Climate Active Carbon Neutral certification

Public Disclosure Statement







An Australian Government Initiative

THIS DOCUMENT WILL BE MADE PUBLICLY AVAILABLE

Responsible entity name:	Dexus Property Group
Building / Premises name:	Kings Square 3, Perth
Building Address:	10 Telethon Avenue, PERTH, WA 6000
Corresponding NABERS Energy Rating number	OF31210

This building Kings Square 3, Perth has been Certified Carbon Neutral (Base Building) NABERS against the Australian Government's Climate Active Carbon Neutral Standard for Buildings (the Standard) for the period 17/6/2024 to 16/6/2025.

Total emissions offset	29 tCO2-е
Offsets bought	0.00% ACCUs, 58.62% VCUs, 0.00% CERs, 0.00% VERs, 0.0% RMUs
Renewable electricity	100.00% of electricity is from renewable sources

Emissions Reduction Strategy

Kings Square 3, Perth has achieved a NABERS Energy rating of 5.5 stars without GreenPower.

Expires 16th of June 2025

Reporting Year Period	
The rating period / reporting year	18/03/2023
12 consecutive months of data used to calculate the NABERS Star rating.	to
	17/03/2024

1. Carbon Neutral Information

1A Introduction:

Dexus is committed to maintaining net zero emissions across its managed portfolio. Preserving net zero delivers decisive climate action for our planet, enhances our vision and customer proposition for intelligent, sustainable workspaces, and ensures we will be ready for other opportunities, including supporting our customers on their journey.

1B Emission sources within certification boundary

Table 1. Emissions Boundary		
The Building has achieved Carbon	Base Building; or	
Neutral Certification for the	Whole Building.	
The Responsible Entity has defined a set building's emissions boundary (in terms of geographic boundary, building operations, relevance & materiality) as including the following emission sources		Scope 1: Refrigerants, Gas/Fuels Scope 2: Electricity Scope 3: Gas/Fuels & Electricity, Water, Waste, Wastewater.

Table 2. Declaration of excluded emissions

All emissions sources within the geographic boundary of the building that are excluded from the emissions boundary of this claim are declared below.

Emissions sources not included in this carbon neutral claim Description & justification of the exclusion

2. Emissions Summary

Table 2. Emissions Source – Summary	t CO₂ −e
Scope 1: Refrigerants	0.0
Scope 1: Natural gas	8.0
Scope 1: Diesel	0.2
Scope 2: Electricity	0.0
Scope 3: Natural gas	0.6
Scope 3: Diesel	0.1
Scope 3: Electricity	0.0
Scope 3: Waste	6.6
Scope 3: Water and Wastewater	13.2
Other Scope 1,2 and 3 emissions	0.0
Total Emissions	29

*The emissions associated with these Products and Services have been offset on their behalf. A list of these can be found on the Climate Active website:

https://www.climateactive.org.au/buy-climate-active/certified-brands

3. Carbon Offsets Summary

				Table 4. Offsets retired						
							Eligible Quantity	Eligible Quantity	Eligible Quantity used	Percentage of
Project Description	Type of offset units	Registry	Date retired	Serial numbers / Hyperlink*	Vintage	Quantity **	(tCO2 –e) (total quantity retired) ***	banked for future reporting periods	for this reporting period claim	total (%)
Nyaliga Fire Project	KACCU	ANREU		AU29121 See screenshot in Appendix B	2021/22	4	4	0	4	13.8%
Guanare Forest Plantations	VCU	Verra		https://registry.verra.org/myModule/rpt/myrpt.asp?r=206& h=214555	2018	6	6	0	6	20.7%
North Kimberley Pastoral Lease Carbon Abatement	KACCU	ANREU	2/06/2024	AU27572 See screenshot in Appendix B	2021/22	5	5	0	5	17.2%
North Kimberley Pastoral Lease Carbon Abatement	KACCU	ANREU		AU27572 See screenshot in Appendix B	2021/22	3	3	0	3	10.3%
Guanare Forest Plantations	VCU	Verra		https://registry.verra.org/myModule/rpt/myrpt.asp?r=206& h=214568	2018	5	5	0	5	17.2%
Guanare Forest Plantations	VCU	Verra		https://registry.verra.org/myModule/rpt/myrpt.asp?r=206& h=214568	2018	6	6	0	6	20.7%
	•		•		TOTAL Eligi	ble Quantity used for	r this reporting period claim		29	
					TOTAL Eligi	ble Quantity banked	for future reporting periods	0		

* If a hyperlink is not feasible, please send NABERS a screenshot of retirement, or attach as an appendix.

