



PUBLIC DISCLOSURE STATEMENT

GODFREY HIRST AUSTRALIA PTY LTD

ORGANISATION CERTIFICATION

CY2023

1. CERTIFICATION SUMMARY

TOTAL EMISSIONS OFFSET	15,872 tCO ₂ -e
CARBON OFFSETS USED	100% CER's
RENEWABLE ELECTRICITY	Total renewables 19%
CARBON ACCOUNT	Prepared by: Damien Wigley
TECHNICAL ASSESSMENT	Date: 4 October 2024 Name: Damien Wigley Organisation: Reclimate Pty Ltd Next technical assessment due: CY 2026

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2. CERTIFICATION INFORMATION

Description of organisation certification

This organisation certification is for the business operations of Godfrey Hirst Australia Pty Ltd, ABN 58 000 849 758, including the subsidiaries listed in the table below.

Godfrey Hirst Australia's operational boundary has been defined based on the operation control approach and includes the following locations and facilities:

- Broadloom carpet and carpet tile manufacturing facilities at South Geelong, Geelong North and Breakwater in Victoria;
- Carpet and hard flooring distribution centres at Laverton North and Truganina in Victoria; and
- Sales offices in NSW, SA, WA, QLD, TAS (home office) and ACT (home office)

Godfrey Hirst Australia's emissions boundary includes emissions associated with:

- The operation and maintenance of plant and equipment at its manufacturing facilities, including emissions associated with electricity use and fuel consumption at those sites;
- Electricity and fuel use at its distribution centres;
- Electricity from owned and leased sales offices;
- Emissions from waste disposal and water supply;
- Fuel use by company owned and fleet vehicles; and
- Employee travel, including business travel and employee commuting to and from work, but does not include emissions associated with:
 - The distribution of its products to retailers and customers, or customer use and disposal of Godfrey Hirst Australia's products; and
 - The manufacture and supply by third parties of finished products or raw materials used to manufacture Godfrey Hirst Australia's products.

This Public Disclosure Statement includes information for CY2023 reporting period.

Organisation description

Godfrey Hirst Australia is the largest carpet manufacturer and hard flooring distributor in Australia, employing approximately 500 staff across several manufacturing, warehouse, sales and support offices Australia wide. As the Oceanic subsidiary of Mohawk Industries, the world's largest flooring company, we belong to a global network of leading products, brands and world-class manufacturing.

Drawing on over 150 years of manufacturing experience in Australia, Godfrey Hirst is committed to designing, manufacturing and supplying high quality floor coverings that contribute to a more beautiful, comfortable and sustainable world. Godfrey Hirst carpets and hard flooring products set the safe, comfortable and beautiful interior foundation for Australian homes. Commercially, our vast, locally stocked inventory of running line products, custom capability, and market leading production technology contributes to major projects in all market segments across workspace, retail, hospitality, healthcare, education, public space and multi-residential in Australia, New Zealand and around the globe.

Godfrey Hirst Australia Pty Ltd is a wholly owned subsidiary of Premium Floors Australia Pty Ltd and part of the Mohawk Flooring Oceania business unit and Unilin Group. It is ultimately owned by Mohawk Industries, Inc. a company headquartered in Calhoun, Georgia (United States) and listed on the New York Stock Exchange.



This certification is for the Australian business operations of Godfrey Hirst Australia, including the following subsidiaries:

Legal entity name	ABN	ACN
Feltex Carpets Pty Ltd	60 068 166 843	068 166 843
Godfrey Hirst Logistics Pty Ltd	18 081 971 495	081 971 495
Godfrey Hirst & Co Pty Ltd	22 004 059 125	004 059 125

3.EMISSIONS BOUNDARY

Inside the emissions boundary

All emission sources listed in the emissions boundary are part of the carbon neutral claim.

Quantified emissions have been assessed as relevant and are quantified in the carbon inventory. This may include emissions that are not identified as arising due to the operations of the certified entity, however, are **optionally included**.

Non-quantified emissions have been assessed as relevant and are captured within the emissions boundary but are not measured (quantified) in the carbon inventory. All material emissions are accounted for through an uplift factor. Further detail is available at Appendix C.

Outside the emissions boundary

Excluded emissions are those that have been assessed as not relevant to an organisation's operations and are outside of its emissions boundary or are outside of the scope of the certification. These emissions are not part of the carbon neutral claim. Further detail is available at Appendix D.

