



PUBLIC DISCLOSURE STATEMENT

**ROC PARTNERS PTY LIMITED
(ROC PARTNERS)**


**ORGANISATION CERTIFICATION
FY2023-24 (PARTIAL REPORTING)**

Australian Government
Climate Active
Public Disclosure Statement



An Australian Government Initiative



| | |
|---------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| NAME OF CERTIFIED ENTITY | Roc Partners Pty Limited (Roc Partners) |
| REPORTING PERIOD | Financial year 1 July 2023 – 9 January 2024 Arrears report |
| DECLARATION | <p><i>To the best of my knowledge, the information provided in this public disclosure statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard.</i></p> <p></p> |
| | Lance Zarb Managing Partner, Investment Services 7 May 2024 |



Australian Government
**Department of Climate Change, Energy,
the Environment and Water**

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Version August 2023.



1. CERTIFICATION SUMMARY

| | |
|------------------------|----------------------------------------------------------------------|
| TOTAL EMISSIONS OFFSET | 590 tCO ₂ -e |
| CARBON OFFSETS USED | 27% ACCUs, 73% VCUs |
| RENEWABLE ELECTRICITY | 38.67% |
| CARBON ACCOUNT | Prepared by: Pathzero Pty Ltd |
| TECHNICAL ASSESSMENT | 27 August 2022 Pathzero Next technical assessment due: FY 2025 |

Contents

| | |
|-----------------------------------------------------|----|
| 1. Certification summary | 3 |
| 2. Certification information | 4 |
| 3. Emissions boundary | 6 |
| 4. Emissions reductions | 8 |
| 5. Emissions summary | 9 |
| 6. Carbon offsets | 11 |
| 7. Renewable Energy Certificate (REC) Summary | 13 |
| Appendix A: Additional Information | 14 |
| Appendix B: Electricity summary | 15 |
| Appendix C: Inside emissions boundary | 19 |
| Appendix D: Outside emissions boundary | 20 |

2. CERTIFICATION INFORMATION

Description of organisation certification

Roc Partners has withdrawn from the Climate Active program effective 9 January 2024¹. This carbon inventory represents the partial reporting period Roc Partners is required to provide in accordance with Climate Active's withdrawal process. As such, the reporting period disclosed within this inventory has been prepared from 1 July 2023 to 9 January 2024 only.

In accordance with Climate Active's activity data hierarchy, Roc Partners has used *actual data from the previous year (FY23)* to complete the carbon inventory for the partial reporting period outlined above on a pro-rata basis. This approach was selected given there were no material changes to Roc Partners' operations during the partial reporting period.

The emissions boundary has been defined based on the operational control approach. The boundary comprises the business operations of Roc Partners Pty Ltd (ABN 50 169 312 681) and its wholly owned subsidiary, Roc Capital Pty Limited (ABN 37 167 858 764), an Australian Financial Services Licence Holder. This inventory does not include emissions of the companies owned by Roc Partners' managed funds (scope 3 emissions – category 15 'Investments').

The greenhouse gases included in the inventory include all those that are reported under the Kyoto Protocol: carbon dioxide (CO₂), methane (CH₄), nitrous oxide (N₂O), hydrofluorocarbons (HFCs), perfluorocarbons (PFCs), sulphur hexafluoride (SF₆). All emissions are reported in tonnes of carbon dioxide equivalent (t CO₂e) and uses relative global warming potentials (GWPs).

Organisation description

Roc Partners Pty Ltd (ABN 50 169 312 681) and its wholly owned Australian subsidiaries ("Roc Group") provide alternative asset management services under its Australian Financial Services License. Roc Partners is a specialist private markets investment firm with over 65 employees across four offices throughout the Asia-Pacific region. Delivering successful outcomes for our companies, investors, team and community through growth that is positive, sustainable and always forward-looking drives everything we do. For over 25 years, we have managed and advised clients on private markets investments across private equity, real assets and private credit. Today, with approx. A\$8bn+ in funds under management or advice (as at 31 March 2024), we have one of the largest and most experienced private markets investment teams in the Asia-Pacific region.

Roc Group have determined which emissions are under its control based on the operational control approach. This includes, Roc Partners Pty Limited (ABN 50 169 312 681) and its wholly owned

¹ Roc Partners seeks to continue measuring our organisation's carbon footprint and achieving carbon neutrality through the purchase of high-quality offsets. See more information in the appendix.

subsidiaries in China and Hong Kong, and Roc Capital Pty Limited (ABN 37 167 858 764), an Australian Financial Services License Holder.

