




PUBLIC DISCLOSURE STATEMENT

**SUMMIT FLEET LEASING AND
MANAGEMENT**

**ORGANISATION CERTIFICATION
CY2023**

Australian Government
Climate Active
Public Disclosure Statement



NAME OF CERTIFIED ENTITY	Summit Auto Lease Australia Pty Limited (trading as Summit Fleet Leasing and Management)
REPORTING PERIOD	1 January 2023 – 31 December 2023 Arrears report
DECLARATION	<p><i>To the best of my knowledge, the information provided in this public disclosure statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard.</i></p>  <p>Darren Gore General Manager 15 August 2024</p>



Australian Government
**Department of Climate Change, Energy,
the Environment and Water**

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Version August 2023.



1. CERTIFICATION SUMMARY

TOTAL EMISSIONS OFFSET	814 tCO ₂ -e
CARBON OFFSETS USED	17% ACCUs, 83% VCUs
RENEWABLE ELECTRICITY	18.96%
CARBON ACCOUNT	Prepared by: Summit Fleet Leasing and Management
TECHNICAL ASSESSMENT	06 September 2023 100% Renewables Pty Ltd Next technical assessment due: CY 2025

Contents

1. Certification summary	3
2. Certification information	4
3. Emissions boundary	5
4. Emissions reductions	7
5. Emissions summary	9
6. Carbon offsets	11
7. Renewable Energy Certificate (REC) Summary	13
Appendix A: Additional Information	14
Appendix B: Electricity summary	16
Appendix C: Inside emissions boundary	19
Appendix D: Outside emissions boundary	20

2. CERTIFICATION INFORMATION

This public disclosure statement (PDS) supports the certification of the Australian operation of Summit Auto Lease Australia Pty Limited (trading as Summit Fleet Leasing and Management), ABN 87 054 704 737, as an organisation going carbon neutral under the Climate Active Carbon Neutral Certification Standard for Organisations. This report includes an overview of Summit Fleet Leasing and Management's greenhouse gas (GHG) emissions reduction strategy as well as a description of the GHG emissions boundaries.

Description of organisation certification

This organisation certification is for the business operations of Summit Auto Lease Australia Pty Limited (trading as Summit Fleet Leasing and Management), ABN 87 054 704 737.

The operational boundary has been defined based on an operational control test. This includes all of its locations and facilities:

- Unit 7, 38-46 South Street, Rydalmere NSW 2116
- 206 Bell Street, Preston VIC 3072
- Unit 6, 333 Queensport Road, Murarrie QLD 4172
- Ground Floor, 76 Kings Park Road, West Perth WA 6005

The operational boundary does not incorporate emissions associated with leased or managed vehicles of Summit Fleet Leasing and Management's customers.

This Public Disclosure Statement includes information for CY2023 reporting period.

Organisation description

Established in Australia in 1997, Summit Auto Lease Australia Pty Limited, ABN 87 054 704 737, trading as Summit Fleet Leasing and Management ("Summit Fleet") is a part of Sumitomo Mitsui Auto Service Company, Limited (SMAS).

Summit Fleet offers customised fleet solutions to fit with each client's operational requirements. This enables optimised mobility programs in line with specific performance and business objectives.

Summit Fleet has established its presence in the country with four offices. These offices are situated in Rydalmere, which is located in New South Wales, Preston in Victoria, Murarrie in Queensland, and West Perth in Western Australia. With a wide network of offices spread across these key regions, Summit Fleet is well-equipped to provide efficient and reliable services to clients from various industries and sectors.

3.EMISSIONS BOUNDARY

Inside the emissions boundary

All emission sources listed in the emissions boundary are part of the carbon neutral claim.

Quantified emissions have been assessed as relevant and are quantified in the carbon inventory. This may include emissions that are not identified as arising due to the operations of the certified entity, however are **optionally included**.

Non-quantified emissions have been assessed as relevant and are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. All material emissions are accounted for through an uplift factor. Further detail is available at Appendix C.

Outside the emissions boundary

Excluded emissions are those that have been assessed as not relevant to an organisation's operations and are outside of its emissions boundary or are outside of the scope of the certification. These emissions are not part of the carbon neutral claim. Further detail is available at Appendix D.