Inside emissions boundary

Quantified

- Business accommodation
- Business travel (flights)
- Cleaning and chemicals
- Construction materials and services
- Electricity
- Employee commuting
- Food (catering)
- Fuel
- ICT services and equipment
- LPG (stationary energy)
- Natural gas
- Office equipment and supplies
- Plant and equipment part, repairs and maintenance
- Postage, courier and freight
- Professional services
- Stationary energy (gaseous fuels)
- Waste disposal

Non-quantified

- Electricity used for sales offices in QLD, TAS and ACT (Immaterial)

Outside emission boundary

Excluded

- Embodied emissions for raw materials, capital procurement and finished products manufactured outside Australia.
- Transport to Godfrey Hirst
- Products and services sourced from suppliers outside Australia.
- Distribution to customers, consumers and installation including use and disposal of products.
- Outsourced installation of products
- IT software and licence fees
- Marketing promotions and sales expos

4. EMISSIONS REDUCTIONS

Emissions reduction strategy

As the Oceanic subsidiary of Mohawk Industries, the world's largest flooring company, we belong to a global network of leading products, brands and world-class manufacturing and we know that our future depends on the work we do today.

At Godfrey Hirst, our commitment to our planet extends beyond just products and processes: it's how we challenge ourselves to do and be better every day, how we make decisions, how we reinvest in our people and our planet, and how we define what matters most as we work to deliver value for generations to come.

Believe in Better is our sustainability philosophy, where we continuously challenge ourselves to not only reduce our environmental and social impact but seek ways to give back and improve the lives of others throughout everything we do. As part of the world's largest flooring manufacturer, we feel a profound sense of responsibility to advance our shared mission of a more sustainable future. Locally, we realise the importance of leading our industry with voluntary carbon neutral operations under the Climate Active Organisation Standard and are proud that we were the first Australian carpet manufacturer to do so.

We are also committed to reducing our greenhouse gas emissions through energy efficiency projects and use of renewable power sources like solar.

As part of our efforts to contribute to the emissions reduction goals of the Unilin Group, Godfrey Hirst Australia has committed to reducing its scope 1 and 2 emissions by 42% by 2030 (2020 baseline). We are also committed to reducing our Scope 3 emissions by 12.3% by investigating options to reduce emissions associated with our supply chain (including raw material production) and end of life product use (including repurposing and recycling).

As of the end of 2023, Godfrey Hirst Australia's reported organisational greenhouse gas emissions have slightly increased from 15,176 tCO₂-e in 2022 to 15,872 tCO₂-e in 2023. And since 2020, Godfrey Hirst Australia has reduced its reported organisational greenhouse gas emissions by approximately 10% from 17,585 tCO₂-e to 15,872 tCO₂-e.

Emissions reduction actions

Godfrey Hirst Australia has pursued a wide range of emissions reduction initiatives during the reporting period as part of its decarbonization action plan, including:

- **Feasibility study & project development of 2 additional solar systems** – In addition to the existing site PV solar systems already installed and commissioned in our facilities, throughout 2023 we completed a project development and feasibility study on the installation of two further solar systems. A 925.32 kW system at our South Geelong carpet manufacturing facility, which is capable of generating an estimated 1,203 MWh of solar energy per year, which is forecast to reduce the site's grid electricity consumption by 26% and offset over 35-40% of daytime grid electricity requirements at the site. The other is a 172kW solar PV system at our Breakwater manufacturing facility capable of generating an estimated 223 MWh of solar energy per year,

which is forecast to reduce the site's grid electricity consumption by approximately 15% and offset approximately 20-25% of daytime grid electricity requirements at the site. Both projects have been fully developed, funded and are underway with planned completion & commissioning throughout the 2024 calendar year. It is expected that these projects combined, will reduce our greenhouse gas emissions by approximately 1,031 tCO₂-e per year of full operation.¹