** Quantity is defined as the number of offsets purchased, regardless of eligibility. For example, Yarra Yarra biodiversity credits are not eligible under Climate Active unless they are stapled to eligible offsets. Therefore the quantity of the Yarra Yarra credits could be entered here, however 0 would be put in the eligible quantity column.

*** Eligible Quantity is the total Climate Active eligible quantity purchased. For all eligible offsets, this is the same number as per the quantity cell.

4. Renewable Energy Certificate (REC) Summary

Renewable Energy Certificate (REC) summary

The following RECs have been surrendered to reduce electricity emissions under the market-based reporting method.

1. Large-scale Generation certificates (LGCs)*	316
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* LGCs in this table only include those surrendered voluntarily (including through PPA arrangements), and does not include those surrendered in relation to the Large-scale Renewable Energy Target (LRET), GreenPower, and jurisdictional renewables.

Table 6. REC information											
Project supported by REC purchase	Eligible units	Registry	Surrender date	Certificate serial number	Accreditation code (LGCs)	REC creation date	Quantity (MWh)	Quantity used for this reporting period (MWh)	Quantity banked for future reporting (MWh)	Fuel source	Location
Warradarge Wind Farm - Wind - WA	LGC	REC	4/07/2023	209136- 209238	WD00WA24	45117	103	16	87	Wind	WA
Warradarge Wind Farm - Wind - WA	LGC	REC	11/08/2023	638197- 638265	WD00WA24	45156	69	69	0	Wind	WA
Warradarge Wind Farm - Wind - WA	LGC	REC	19/01/2024	361701- 361763	WD00WA24	45324	63	63	0	Wind	WA
Warradarge Wind Farm - Wind - WA	LGC	REC	5/02/2024	265605- 265685	WD00WA24	45331	81	81	0	Wind	WA
Warradarge Wind Farm - Wind - WA	LGC	REC	29/04/2024	128199- 128301	WD00WA24	45415	103	87	16	Wind	WA
				Total LGCs su	rrendered this report a	nd used in this report		316			

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Appendix A: Electricity Summary

Electricity emissions are calculated using market-based approach

Market-based method

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

Marked Based Approach		
Total renewables (onsite and offsite) (cell D45)	365,768	kWh
Mandatory * (RET) (cell D32)	49,768	kWh
LGCs voluntarily surrendered (cell D36+D37)	316,000	kWh
GreenPower voluntarily purchased (cell D34)	0	kWh
Onsite renewable energy consumed (cell D41+D43)	0	kWh
Onsite renewable energy exported (cell D40)	0	kWh
Total residual electricity (cell D44)	-98,774	kWh
Percentage renewable electricity – (cell D46)	100.00%	
Market Based Approach Emissions Footprint (cell M44)	-98,337	kgCO ₂ -e
Location Based Approach		
Location Based Approach Emissions Footprint (cell L47)	146,847	kgCO ₂ -e

Note

* Voluntary - contributions from LGCs voluntarily surrendered (including via Power Purchase Agreements) and GreenPower purchases.

Appendix B: Waste Data Quality

For all Climate Active Carbon Neutral claims made via the NABERSpathway, the quality of waste data is evaluated to determine the accuracy and integrity of the calculated emissions from the building's waste. Waste data quality is categorised into one of five tiers ranging from poor to excellent.

