Account

Account Number AU-1068
 Account Name Australia Voluntary Cancellation Account
 Account Holder Commonwealth of Australia

Transaction Blocks

| Party | Type | Transaction Type | Original CP | Current CP | ERF Project ID | NGER Facility ID | NGER Facility Name | Safeguard | Kyoto Project # | Vintage | Expiry Date | Serial Range | Quantity |
|-------|-------|-----------------------------|-------------|------------|---------------------------|------------------|--------------------|-----------|-----------------|---------|-------------|-------------------------------|----------|
| AU | KACCU | Voluntary ACCU Cancellation | | | ERF177664 | | | | | 2023-24 | | 9,012,177,484 - 9,012,177,564 | 81 |

Transaction Status History

| Status Date | Status Code |
|----------------------------|---------------|
| 15/10/2024 19:24:05 (AEDT) | Completed (4) |
| 15/10/2024 08:24:05 (GMT) | |



This is to certify that

OccuMED Consulting

for its Climate Active Carbon Neutral Certification for
FY23 and subsequent years has permanently surrendered

150

**Biodiverse Reforestation Carbon Offsets -
Yarra Yarra Biodiversity Corridor, Australia**

Thank you for making a difference to our planet and
future generations by combating climate change.



Encouraging positive social, environmental
and economic change with solutions that help
overcome the effects of the climate crisis.

Carbon Neutral Pty Ltd is regulated by the Australian
Securities and Investments Commission and holds
Australian Financial Services Licence Number 451004

Dr Phil Ireland | Chief Executive Officer

Issue Date: 11 October 2023 | **Emissions Period:** 1 July 2022 - 30 June 2023

Serial numbers (inclusive): 12PW A367150B - 12PW A367299B.

Carbon Neutral retires an equal number of verified carbon credits from an international project for all
Biodiverse Carbon Offsets to satisfy claims of carbon offsetting (and carbon neutrality where applicable).

Serial numbers (inclusive): 8423-15959695-15959844-VCS-VCU-997-VER-IN-1-1805-01012018-31122018-0

APPENDIX B: ELECTRICITY SUMMARY

There are two international best-practice methods for calculating electricity emissions – the location-based method and the market-based method. Reporting electricity emissions under both methods is called dual reporting.

Dual reporting of electricity emissions is useful, as it provides different perspectives of the emissions associated with a business's electricity usage.

Location-based method:

The location-based method provides a picture of a business's electricity emissions in the context of its location, and the emissions intensity of the electricity grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

Market-based method:

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

For this certification, electricity emissions have been set by using the **location-based approach**.

| Market-based approach summary | | | |
|---|---------------------|-----------------------------------|-------------------------------|
| Market-based approach | Activity Data (kWh) | Emissions (kg CO ₂ -e) | Renewable percentage of total |
| Behind the meter consumption of electricity generated | 28,085 | 0 | 27% |
| Total non-grid electricity | 28,085 | 0 | 27% |
| LGC Purchased and retired (kWh) (including PPAs) | 0 | 0 | 0% |
| GreenPower | 0 | 0 | 0% |
| Climate Active precinct/building (voluntary renewables) | 0 | 0 | 0% |
| Precinct/Building (LRET) | 0 | 0 | 0% |
| Precinct/Building jurisdictional renewables (LGCS surrendered) | 0 | 0 | 0% |
| Electricity products (voluntary renewables) | 0 | 0 | 0% |
| Electricity products (LRET) | 0 | 0 | 0% |
| Electricity products jurisdictional renewables (LGCs surrendered) | 0 | 0 | 0% |
| Jurisdictional renewables (LGCs surrendered) | 0 | 0 | 0% |
| Jurisdictional renewables (LRET) (applied to ACT grid electricity) | 0 | 0 | 0% |
| Large Scale Renewable Energy Target (applied to grid electricity only) | 14,442 | 0 | 14% |
| Residual Electricity | 62,706 | 57,062 | 0% |
| Total renewable electricity (grid + non grid) | 42,527 | 0 | 40% |
| Total grid electricity | 77,148 | 57,062 | 14% |
| Total electricity (grid + non grid) | 105,233 | 57,062 | 40% |
| Percentage of residual electricity consumption under operational control | 100% | | |
| Residual electricity consumption under operational control | 62,706 | 57,062 | |
| Scope 2 | 55,815 | 50,792 | |
| Scope 3 (includes T&D emissions from consumption under operational control) | 6,891 | 6,271 | |
| Residual electricity consumption not under operational control | 0 | 0 | |
| Scope 3 | 0 | 0 | |

| | |
|--|---------------|
| Total renewables (grid and non-grid) | 40.41% |
| Mandatory | 13.72% |
| Voluntary | 0.00% |
| Behind the meter | 26.69% |
| Residual scope 2 emissions (t CO₂-e) | 50.79 |
| Residual scope 3 emissions (t CO₂-e) | 6.27 |
| Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e) | 50.79 |
| Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e) | 6.27 |
| Total emissions liability (t CO₂-e) | 57.06 |
| <i>Figures may not sum due to rounding. Renewable percentage can be above 100%</i> | |