- **Energy Audit & Upgrade Assessment and Energy Mapping** – In mid-2023 we engaged an external engineering firm to undertake both an Energy Audit & Upgrade Assessment and an Energy Mapping report, focused upon our South Geelong Manufacturing facility. The Energy Audit focused upon identifying and evaluating opportunities to reduce gas consumption throughout the manufacturing facility and as a result of this audit, 20 opportunities were identified. If fully implemented these initiatives have the potential to reduce the site's electricity consumption by approximately 658 MWh per year, reduce the site's gas consumption by approximately 6,437 GJ per year and provide a forecast 14% reduction in greenhouse gas emissions per year. In addition, the Energy Mapping report focused upon identifying key energy consuming systems throughout the manufacturing facility and developing a strategy for monitoring and metering on an ongoing basis, to ensure operational efficiencies are maintained and assist in identifying future energy saving opportunities. Both the Audit and Mapping report have contributed to long term strategic planning for emission reduction initiatives in the facility, with multiple projects planned or underway in 2024.¹

Please refer to Godfrey Hirst Australia's previous public disclosure statements on the Climate Active website for information on initiatives implemented in previous reporting periods.

¹ The forecast estimate of greenhouse gas reduction attributable to these projects has been calculated using emissions factors of 0.86 tCO₂e/MWh for Electricity purchased from the Victorian grid (location based approach) and 0.0514 tCO₂e/GJ for combustion of natural gas distributed in a pipeline. (Ref. Department of Climate Change, Energy, the Environment and Water, Australian National Greenhouse Accounts Factors, August 2023)

5. EMISSIONS SUMMARY

Emissions over time

		Emissions since base year	
		Total tCO ₂ -e (without uplift)	Total tCO ₂ -e (with uplift)
Base year/Year1:	2020	17,585	n/a
Year 2:	2021	16,691	n/a
Year 3:	2022	15,176	n/a
Year 4:	2023	15,872	n/a

Significant changes in emissions

Significant changes in emissions			
Emission source	Previous year emissions (t CO ₂ -e)	Current year emissions (t CO ₂ -e)	Reason for change
Electricity (market-based method, scope 2)	4743.00	4696.05	Decrease due to installation of PV solar system at South Geelong and Breakwater.

Use of Climate Active carbon neutral products, services, buildings or precincts

N/A

Emissions summary

The electricity summary is available in the Appendix B. Electricity emissions were calculated using a market-based approach.

Emission category	Scope 1 emissions (tCO ₂ -e)	Scope 2 emissions (tCO ₂ -e)	Scope 3 emissions (tCO ₂ -e)	Total emissions (t CO ₂ -e)
Accommodation and facilities	0.00	0.00	32.22	32.22
Cleaning and chemicals	0.00	0.00	66.89	66.89
Construction materials and services	0.00	0.00	569.80	569.80
Electricity	0.00	4180.00	516.05	4696.05
Food	0.00	0.00	2.53	2.53
ICT services and equipment	0.00	0.00	372.58	372.58
Machinery and vehicles	0.00	0.00	1174.63	1174.63
Office equipment and supplies	0.00	0.00	80.14	80.14
Postage, courier and freight	0.00	0.00	265.95	265.95
Products	0.00	0.00	4.97	4.97
Professional services	0.00	0.00	999.91	999.91
Stationary energy (gaseous fuels)	3588.81	0.00	278.58	3867.39
Stationary energy (liquid fuels)	8.38	0.00	2.79	11.17
Transport (air)	0.00	0.00	318.71	318.71
Transport (land and sea)	519.58	0.00	1119.03	1638.61
Waste	0.00	0.00	1621.75	1621.75
Water	0.00	0.00	149.15	149.15
Total emissions (tCO₂-e)	4116.76	4180.00	7575.68	15872.44

Uplift factors

N/A

6. CARBON OFFSETS

Eligible offsets retirement summary

Offsets retired for Climate Active certification

Type of offset units	Eligible quantity (used for this reporting period)	Percentage of total
Certified Emissions Reductions (CERs)	15,872 (tCO ₂ -e)	100%

Project description	Type of offset units	Registry	Date retired	Serial number (and hyperlink to registry transaction record)	Vintage	Stapled quantity	Eligible quantity retired (tCO ₂ -e)	Eligible quantity used for previous reporting periods	Eligible quantity banked for future reporting periods	Eligible quantity used for this reporting period	Percentage of total (%)
Yunnan Yuanjiang Lutong Hydropower Station	CER	Swiss Emissions Trading Registry	20 April 2023	1154022660 - 1154065784	CP2		43,125	13,873	13,379	15,873	100%
Total eligible offsets retired and used for this report										15,873	
Total eligible offsets retired this report and banked for use in future reports									13,379		

7. RENEWABLE ENERGY CERTIFICATE (REC) SUMMARY

Renewable Energy Certificate (REC) summary

N/A.