Roc Partners operates out of the following locations and have included all of the below international operations within the emissions boundary in this reporting period:

- Shi Men Yi Lu, Jing An Qu, Shanghai Shi, China, 200041
- Level 30/120 Collins St, Melbourne VIC 3000, Australia
- 26 Des Voeux Rd Central, Central, Hong Kong
- Level 4/11 Young St, Sydney NSW 2000, Australia

The following subsidiaries are also included within this certification:

| Legal entity name | ABN | ACN |
|-----------------------|--------------------|-----------------|
| Roc Capital Pty Ltd | ABN 37 167 858 764 | ACN 167 858 764 |
| Roc Partners (HK) Ltd | N/A | 2100549 |

3. EMISSIONS BOUNDARY

Inside the emissions boundary

All emission sources listed in the emissions boundary are part of the carbon neutral claim.

Quantified emissions have been assessed as relevant and are quantified in the carbon inventory. This may include emissions that are not identified as arising due to the operations of the certified entity, however are **optionally included**.

Non-quantified emissions have been assessed as relevant and are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. All material emissions are accounted for through an uplift factor. Further detail is available at Appendix C.

Outside the emissions boundary

Excluded emissions are those that have been assessed as not relevant to an organisation's operations and are outside of its emissions boundary or are outside of the scope of the certification. These emissions are not part of the carbon neutral claim. Further detail is available at Appendix D.

Inside emissions boundary

Quantified

Accommodation and facilities
Cleaning and chemicals
Electricity
Food
ICT services and equipment
Postage, courier and freight
Professional services
Transport (Air)
Transport (Land and Sea)
Waste
Working from home
Office equipment and supplies
Base buildings
Construction and material services
Public transportation
Staff commuting
Venue hire
Co-working desk

Non-quantified

N/A

Optionally included

N/A

Outside emission boundary

Excluded

Investments

4. EMISSIONS REDUCTIONS

Emissions reduction strategy

Roc Partners has withdrawn from the Climate Active program effective 9 January 2024. Despite withdrawal, Roc Partners is still committed to emissions reduction approach outlined below.

Emissions Reductions Approach

In accordance with our Responsible Investing Policy, Roc Partners is committed to taking positive action to reduce its impact on the environment. Like most businesses, Roc Partners' scope 3 emissions are our most material and we are limited by the level of influence and/or control we can exercise within our supply chain. To most effectively deliver emissions reductions with the resources available, we have reviewed our approach and carefully considered which emission sources and reduction strategies will deliver the most meaningful impact. Roc Partners considers these to be:

- Focused engagement with our most material suppliers within Professional Services and ICT and Technology emissions categories
- Engagement with our business managers and other providers to drive carbon reduction initiatives within our base building and property services

Emissions reduction actions

No key actions were taken during the partial reporting period to reduce our emissions.

5. EMISSIONS SUMMARY

Emissions over time

Roc Partners has withdrawn from the Climate Active program effective 9 January 2024. This carbon inventory represents the partial reporting period from 1 July 2023 to 9 January 2024 only.

In accordance with Climate Active's activity data hierarchy, Roc Partners has used actual and emissions data from the previous year (FY23) to complete the carbon inventory for the partial reporting period outlined above on a pro-rata basis. This approach was selected given there were no material changes to Roc Partners' operations during the partial reporting period.

As such, Year 3 does not present a full 12 month reporting period and therefore shows reduction in total emissions (the lower emissions value reported in Year 3 is due to partial reporting period *not* actual emissions reductions achieved by Roc Partners).

| | | Emissions since base year | |
|--------------------------------|---------|-----------------------------------------------|--------------------------------------------|
| | | Total tCO ₂ -e (without uplift) | Total tCO ₂ -e (with uplift) |
| Base year/Year 1: | 2021-22 | 916.96 | 917.89 |
| Year 2: | 2022-23 | 1,122.56 | 1,122.56 |
| Year 3: (partial reporting) | 2023-24 | 589.72 | 589.72 |

Use of Climate Active carbon neutral products, services, buildings or precincts

N/A

Emissions summary

The electricity summary is available in the Appendix B. Electricity emissions were calculated using a market-based approach.