Emissions from waste make up 22.83% of this claim's total emissions

The quality of waste emissions data for this claim is categorised as:

Excellent	
Good	
Acceptable	
Basic	
Poor	

Appendix C: Refrigerant assessment details

Refrigerant emissions represent the global warming potential of refrigerant gases lost to atmosphere from the building's airconditioning and/or refrigeration equipment. There are two methods for accounting for refrigerant emissions, including:

Method 1 – Estimation based on a default annual leakage rate

Method 2 – Approximation based on records of top-ups"

Refrigerant emissions make up 0.00% of this claim's total emissions. Refrigerant emissions were assessed as follows:

Assessment method	Refrigerant emissions calculated per method (t CO2-e)
Method 1	Method 1 not applied
Method 2	Method 2 not applied
Total	0.00

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Appendix D: Screenshots of offsets purchased

Unsets Ca	Offsets cancelled for Climate Active Carbon Neutral C								De	exus Ref	urement	Ret:	110		
Project descr	roject description				ту	Type of offset units Registry Englote quantity for previous banked						quantity for future g periods	Eligible quantity used for this reporting period		
iyaliga Fire	Project			KACCU		ANREU		2,118		0		0	2118		
Serial numbe	er (and hyperlink to									Vin	tage	Date retired			
331535367	- 8331537484												202	1/22	8/14/2023
						Retirem	ent descrip	ition							
		2,118 tonn	es retired by	/ Dexus on	behalf of its	managed prop	erty portfo	lio for the p	urpose of C	limate Activ	e certifica	stian in FY	23		
						Registry retin	ement link	evidence							
	Transaction ID		AU2912	1			1227121								
	Current Status		Complet												
	Status Date		0.00000	023 14:33:5	(AEST)										
			14/08/20	223 04:33:5	0 (GMT)										
	Transaction Typ		Cancella												
	Transaction Init				athew Clarke										
	Transaction App Comment	prover		Nathan Ste		haball of its		the second s	o fac the o	and of the	in Article	cardid t	a in Elvine		
		10.194-3	2,118 tonnes retired by Dexus on behalf of its managed property portfolio for the purpose of Climate Active certification in FY23 Acquiring Account												
	Transferring Acco														
	Account Number	AU-2321					Accor		AU-1068						
	Account Name	Carbon Finan	cial Services	Pty.			Acco	ant Name		oluntary Can	cellation				
	Account Holder	Ltd. Carbon Finan Ltd.	cial Services	Pty.			Acco	unt Holder	Account Commonw	ealth of Aust	alia				
	Transaction Bloc				22.0									2807.229	
	Party Type	Transaction Type	Original CP	Current CP	ERF Project ID		NGER Facility Name	Safeguar	d Kyoto Project	Vintege	Data			Quantity	
	AU KACCU	Voluntary ACCU Cancellation			EBE109620					2021-22		8,331,5 8,331,5	15,367 - 17,484	2,118	
	Transaction State	us History													
	Status Date					Status									
	14/08/2023 14:3 14/08/2023 04:3	3:50 (AEST) 3:50 (GMT)				Complet									
	14/08/2023 14:3 14/08/2023 04:3					Propose									
	14/08/2023 14:3 14/08/2023 04:3	3:50 (AEST) 3:50 (GMT)					Holder App		1.000						
	14/08/2023 14:11 14/08/2023 04:11	5:37 (GMT)				Awatting	Account H	ilder Apprev	ei (35)						
Transactio	en ID			AU3	271										
Current St					pleted (4)										
						140 /4507									
Status Dat					1/2024 10:4: 1/2024 00:4:	3:19 (AEST) 3:19 (GMT)									
Transactio	on Type			Cano	ellation (4)										
Transactio	n Initiator			Stua	rt, Benjamin	Mathew Clar	rke								
Transactio	on Approver			Rock	liff, Nathan	Stephen									
Comment				574 1	onnes retire	d by Dexus o	on behalf	of its mana	ged portfo	lio for the p	urpose o	of Climate	Active o	ertification	n in FY24
Fransferrin	g Account											Accu	uiring Ac	count	

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Public Report

Account Number	AU-2321	Account Number	AU-1068	
Account Name	Carbon Financial Services Pty. Ltd.	Account Name	Australia Voluntary Cancellation Account	
Account Holder	Carbon Financial Services Pty. Ltd.	Account Holder	Commonwealth of Australia	

Transaction Blocks

Party	Туре	Transaction Type	Original CP	Current CP	ERF Project ID	NGER Facility ID	NGER Facility Name	Safeguard	Kyoto Project #	Vintage	Expiry Date	Serial Range	Quantity
AU	KACCU	Voluntary ACCU Cancellation			EOP100894					2021-22		8,343,192,282 - 8,343,192,855	574

___Report end ____