APPENDIX A: ADDITIONAL INFORMATION

A copy of the retirement certificate is presented as follows:



Schweizerische Eidgenossenschaft
Confédération suisse
Confederazione Svizzera
Confederaziun svizra

Federal Department of the Environment, Transport,
Energy and Communications DETEC
Federal Office for the Environment FOEN
Climate Division

Berne, 20 April 2023

Transaction notification CH-44924

Source account CH-100-53-0
53 - South Pole Carbon Asset Management

Destination account CH-230-656-2
Voluntary Cancellation Account CP2

Amount 43,125 (5-0-CER)

Transaction status 4-Completed

Transaction date 20.04.2023, 11:19:40

Transaction type 04-00-Voluntary cancellation

Notification No 10000000012640

Comment Retired in the name of Godfrey Hirst for the purposes of climate active carbon neutral certification for the years 2022 - 2024.

Transaction history

Transaction status	Transaction date
Proposed	20.04.2023, 11:19:38
Checked (No Discrepancy)	20.04.2023, 11:19:40
Completed	20.04.2023, 11:19:40

Transferred Units

Country	Unit Type	Start block	End block	Applicable CP	Installation	Year	LULUCF	Project No	Track	Expiry date	Amount
CH	5-0-CER	1154022860	1154065784	2				1743			43,125

Note: The content of this information is deemed to be correct unless the Emissions Trading Registry is notified of any error within 30 days in writing and giving reasons.

Swiss Emissions Trading Registry
FOEN, Climate Division, 3003 Berne
Telephone +41 (0)58 462 05 66
emissionsregistry@bafu.admin.ch
<https://www.bafu.admin.ch>

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APPENDIX B: ELECTRICITY SUMMARY

There are two international best-practice methods for calculating electricity emissions – the location-based method and the market-based method. Reporting electricity emissions under both methods is called dual reporting.

Dual reporting of electricity emissions is useful, as it provides different perspectives of the emissions associated with a business's electricity usage.

Location-based method:

The location-based method provides a picture of a business's electricity emissions in the context of its location, and the emissions intensity of the electricity grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

Market-based method:

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

For this certification, electricity emissions have been set by using **market-based approach**.

Market-based approach summary			
Market-based approach	Activity Data (kWh)	Emissions (kg CO ₂ -e)	Renewable percentage of total
Behind the meter consumption of electricity generated	0	0	0%
Total non-grid electricity	0	0	0%
LGC Purchased and retired (kWh) (including PPAs)	0	0	0%
GreenPower	0	0	0%
Climate Active precinct/building (voluntary renewables)	0	0	0%
Precinct/Building (LRET)	0	0	0%
Precinct/Building jurisdictional renewables (LGCS surrendered)	0	0	0%
Electricity products (voluntary renewables)	0	0	0%
Electricity products (LRET)	0	0	0%
Electricity products jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LRET) (applied to ACT grid electricity)	0	0	0%
Large Scale Renewable Energy Target (applied to grid electricity only)	1,207,341	0	19%
Residual Electricity	5,160,489	4,696,045	0%
Total renewable electricity (grid + non grid)	1,207,341	0	19%
Total grid electricity	6,367,830	4,696,045	19%
Total electricity (grid + non grid)	6,367,830	4,696,045	19%
Percentage of residual electricity consumption under operational control	100%		
Residual electricity consumption under operational control	5,160,489	4,696,045	
Scope 2	4,593,403	4,179,996	
Scope 3 (includes T&D emissions from consumption under operational control)	567,087	516,049	
Residual electricity consumption not under operational control	0	0	
Scope 3	0	0	

Total renewables (grid and non-grid)	18.96%
Mandatory	18.96%
Voluntary	0.00%
Behind the meter	0.00%
Residual scope 2 emissions (t CO₂-e)	4,180.00
Residual scope 3 emissions (t CO₂-e)	516.05
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	4,180.00
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	516.05
Total emissions liability (t CO₂-e)	4,696.05