| Emission category | Scope 1 emissions (tCO ₂ -e) | Scope 2 emissions (tCO ₂ -e) | Scope 3 emissions (tCO ₂ -e) | Total emissions (t CO ₂ -e) |
|--------------------------------------------|-----------------------------------------|-----------------------------------------|-----------------------------------------|----------------------------------------|
| Accommodation and facilities | 0.00 | 0.00 | 8.55 | 8.55 |
| Cleaning and chemicals | 0.00 | 0.00 | 2.32 | 2.32 |
| Electricity | 0.00 | 13.32 | 1.64 | 14.96 |
| Food | 0.00 | 0.00 | 24.43 | 24.43 |
| ICT services and equipment | 0.00 | 0.00 | 121.88 | 121.88 |
| Postage, courier and freight | 0.00 | 0.00 | 0.87 | 0.87 |
| Professional services | 0.00 | 0.00 | 256.41 | 256.41 |
| Transport (air) | 0.00 | 0.00 | 38.05 | 38.05 |
| Transport (Land and Sea) | 0.00 | 0.00 | 2.90 | 2.90 |
| Waste | 0.00 | 0.00 | 14.95 | 14.95 |
| Working from home | 0.00 | 0.00 | 5.64 | 5.64 |
| Office equipment and supplies | 0.00 | 0.00 | 15.87 | 15.87 |
| Base buildings | 0.00 | 0.00 | 57.48 | 57.48 |
| Construction and material services | 0.00 | 0.00 | 0.17 | 0.17 |
| Public transportation | 0.00 | 0.00 | 1.77 | 1.77 |
| Staff commuting | 0.00 | 0.00 | 19.03 | 19.03 |
| Venue hire | 0.00 | 0.00 | 3.88 | 3.88 |
| Co-working desk | 0.00 | 0.00 | 0.55 | 0.55 |
| Total emissions (tCO₂-e) | 0.00 | 13.32 | 576.40 | 589.72 |

Uplift factors

N/A

6. CARBON OFFSETS

Eligible offsets retirement summary

Offsets retired for Climate Active certification

| Type of offset units | Eligible quantity (used for this reporting period) | Percentage of total |
|---------------------------------------|----------------------------------------------------|---------------------|
| Australian Carbon Credit Units (ACCU) | 159 | 27% |
| Verified Carbon Units (VCUs) | 450 | 73% |

| Project description | Type of offset units | Registry | Date retired | Serial number (and hyperlink to registry transaction record) | Vintage | Stapled quantity | Eligible quantity retired (tCO ₂ -e) | Eligible quantity used for previous reporting periods | Eligible quantity banked for future reporting periods | Eligible quantity used for this reporting period | Percentage of total (%) |
|------------------------------------------------------------------------|----------------------|----------|----------------|----------------------------------------------------------------------------------------|-----------|------------------|-------------------------------------------------|-------------------------------------------------------|-------------------------------------------------------|--------------------------------------------------|-------------------------|
| Raak Nguunge, Savanna Burning Project, Queensland, Australia | ACCU | ANREU | 9 October 2023 | 8,344,034,942 – 8,344,035,141 | 2021-2022 | 0 | 200 | 81 | 0 | 119 | 20% |
| Raak Nguunge, Savanna Burning Project, Queensland, Australia | ACCU | ANREU | 9 October 2023 | 8,344,022,694 – 8,344,022,733 | 2021-2022 | 0 | 40 | 0 | 0 | 40 | 7% |
| Rimba Raya Biodiversity Reserve Project, Central Kalimantan, Indonesia | VCU | Verra | 22 April 2024 | 9900-157302629-157303078-VCS-VCU-263-VER-ID-14-674-01012018-31122018-1 | 2018 | 0 | 450 | 0 | 31 | 431 | 73% |

| Project description | Type of offset units | Registry | Date retired | Serial number (and hyperlink to registry transaction record) | Vintage | Stapled quantity | Eligible quantity retired (tCO ₂ -e) | Eligible quantity used for previous reporting periods | Eligible quantity banked for future reporting periods | Eligible quantity used for this reporting period | Percentage of total (%) |
|----------------------------------------------------------------------------------------|----------------------|----------|--------------|--------------------------------------------------------------|---------|------------------|-------------------------------------------------|-------------------------------------------------------|-------------------------------------------------------|--------------------------------------------------|-------------------------|
| Total eligible offsets retired and used for this report | | | | | | | | | | 590 | 100 |
| Total eligible offsets retired this report and banked for use in future reports | | | | | | | | | 19 | | |

7. RENEWABLE ENERGY CERTIFICATE (REC) SUMMARY

N/A

APPENDIX A: ADDITIONAL INFORMATION

Climate Active Withdrawal: Roc Partners has withdrawn from the Climate Active program effective 9 January 2024. This carbon inventory represents the partial reporting period Roc Partners is required to provide in accordance with Climate Active's withdrawal process. As such, the reporting period disclosed within this inventory has been prepared from 1 July 2023 to 9 January 2024 only.