Inside emissions boundary

Quantified

- Fleet vehicles (petrol & ethanol)
- Electricity
- Waste
- IT equipment
- IT software
- Telecommunications
- Paper products
- Printing and stationery
- Electronic office equipment
- Office Furniture
- Cleaning
- Postage
- Courier
- Food and catering
- Employee commute
- Working from home
- Taxi and ridesharing
- Hire car
- Reimbursed business car travel
- Air travel
- Business accommodation
- Advertising services
- Accounting services
- Business services
- Education
- Insurance
- Legal services
- Security and personal safety
- Subscriptions and periodicals
- Parking and tolls

Non-quantified

- Refrigerants
- Water

Outside emission boundary

Excluded

- Fuel usage from customer leased vehicles
- Machinery and vehicles (client leased vehicles)
- Maintenance of leased vehicles
- End of life treatment of leased vehicles

4. EMISSIONS REDUCTIONS

Emissions reduction strategy

The targeted reductions specified in this emissions reduction strategy are from our 2022 emissions, which is our base year.

Summit Fleet is committed to operating in an environmentally responsible manner and actively contributing to a sustainable future. To achieve this, Summit Fleet established a 'Sustainability Council' in 2021, comprising designated staff representatives who are tasked with creating programs to enhance our sustainable business practices. The council will continue to actively explore strategies for reducing emissions and implement measures to continuously improve our environmental footprint on an annual basis. These measures to significantly reduce the operational emissions include the following:

Scope 1

- Summit Fleet will aim to decrease its Scope 1 emissions by achieving a minimum reduction of 50% in fuel emissions from the company car fleet by 2025.

Scope 2

- Summit Fleet will transition to a minimum of 50% green power in energy supply by 2026.
- Summit Fleet's will make efforts towards reducing emissions related to electricity consumption by implementing a lighting upgrade ensuring that all premises are equipped with energy-efficient lighting.
 - Negotiate replacement of lighting with energy efficient LEDs in the QLD office by 2024.

Scope 3

- Summit Fleet will maintain its commitment to virtual conferencing as an alternative to business travel, effectively avoiding the associated emissions.
- Where emissions cannot be avoided relating to domestic air travel, we will purchase carbon neutral flights where available by 2025.
- Summit Fleet will improve the waste disposal practices in the head office to utilise more recycling services for paper, plastics, and glass where possible.
- Summit Fleet will integrate a waste recycling arrangement for disposal of different waste types to reduce landfill by 30% by 2025.
- Summit Fleet will actively seek to engage with suppliers who have obtained carbon-neutral certifications, whenever feasible.
- In addition to the ongoing digital document management Summit Fleet will purchase 100% carbon neutral paper by 2025.

Emissions reduction actions

Summit Fleet have taken the following actions within the 2023CY

- Summit Fleet has reduced the company car fleet to meet our plans to encourage more virtual conferencing. Only targeted business travel when virtual conferencing cannot be used will now be accounted for as calculated under reimbursed business car travel. This has seen a combined reduction in emissions of 29%.
- Summit Fleet completed a lighting upgrade within the office space of the Rydalmere, NSW office to energy-efficient LED lighting. This has resulted in approximately 16% decrease in electricity emissions across scope 2 and scope 3 combined.
- Summit Fleet utilises Australia Post's Express Post Prepaid Envelope and Satchel services for the majority of its postage needs. This has seen a 93% reduction in Courier related emissions.

5. EMISSIONS SUMMARY

Emissions over time

		Emissions since base year	
		Total tCO ₂ -e (without uplift)	Total tCO ₂ -e (with uplift)
Base year /Year 1:	2022	677.85	N/A
Year 2:	2023	813.03	N/A

Significant changes in emissions

Significant changes in emissions			
Emission source	Previous year emissions (t CO ₂ -e)	Current year emissions (t CO ₂ -e)	Reason for change
Electricity (market-based method, scope 2)	115.4248709	97.16302219	Summit Fleet completed a lighting upgrade within the office space of the Rydalmere, NSW office to energy-efficient LED lighting.
Computer and technical services	95.73966447	141.0971015	Summit Fleet has experienced significant growth within the business which has impacted the increase in the IT related resources required. With this growth, special projects and services have been engaged to achieve these milestones which fluctuate from year to year depending on the demand. Summit Fleet has also experienced an increase price in a number of these services which has impacted the totals relating to the activity data for this emissions source.

Summit Fleet has seen an increase in emissions overall which have risen due to business growth, staff growth and a specific unique event one-off event.

Summit Fleet has also experienced an increase price in some services which has impacted the totals relating to the activity data for this emissions source seeing approximately 30% increase in spend across \$ based activity emissions.