Figures may not sum due to rounding. Renewable percentage can be above 100%

Location-based approach summary						
Location-based approach	Activity Data (kWh) total	Under operational control			Not under operational control	
Percentage of grid electricity consumption under operational control	100%	(kWh)	Scope 2 Emissions (kgCO ₂ -e)	Scope 3 Emissions (kgCO ₂ -e)	(kWh)	Scope 3 Emissions (kgCO ₂ -e)
NSW	35,307	35,307	24,009	1,765	0	0
SA	8,178	8,178	2,045	654	0	0
VIC	6,316,141	6,316,141	4,989,751	442,130	0	0
WA	8,204	8,204	4,348	328	0	0
Grid electricity (scope 2 and 3)	6,367,830	6,367,830	5,020,153	444,878	0	0
ACT	0	0	0	0		
NSW	0	0	0	0		
SA	0	0	0	0		
VIC	0	0	0	0		
QLD	0	0	0	0		
NT	0	0	0	0		
WA	0	0	0	0		
TAS	0	0	0	0		
Non-grid electricity (behind the meter)	0	0	0	0		
Total electricity (grid + non grid)	0					
Residual scope 2 emissions (t CO₂-e)						5,020.15
Residual scope 3 emissions (t CO₂-e)						444.88
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)						5,020.15
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)						444.88
Total emissions liability (t CO₂-e)						5,465.03

Climate Active carbon neutral electricity products

Climate Active carbon neutral electricity product used	Electricity claimed from Climate Active electricity products (kWh)	Emissions (kg CO ₂ -e)
n/a	0	0
<i>Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their electricity product certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the electricity product under the market-based method is outlined as such in the market-based summary table.</i>		

APPENDIX C: INSIDE EMISSIONS BOUNDARY

Non-quantified emission sources

The following emissions sources have been assessed as relevant, are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. They have been non-quantified due to one of the following reasons:

1. **Immaterial** <1% for individual items and no more than 5% collectively
2. **Cost effective** Quantification is not cost effective relative to the size of the emission but uplift applied.
3. **Data unavailable** Data is unavailable but uplift applied. A data management plan must be put in place to provide data within 5 years.
4. **Maintenance** Initial emissions non-quantified but repairs and replacements quantified.

Relevant non-quantified emission sources	Justification reason
Electricity used for sales offices in QLD, TAS and ACT	Immaterial

Data management plan for non-quantified sources

There are no non-quantified sources in the emission boundary that require a data management plan.

APPENDIX D: OUTSIDE EMISSIONS BOUNDARY

Excluded emission sources

The below emission sources have been assessed as not relevant to this organisation's operations and are outside of its emissions boundary. These emissions are not part of the carbon neutral claim. Emission sources considered for relevance must be included within the certification boundary if they meet two of the five relevance criteria. Those which only meet one condition of the relevance test can be excluded from the certification boundary.

Emissions tested for relevance are detailed below against each of the following criteria:

1. **Size** The emissions from a particular source are likely to be large relative to the organisation's electricity, stationary energy and fuel emissions.
2. **Influence** The responsible entity has the potential to influence the reduction of emissions from a particular source.
3. **Risk** The emissions from a particular source contribute to the organisation's greenhouse gas risk exposure.
4. **Stakeholders** Key stakeholders deem the emissions from a particular source are relevant.
5. **Outsourcing** The emissions are from outsourced activities previously undertaken within the organisation's boundary, or from outsourced activities typically undertaken within the boundary for comparable organisation's.

Excluded emissions sources summary

Emission sources tested for relevance	Size	Influence	Risk	Stakeholders	Outsourcing	Justification
Embodied emissions for raw materials, capital procurement and finished products manufactured outside Australia	Y	N	N	N	N	<p>Size: The emissions source is likely to be large but are outside the organisation's operations.</p> <p>Influence: We do not have the potential to influence the emissions from this source, including by shifting to a different lower-emissions supplier for our business.</p> <p>Risk: There are no relevant laws or regulations that apply to limit emissions specifically from this source, the source does not create supply chain risks, and it is unlikely to be of significant public interest.</p> <p>Stakeholders: Key stakeholders, including the public, are unlikely to consider this a relevant source of emissions for our business.</p> <p>Outsourcing: We have not previously undertaken this activity within our emissions boundary and comparable organisations do not typically undertake this activity within their boundary.</p>
Transport to Godfrey Hirst	N	N	N	N	N	<p>Size: The emissions source is unlikely to be large and is out-side of the organisation's operations</p> <p>Influence: We do not have the potential to influence the emissions from this source, including by shifting to a different lower-emissions supplier for our business.</p> <p>Risk: There are no relevant laws or regulations that apply to limit emissions specifically from this source, the source does not create supply chain risks, and it is unlikely to be of significant public interest.</p> <p>Stakeholders: Key stakeholders, including the public, are unlikely to consider this a relevant source of emissions for our business.</p> <p>Outsourcing: We have not previously undertaken this activity within our emissions boundary and comparable organisations do not typically undertake this activity within their boundary.</p>
Products and services sourced from suppliers outside Australia	N	N	N	N	N	<p>Size: The emissions source is unlikely to be large and is out-side of the organisation's operations.</p> <p>Influence: We do not have the potential to influence the emissions from this source, including by shifting to a different lower-emissions supplier for our business.</p> <p>Risk: There are no relevant laws or regulations that apply to limit emissions specifically from this source, the source does not create supply</p>