Roc Partners seeks to continue measuring our organisation's carbon footprint and achieve carbon neutrality through the purchase of high-quality offsets. As the Australian market formalises the requirements for mandatory climate reporting, Roc Partners will continue to monitor the proposed mandatory Climate-related Financial Disclosures and will report on our emissions in line with this regulation.

Methodology: In accordance with Climate Active's activity data hierarchy, Roc Partners has used *actual data and emissions (when necessary) from the previous year (FY23)* to complete the carbon inventory for the partial reporting period outlined above on a pro-rata basis. This approach was selected given there were no material changes to Roc Partners' operations during the partial reporting period.

Investments: At Roc Partners, we recognise our most material exposure to carbon emissions is through our investments, which the GHG Protocol accounting standards define as Scope 3 Category 15 emissions or financed emissions. Specifically, Roc Partners' financed emissions refer to the GHG emissions generated by our portfolio companies, multi strategy investments and debtors within our private credit strategy. These emissions have been excluded from our organisation emissions boundary for Climate Active Certification.

Overall, Roc Partners will be focusing our efforts on engagement with our portfolio companies and General Partners where we believe we have the most influence in driving meaningful emissions reductions.

APPENDIX B: ELECTRICITY SUMMARY

There are two international best-practice methods for calculating electricity emissions – the location-based method and the market-based method. Reporting electricity emissions under both methods is called dual reporting.

Dual reporting of electricity emissions is useful, as it provides different perspectives of the emissions associated with a business's electricity usage.

Location-based method:

The location-based method provides a picture of a business's electricity emissions in the context of its location, and the emissions intensity of the electricity grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

Market-based method:

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

For this certification, electricity emissions have been set by using the **market-based approach**.

| Market-based approach summary | | | |
|-----------------------------------------------------------------------------|---------------------|-----------------------------------|-------------------------------|
| Market-based approach | Activity Data (kWh) | Emissions (kg CO ₂ -e) | Renewable percentage of total |
| Behind the meter consumption of electricity generated | 0 | 0 | 0% |
| Total non-grid electricity | 0 | 0 | 0% |
| LGC Purchased and retired (kWh) (including PPAs) | 0 | 0 | 0% |
| GreenPower | 5,286 | 0 | 20% |
| Climate Active precinct/building (voluntary renewables) | 0 | 0 | 0% |
| Precinct/Building (LRET) | 0 | 0 | 0% |
| Precinct/Building jurisdictional renewables (LGCS surrendered) | 0 | 0 | 0% |
| Electricity products (voluntary renewables) | 0 | 0 | 0% |
| Electricity products (LRET) | 0 | 0 | 0% |
| Electricity products jurisdictional renewables (LGCs surrendered) | 0 | 0 | 0% |
| Jurisdictional renewables (LGCs surrendered) | 0 | 0 | 0% |
| Jurisdictional renewables (LRET) (applied to ACT grid electricity) | 0 | 0 | 0% |
| Large Scale Renewable Energy Target (applied to grid electricity only) | 5,084 | 0 | 19% |
| Residual Electricity | 16,444 | 14,964 | 0% |
| Total renewable electricity (grid + non grid) | 10,369 | 0 | 39% |
| Total grid electricity | 26,814 | 14,964 | 39% |
| Total electricity (grid + non grid) | 26,814 | 14,964 | 39% |
| Percentage of residual electricity consumption under operational control | 100% | | |
| Residual electricity consumption under operational control | 16,444 | 14,964 | |
| Scope 2 | 14,637 | 13,320 | |
| Scope 3 (includes T&D emissions from consumption under operational control) | 1,807 | 1,644 | |
| Residual electricity consumption not under operational control | 0 | 0 | |
| Scope 3 | 0 | 0 | |

| | |
|------------------------------------------------------------------------------------------------------------------|---------------|
| Total renewables (grid and non-grid) | 38.67% |
| Mandatory | 18.96% |
| Voluntary | 19.71% |
| Behind the meter | 0.00% |
| Residual scope 2 emissions (t CO₂-e) | 13.32 |
| Residual scope 3 emissions (t CO₂-e) | 1.64 |
| Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e) | 13.32 |
| Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e) | 1.64 |
| Total emissions liability (t CO₂-e) | 14.96 |
| <i>Figures may not sum due to rounding. Renewable percentage can be above 100%</i> | |