Travel (air) & Hotel stays

An increased air travel as a result of a one-off event that Summit Fleet covered to purchase the flights and accommodation which accounted for 4.77% and 12.96% of our emissions respectively. The remaining increase accounts for our business having one full year of returning to 'business as usual' following Covid-19 interruptions and an increased requirement for face-to-face travel where virtual conferencing was not suitable.

International travel has also recommenced this year with 12 Long business class flights (>3,700km) that were not taken in 2022.

Staff Commute and WFH

2023 saw a greater amount of staff working from home, however this has impacted the commute emissions identified in the related Transport (land and sea) sources.

Summit Fleet has also had an 8.96% increase in staff:

Average number of staff	Average number of staff	Emissions per FTE
2022	75	9.92
2023	82	9.00

Use of Climate Active carbon neutral products, services, buildings or precincts

Certified brand name	Product/Service/Building/Precinct used
Australia Post	Express Post Pre-Paid Envelopes and Satchels

Emissions summary

The electricity summary is available in the Appendix B. Electricity emissions were calculated using a market-based approach.

Emission category	Sum of Scope 1 (t CO2-e)	Sum of Scope 2 (t CO2-e)	Sum of Scope 3 (t CO2-e)	Sum of Total Emissions (t CO2-e)
Accommodation and facilities	0.00	0.00	12.96	12.96
Cleaning and chemicals	0.00	0.00	8.78	8.78
Climate Active carbon neutral products and services	0.00	0.00	0.00	0.00
Electricity	0.00	97.16	14.22	111.39
Food	0.00	0.00	37.16	37.16
ICT services and equipment	0.00	0.00	164.41	164.41
Postage, courier and freight	0.00	0.00	4.06	4.06
Professional services	0.00	0.00	169.93	169.93
Refrigerants	0.00	0.00	0.00	0.00
Transport (air)	0.00	0.00	141.73	141.73
Transport (land and sea)	7.70	0.00	72.20	79.89
Waste	0.00	0.00	68.77	68.77
Water	0.00	0.00	0.00	0.00
Working from home	0.00	0.00	1.14	1.14
Office equipment and supplies	0.00	0.00	13.44	13.44
Total	7.70	97.16	708.81	813.67

Uplift factors

N/A

6. CARBON OFFSETS

Eligible offsets retirement summary

Offsets retired for Climate Active certification

Type of offset units	Eligible quantity (used for this reporting period)	Percentage of total
Australian Carbon Credit Units (ACCUs)	139	17%
Verified Carbon Units (VCUs)	675	83%

Offsets retired for Climate Active Carbon Neutral Certification

Project description	Type of offset units	Registry	Date retired	Serial number (and hyperlink to registry transaction record)	Vintage	Stapled quantity	Eligible quantity retired (tCO ₂ -e)	Eligible quantity used for previous reporting periods	Eligible quantity banked for future reporting periods	Eligible quantity used for this reporting period	Percentage of total (%)
Darling River Eco Corridor #30	ACCU	ANREU	15 May 2024	8,355,228,159 - 8,355,228,290 (132 KACCUs) 8,355,230,863 - 8,355,230,869 (7 KACCUs)	2022/23	0	139	0	0	139	17%
150 MW Grid Connected Wind Power Based Electricity Generation Project in Gujarat, India	VCU	Verra	15 May 2024	11384-324535201-324535875-VCS-VCU-1491-VER-IN-1-292-01012020-31122020-0	2020	0	675	0	0	675	83%
Total eligible offsets retired and used for this report										814	
Total eligible offsets retired this report and banked for use in future reports										0	

Co-benefits

This section provides a brief description of the carbon offsets purchased and retired for Summit Fleet Leasing and Management's carbon neutral claim.

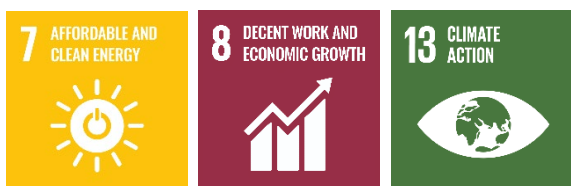
Darling River Eco Corridor #30

The project relates to 17 per cent of the total amount of offsets purchased and retired for this reporting period. Focusing on breathing life back into the upper Darling River catchment area — an initiative achieved through a collaboration with landholders, who are encouraged to take up sustainable land management practices, the project aims to reduce grazing pressure of the land to allow native plants to regenerate; this project is beneficial not only for the environment but also economically advantageous for local farmers and ranchers by introducing new income streams. The project meets the following Sustainable Development Goals:



150 MW Grid Connected Wind Power Based Electricity Generation Project in Gujarat, India

The project relates to 83 per cent of the total amount of offsets purchased and retired for this reporting period. The goal of this project is to generate electrical energy through sustainable renewable energy means using wind power and feed the generated output to the local grid in Gujarat and contribute to climate change mitigation efforts. The infrastructure in and around the project area has also been improved, including development of the road network. This project meets the following Sustainable Development Goals:



7. RENEWABLE ENERGY CERTIFICATE (REC) SUMMARY

Renewable Energy Certificate (REC) summary

The following RECs have been surrendered to reduce electricity emissions under the market-based reporting method.

1. Large-scale Generation certificates (LGCs)*	0
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* LGCs in this table only include those surrendered voluntarily (including through PPA arrangements), and does not include those surrendered in relation to the LRET, GreenPower, and jurisdictional renewables.

Project supported by LGC purchase	Project location	Eligible unit type	Registry	Surrender date	Accreditation code	Certificate serial number	Generation year	Fuel source	Quantity (MWh)
Not Applicable	-	-	-	-	-	-	-	-	-
Total LGCs surrendered this report and used in this report									Not Applicable

APPENDIX A: ADDITIONAL INFORMATION

Attachment 1: Proof of the Darling River Eco Corridor #30 offset retirement

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Australian Government
Clean Energy Regulator



16 May 2024

VC202324-00476

To whom it may concern,

Voluntary cancellation of units in ANREU

This letter is confirmation of the voluntary cancellation of units in the Australian National Registry of Emissions Units (ANREU) by ANREU account holder, BETACARBON PTY LTD (account number AU-3052).

The details of the cancellation are as follows:

Date of transaction	15 May 2024	
Transaction ID	AU33671	
Type of units	KACCU	
Total Number of units	139	
Block 1	Serial number range	8,355,228,159 - 8,355,228,290 (132 KACCU)
	ERF Project	Darling River Eco Corridor #30 - ERF118276
	Vintage	2022-23
Block 2	Serial number range	8,355,230,863 - 8,355,230,869 (7 KACCU)
	ERF Project	Darling River Eco Corridor #30 - ERF118276
	Vintage	2022-23
Transaction comment	Retired on behalf of Summit Auto Lease Australia PTY LTD for its organisational Climate Active carbon neutral certification for CY2023	

Details of all voluntary cancellations in the ANREU are published on the Clean Energy Regulator's website, [Voluntary cancellations register | Clean Energy Regulator \(cer.gov.au\)](#).

If you require additional information about the above transaction, please email CER-RegistryContact@cer.gov.au

Yours sincerely,

David O'Toole
ANREU and International
NGER and Safeguard Branch
Scheme Operations Division



OFFICIAL

Attachment 2: Proof of the 150 MW Grid Connected Wind Power Based Electricity Generation Project in Gujarat, India offset retirement



STATEMENT OF CARBON OFFSET RETIREMENT
VERIFIED CARBON STANDARD

This Statement of Carbon Offset Retirement relates to the retirement of Verified Carbon Standard (VCS) Verified Carbon Units (VCUs) by:

SUMMIT AUTO LEASE AUSTRALIA PTY LTD

The Verified Carbon Standard ensures greenhouse gas emission reductions are real, measurable, additional, permanent, independently verified, conservatively estimated, uniquely numbered and transparently listed in a central database.

The Verra Registry tracks VCUs from issuance to retirement providing a robust chain of custody. The VCS VCUs listed below have been permanently retired. No one else can hold or retire them.

Emission Reduction Type: VCS VCUs measured in tonnes of CO₂ equivalent
Quantity of VCS VCUs Retired: 675 tonnes
Retired on Behalf of: **SUMMIT AUTO LEASE AUSTRALIA PTY LTD**
Date of Retirement: 15 May 2024
Serial Numbers: 11384-324535201-324535875-VCS-VCU-1491-VER-IN-1-292-01012020-31122020-0
Vintage: 2020
VCS Project Number: 292
Originating Project: 150 MW Grid Connected Wind Power Based Electricity Generation Project in Gujarat, India
Project Type: Wind
Project Country: India
Project Province/ State: Gujarat
Project Description: 150 MW wind farm with 100 turbines generating approximately 348 GWh per year avoids air pollution, addresses the electricity demand/ supply gap and improves employment & infrastructure.