| Location-based approach summary | | | | | | |
|--|---------------------------|---------------------------|--|--|-------------------------------|--|
| Location-based approach | Activity Data (kWh) total | Under operational control | | | Not under operational control | |
| Percentage of grid electricity consumption under operational control | 100% | (kWh) | Scope 2 Emissions (kgCO ₂ -e) | Scope 3 Emissions (kgCO ₂ -e) | (kWh) | Scope 3 Emissions (kgCO ₂ -e) |
| WA | 77,148 | 77,148 | 40,888 | 3,086 | 0 | 0 |
| Grid electricity (scope 2 and 3) | 77,148 | 77,148 | 40,888 | 3,086 | 0 | 0 |
| WA | 28,085 | 28,085 | 28,085 | 28,085 | | |
| Non-grid electricity (behind the meter) | 28,085 | 28,085 | 28,085 | 28,085 | | |
| Total electricity (grid + non grid) | 105,233 | | | | | |

| | |
|---|--------------|
| Residual scope 2 emissions (t CO ₂ -e) | 40.89 |
| Residual scope 3 emissions (t CO ₂ -e) | 3.09 |
| Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO ₂ -e) | 40.89 |
| Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO ₂ -e) | 3.09 |
| Total emissions liability (t CO₂-e) | 43.97 |

Operations in Climate Active buildings and precincts

| Operations in Climate Active buildings and precincts | Electricity consumed in Climate Active certified building/precinct (kWh) | Emissions (kg CO ₂ -e) |
|--|--|-----------------------------------|
| N/A | 0 | 0 |
| <i>Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their building or precinct certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the building/precinct under the market-based method is outlined as such in the market-based summary table.</i> | | |

Climate Active carbon neutral electricity products

| Climate Active carbon neutral electricity product used | Electricity claimed from Climate Active electricity products (kWh) | Emissions (kg CO ₂ -e) |
|---|--|-----------------------------------|
| N/A | 0 | 0 |
| <i>Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their electricity product certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the electricity product under the market-based method is outlined as such in the market-based summary table.</i> | | |

APPENDIX C: INSIDE EMISSIONS BOUNDARY

Non-quantified emission sources

The following emissions sources have been assessed as relevant, are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. They have been non-quantified due to one of the following reasons:

1. **Immaterial** <1% for individual items and no more than 5% collectively
2. **Cost effective** Quantification is not cost effective relative to the size of the emission but uplift applied.
3. **Data unavailable** Data is unavailable but uplift applied. A data management plan must be put in place to provide data within 5 years.
4. **Maintenance** Initial emissions non-quantified but repairs and replacements quantified.

| Relevant non-quantified emission sources | Justification reason |
|--|----------------------|
| None | |

Data management plan for non-quantified sources

There are no non-quantified sources in the emission boundary that require a data management plan.

APPENDIX D: OUTSIDE EMISSIONS BOUNDARY

Excluded emission sources

The below emission sources have been assessed as not relevant to this organisation's operations and are outside of its emissions boundary. These emissions are not part of the carbon neutral claim. Emission sources considered for relevance must be included within the certification boundary if they meet two of the five relevance criteria. Those which only meet one condition of the relevance test can be excluded from the certification boundary.

Emissions tested for relevance are detailed below against each of the following criteria:

1. **Size** The emissions from a particular source are likely to be large relative to the organisation's electricity, stationary energy and fuel emissions.
2. **Influence** The responsible entity has the potential to influence the reduction of emissions from a particular source.
3. **Risk** The emissions from a particular source contribute to the organisation's greenhouse gas risk exposure.
4. **Stakeholders** Key stakeholders deem the emissions from a particular source are relevant.
5. **Outsourcing** The emissions are from outsourced activities previously undertaken within the organisation's boundary, or from outsourced activities typically undertaken within the boundary for comparable organisations.

Excluded emissions sources summary

| Emission sources tested for relevance | Size | Influence | Risk | Stakeholders | Outsourcing | Justification |
|---|------|-----------|------|--------------|-------------|---|
| Services delivered by third-party alliance partners | N | N | N | N | N | <p>Size: Based on the share of work provided by third-party alliances, the emission source is likely to be small compared to the total emissions from electricity, stationary energy and fuel emissions.</p> <p>Influence: We do not have the potential to influence the emissions from this source, including by shifting to a different lower-emissions supplier for our business.</p> <p>Risk: There are no relevant laws or regulations that apply to limit emissions specifically from this source, the source does not create supply chain risks, and it is unlikely to be of significant public interest.</p> <p>Stakeholders: Key stakeholders, including the public, are unlikely to consider this a relevant source of emissions for our business</p> <p>Outsourcing: We have not previously undertaken this activity within our emissions boundary and comparable organisations do not typically undertake this activity within their boundary.</p> |



An Australian Government Initiative