| Location-based approach summary | | | | | | |
|----------------------------------------------------------------------|---------------------------|---------------------------|------------------------------------------|------------------------------------------|-------------------------------|------------------------------------------|
| Location-based approach | Activity Data (kWh) total | Under operational control | | | Not under operational control | |
| Percentage of grid electricity consumption under operational control | 100% | (kWh) | Scope 2 Emissions (kgCO ₂ -e) | Scope 3 Emissions (kgCO ₂ -e) | (kWh) | Scope 3 Emissions (kgCO ₂ -e) |
| ACT | 0 | 0 | 0 | 0 | 0 | 0 |
| NSW | 21,528 | 21,528 | 14,639 | 1,076 | 0 | 0 |
| SA | 0 | 0 | 0 | 0 | 0 | 0 |
| VIC | 5,286 | 5,286 | 4,176 | 370 | 0 | 0 |
| QLD | 0 | 0 | 0 | 0 | 0 | 0 |
| NT | 0 | 0 | 0 | 0 | 0 | 0 |
| WA | 0 | 0 | 0 | 0 | 0 | 0 |
| TAS | 0 | 0 | 0 | 0 | 0 | 0 |
| Grid electricity (scope 2 and 3) | 26,814 | 26,814 | 18,815 | 1,446 | 0 | 0 |
| ACT | 0 | 0 | 0 | 0 | | |
| NSW | 0 | 0 | 0 | 0 | | |
| SA | 0 | 0 | 0 | 0 | | |
| VIC | 0 | 0 | 0 | 0 | | |
| QLD | 0 | 0 | 0 | 0 | | |
| NT | 0 | 0 | 0 | 0 | | |
| WA | 0 | 0 | 0 | 0 | | |
| TAS | 0 | 0 | 0 | 0 | | |
| Non-grid electricity (behind the meter) | 0 | 0 | 0 | 0 | | |
| Total electricity (grid + non grid) | 26,814 | | | | | |

| | |
|------------------------------------------------------------------------------------------------------------------|--------------|
| Residual scope 2 emissions (t CO₂-e) | 18.81 |
| Residual scope 3 emissions (t CO₂-e) | 1.45 |
| Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e) | 18.81 |
| Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e) | 1.45 |
| Total emissions liability | 20.26 |

Operations in Climate Active buildings and precincts

| Operations in Climate Active buildings and precincts | Electricity consumed in Climate Active certified building/precinct (kWh) | Emissions (kg CO ₂ -e) |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------|-----------------------------------|
| N/A | 0 | 0 |
| <p><i>Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their building or precinct certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the building/precinct under the market-based method is outlined as such in the market-based summary table.</i></p> | | |

Climate Active carbon neutral electricity products

| Climate Active carbon neutral electricity product used | Electricity claimed from Climate Active electricity products (kWh) | Emissions (kg CO ₂ -e) |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------|-----------------------------------|
| N/A | 0 | 0 |
| <p><i>Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their electricity product certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the electricity product under the market-based method is outlined as such in the market-based summary table.</i></p> | | |

APPENDIX C: INSIDE EMISSIONS BOUNDARY

N/A

APPENDIX D: OUTSIDE EMISSIONS BOUNDARY

Excluded emission sources

The below emission sources have been assessed as not relevant to this organisation's operations and are outside of its emissions boundary. These emissions are not part of the carbon neutral claim. Emission sources considered for relevance must be included within the certification boundary if they meet two of the five relevance criteria. Those which only meet one condition of the relevance test can be excluded from the certification boundary.

Emissions tested for relevance are detailed below against each of the following criteria:

1. **Size** The emissions from a particular source are likely to be large relative to the organisation's electricity, stationary energy and fuel emissions.
2. **Influence** The responsible entity has the potential to influence the reduction of emissions from a particular source.
3. **Risk** The emissions from a particular source contribute to the organisation's greenhouse gas risk exposure.
4. **Stakeholders** Key stakeholders deem the emissions from a particular source are relevant.
5. **Outsourcing** The emissions are from outsourced activities previously undertaken within the organisation's boundary, or from outsourced activities typically undertaken within the boundary for comparable organisations.

Excluded emissions sources summary

| Emission sources tested for relevance | Size | Influence | Risk | Stakeholders | Outsourcing | Justification |
|---------------------------------------|------|-----------|------|--------------|-------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Investments | Y | N | N | N | N | <p>Size: This emissions source is likely to be material when compared to Roc Partners scope 1 and 2 emissions and other scope 3 emission sources.</p> <p>Influence: Within our managed funds, each portfolio company's senior management team is responsible for both setting and implementing strategies to monitor and reduce emissions.</p> <p>Risk: There are no relevant laws or regulations that apply to limit emissions specifically from this source.</p> <p>Stakeholders: Key stakeholders acknowledge the difference between the greenhouse gas emissions generated by our day-to-day operations and the emissions generated by investments within our managed funds.</p> <p>Outsourcing: We have not previously undertaken this activity within our emissions boundary and comparable organisations do not typically undertake this activity within their boundary.</p> |



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