Emission sources tested for relevance	Size	Influence	Risk	Stakeholders	Outsourcing	Justification
						<p>chain risks, and it is unlikely to be of significant public interest.</p> <p>Stakeholders: Key stakeholders, including the public, are unlikely to consider this a relevant source of emissions for our business.</p> <p>Outsourcing: We have not previously undertaken this activity within our emissions boundary and comparable organisations do not typically undertake this activity within their boundary.</p>
Distribution to customers, consumers and installation including use and disposal of products	N	N	N	N	N	<p>Size: The emissions source is unlikely to be large and is out-side of the organisation's operations</p> <p>Influence: We do not have the potential to influence the emissions from this source, including by shifting to a different lower-emissions supplier for our business.</p> <p>Risk: There are no relevant laws or regulations that apply to limit emissions specifically from this source, the source does not create supply chain risks, and it is unlikely to be of significant public interest.</p> <p>Stakeholders: Key stakeholders, including the public, are unlikely to consider this a relevant source of emissions for our business.</p> <p>Outsourcing: We have not previously undertaken this activity within our emissions boundary and comparable organisations do not typically undertake this activity within their boundary.</p>
Outsourced installation of products	N	N	N	N	N	<p>Size: The emissions source is unlikely to be large and is out-side of the organisation's operations</p> <p>Influence: We do not have the potential to influence the emissions from this source, including by shifting to a different lower-emissions supplier for our business.</p> <p>Risk: There are no relevant laws or regulations that apply to limit emissions specifically from this source, the source does not create supply chain risks, and it is unlikely to be of significant public interest.</p> <p>Stakeholders: Key stakeholders, including the public, are unlikely to consider this a relevant source of emissions for our business.</p> <p>Outsourcing: We have not previously undertaken this activity within our emissions boundary and comparable organisations do not typically undertake this activity within their boundary.</p>
IT software and licence fees	N	N	N	N	N	<p>Size: The emissions source is unlikely to be large and is out-side of the organisation's operations</p> <p>Influence: We do not have the potential to influence the emissions from this source, including by shifting to a different lower-emissions</p>

Emission sources tested for relevance	Size	Influence	Risk	Stakeholders	Outsourcing	Justification
						<p>supplier for our business.</p> <p>Risk: There are no relevant laws or regulations that apply to limit emissions specifically from this source, the source does not create supply chain risks, and it is unlikely to be of significant public interest.</p> <p>Stakeholders: Key stakeholders, including the public, are unlikely to consider this a relevant source of emissions for our business.</p> <p>Outsourcing: We have not previously undertaken this activity within our emissions boundary and comparable organisations do not typically undertake this activity within their boundary.</p>
Marketing promotions and sales expos	N	N	N	N	N	<p>Size: The emissions source is unlikely to be large and is out-side of the organisation's operations</p> <p>Influence: We do not have the potential to influence the emissions from this source, including by shifting to a different lower-emissions supplier for our business.</p> <p>Risk: There are no relevant laws or regulations that apply to limit emissions specifically from this source, the source does not create supply chain risks, and it is unlikely to be of significant public interest.</p> <p>Stakeholders: Key stakeholders, including the public, are unlikely to consider this a relevant source of emissions for our business.</p> <p>Outsourcing: We have not previously undertaken this activity within our emissions boundary and comparable organisations do not typically undertake this activity within their boundary.</p>



An Australian Government Initiative