MO'Brien Mark O'Brien
FEIANZ, CEnvP (Climate Change Specialist)
Director

GPO Box 1584 Canberra ACT 2601 | Mobile 0408 963 626 | www.beyondneutral.com | ABN 45 128 938 278

APPENDIX B: ELECTRICITY SUMMARY

There are two international best-practice methods for calculating electricity emissions – the location-based method and the market-based method. Reporting electricity emissions under both methods is called dual reporting.

Dual reporting of electricity emissions is useful, as it provides different perspectives of the emissions associated with a business's electricity usage.

Location-based method:

The location-based method provides a picture of a business's electricity emissions in the context of its location, and the emissions intensity of the electricity grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

Market-based method:

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

For this certification, electricity emissions have been set by using the **market-based approach**.

Market Based Approach Summary			
Market Based Approach	Activity Data (kWh)	Emissions (kg CO2-e)	Renewable Percentage of total
Behind the meter consumption of electricity generated	0	0	0%
Total non-grid electricity	0	0	0%
LGC purchased and retired (kWh) (including PPAs)	0	0	0%
GreenPower	0	0	0%
Climate Active certified - Precinct/Building (voluntary renewables)	0	0	0%
Climate Active certified - Precinct/Building (LRET)	0	0	0%
Climate Active certified - Precinct/Building jurisdictional renewables (LGCs surrendered)	0	0	0%
Climate Active certified - Electricity products (voluntary renewables)	0	0	0%
Climate Active certified - Electricity products (LRET)	0	0	0%
Climate Active certified - Electricity products jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LRET) (applied to ACT grid electricity)	0	0	0%
Large Scale Renewable Energy Target (applied to grid electricity only)	28,637	0	19%
Residual electricity	122,402	111,386	0%
Total renewable electricity (grid + non grid)	28,637	0	19%
Total grid electricity	151,039	111,386	19%
Total electricity (grid + non grid)	151,039	111,386	19%
Percentage of residual electricity consumption under operational control	98%		
Residual electricity consumption under operational control	119,954	109,158	
Scope 2	106,773	97,163	
Scope 3 (includes T&D emissions from consumption under operational control)	13,182	11,995	
Residual electricity consumption not under operational control	2,448	2,228	
Scope 3	2,448	2,228	

Total renewables (grid and non-grid)	18.96%
Mandatory	18.96%
Voluntary	0.00%
Behind the meter	0.00%
Residual scope 2 emissions (t CO2-e)	97.16
Residual scope 3 emissions (t CO2-e)	14.22
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO2-e)	97.16
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO2-e)	14.22
Total emissions liability (t CO2-e)	111.39

Figures may not sum due to rounding. Renewable percentage can be above 100%

Location Based Approach Summary						
Location Based Approach	Activity Data (kWh) total	Under operational control			Not under operational control	
Percentage of grid electricity consumption under operational control	98%	(kWh)	Scope 2 Emissions (kg CO2-e)	Scope 3 Emissions (kg CO2-e)	(kWh)	Scope 3 Emissions (kg CO2-e)
ACT	0	0	0	0	0	0
NSW	112,626	110,374	75,054	5,519	2,253	1,644
SA	0	0	0	0	0	0
VIC	21,448	21,019	16,605	1,471	429	369
QLD	13,889	13,611	9,936	2,042	278	244
NT	0	0	0	0	0	0
WA	3,077	3,015	1,598	121	62	35
TAS	0	0	0	0	0	0
Grid electricity (scope 2 and 3)	151,039	148,019	103,193	9,152	3,021	2,293
ACT	0	0	0	0		
NSW	0	0	0	0		
SA	0	0	0	0		
VIC	0	0	0	0		
QLD	0	0	0	0		
NT	0	0	0	0		
WA	0	0	0	0		
TAS	0	0	0	0		
Non-grid electricity (behind the meter)	0	0	0	0		
Total electricity (grid + non grid)	151,039					

Residual scope 2 emissions (t CO2-e)	103.19
Residual scope 3 emissions (t CO2-e)	11.45
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO2-e)	103.19
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO2-e)	11.45
Total emissions liability (t CO2-e)	114.64

APPENDIX C: INSIDE EMISSIONS BOUNDARY

Non-quantified emission sources

The following emissions sources have been assessed as relevant, are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. They have been non-quantified due to one of the following reasons:

1. **Immaterial** <1% for individual items and no more than 5% collectively
2. **Cost effective** Quantification is not cost effective relative to the size of the emission but uplift applied.
3. **Data unavailable** Data is unavailable but uplift applied. A data management plan must be put in place to provide data within 5 years.
4. **Maintenance** Initial emissions non-quantified but repairs and replacements quantified.

Relevant non-quantified emission sources	Justification reason
Fugitive emissions from refrigerants	Immaterial (<1%)
Water and wastewater	Immaterial (<1%)

Data management plan for non-quantified sources

There are no non-quantified sources in the emission boundary that require a data management plan.

APPENDIX D: OUTSIDE EMISSIONS BOUNDARY

Excluded emission sources

The below emission sources have been assessed as not relevant to this organisation's operations and are outside of its emissions boundary. These emissions are not part of the carbon neutral claim. Emission sources considered for relevance must be included within the certification boundary if they meet two of the five relevance criteria. Those which only meet one condition of the relevance test can be excluded from the certification boundary.

Emissions tested for relevance are detailed below against each of the following criteria:

1. **Size** The emissions from a particular source are likely to be large relative to the organisation's electricity, stationary energy and fuel emissions.
2. **Influence** The responsible entity has the potential to influence the reduction of emissions from a particular source.
3. **Risk** The emissions from a particular source contribute to the organisation's greenhouse gas risk exposure.
4. **Stakeholders** Key stakeholders deem the emissions from a particular source are relevant.
5. **Outsourcing** The emissions are from outsourced activities previously undertaken within the organisation's boundary, or from outsourced activities typically undertaken within the boundary for comparable organisations.

Excluded emissions sources summary

Emission sources tested for relevance	Size	Influence	Risk	Stakeholders	Outsourcing	Justification
Fuel usage from customer leased vehicles	Y	N	N	N	N	<p>Size: The emissions source is likely to be large compared to the total emissions from electricity, stationary energy and fuel emissions.</p> <p>Influence: We do not have the potential to influence the emissions from this source, as this is solely dependent on customer usage.</p> <p>Risk: There are no relevant laws or regulations that apply to limit emissions specifically from this source and the source does not create supply chain risks.</p> <p>Stakeholders: Key stakeholders, including the public, are unlikely to consider this a relevant source of emissions for our business.</p> <p>Outsourcing: We have not previously undertaken this activity within our emissions boundary and comparable organisations do not typically undertake this activity within their boundary.</p>
Machinery and vehicles (client leased vehicles)	Y	N	N	N	N	<p>Size: The emissions source is likely to be large compared to the total emissions from electricity, stationary energy and fuel emissions.</p> <p>Influence: We do not have the potential to influence the emissions from this source, as this is solely dependent on customer usage.</p> <p>Risk: There are no relevant laws or regulations that apply to limit emissions specifically from this source and the source does not create supply chain risks.</p> <p>Stakeholders: Key stakeholders, including the public, are unlikely to consider this a relevant source of emissions for our business.</p> <p>Outsourcing: We have not previously undertaken this activity within our emissions boundary and comparable organisations do not typically undertake this activity within their boundary.</p>
Maintenance of leased vehicles	Y	N	N	N	N	<p>Size: The emissions source is likely to be large compared to the total emissions from electricity, stationary energy and fuel emissions.</p> <p>Influence: We do not have the potential to influence the emissions from this source, as this is solely dependent on customer usage.</p> <p>Risk: There are no relevant laws or regulations that apply to limit emissions specifically from this source and the source does not create</p>

Emission sources tested for relevance	Size	Influence	Risk	Stakeholders	Outsourcing	Justification
						<p>supply chain risks.</p> <p>Stakeholders: Key stakeholders, including the public, are unlikely to consider this a relevant source of emissions for our business.</p> <p>Outsourcing: We have not previously undertaken this activity within our emissions boundary and comparable organisations do not typically undertake this activity within their boundary.</p>
End of life treatment of leased vehicles	Y	N	N	N	N	<p>Size: The emissions source is likely to be large compared to the total emissions from electricity, stationary energy and fuel emissions.</p> <p>Influence: We do not have the potential to influence the emissions from this source, as this is solely dependent on customer usage.</p> <p>Risk: There are no relevant laws or regulations that apply to limit emissions specifically from this source and the source does not create supply chain risks.</p> <p>Stakeholders: Key stakeholders, including the public, are unlikely to consider this a relevant source of emissions for our business.</p> <p>Outsourcing: We have not previously undertaken this activity within our emissions boundary and comparable organisations do not typically undertake this activity within their boundary.</p>



An Australian Government Initiative

