Australian Government

Carbon Neutral Program

Public Disclosure Summary







THIS DOCUMENT WILL BE MADE PUBLICLY AVAILABLE

Responsible Entity name: Frasers Property Industrial

Building / Project Name: Legend Corporation- 8 Distribution Place

Project Address: 8 Distribution PI, Seven Hills, NSW, 2147

This building / project name has been Certified Carbon neutral (whole building) by the GBCA against the Climate Active Carbon Neutral Standard for Buildings (the Standard) for the period 13/8/2024 to 12/8/2025.

Total emissions offset	701 tCO2-e
Offsets bought	100% VCUs
Renewable electricity	18.54%

Emissions Reduction Strategy

The Responsible Entity has achieved either	At least a 4 Star Green Star – Performance Rating; or	
(The Green Star – Performance Certificate and associated Carbon	At least 8 out of 20 (base building) in the Greenhouse Gas Emissions credit; or	



Emissions Reduction Strategy

Neutral Certificate are displayed on the Department's website) Or, the Responsible Entity has	At least 9 out of 23 (whole building) in the Greenhouse Gas Emissions credit.	e
provided the following commitment to achieve a minimum energy efficiency rating within three years of the building's first carbon neutral certification		
Reporting Year Period day month year -	day month year	
The project's nominated Green Star - P 12 consecutive months from which data purposes of the project's Green Star - I assessment.	will be drawn for the	1/10/2021 to 30/09/2022



1. Carbon Neutral Information

1A Introduction:

Legend Corporation is committed to reduce operational footprint of the business. Legend has developed strategic targets and programs to challenge its organisation and people in the critical areas of energy, greenhouse gas emissions, packaging selection and environmental impact, and waste reduction.

As part of this target, Legend has committed to achieve carbon neutral in operations status for one of its facilities located in Seven Hills, in Western Sydney. They have partnered with the building owner, Frasers Property Industrial to demonstrate these sustainability aspirations by installing a significant size of 300kW of solar array to reduce its operational emissions on site.

1B Emission sources within certification boundary

Table 1. Emissions Boundary

	Base Building; or	
The Responsible Entity has achieved Carbon Neutral Certification for the	Whole Building.	
The Responsible Entity has defined a set building's emissions boundary (in terms of geographic boundary, building operations, relevance & materiality) as including the following emission sources If any additional emission sources were included, please outline If an emission source cannot be quantified, please outline why	- Scope 1 (fugitive emissions from refrigerant leakage, there are no gas or diesel use on site) Scope 2 (operational electricity) - Scope 3 Category 1 (water supply) - Scope 3 Category 3 (other emissions relating to the purchasing of electricity) - Scope 3 Category 5	
	(operational waste)Scope 3 Category 6 & 7(transport).	



Table 1. Emissions Boundary

	Non-quantified emissions: - On site diesel - There are no diesel combustion onsite. The only source of diesel combustion is from the backup generators and fire pumps, which are operated and controlled by Frasers Property Industrial, which is outside the scope of Legend's emission boundary. - On site gas - The facility is gas-free.	
Exclusions	See above.	
Shared services are present within the project boundary which enable the	Yes; or	
building to fulfil its function	No	\boxtimes



2. Emissions Summary

Table 3. Emissions Source – Summary (for projects using the 15B, 15C, or 15D pathway)	t CO2 –e
Scope 1: Refrigerants	3.96
Scope 1: Combustion of fuel	0
Scope 2: Electricity	607.42
Scope 3: Fuel & electricity	66.57
Scope 3: Water	7.51
Scope 3: Wastewater	0
Scope 3: Waste (includes transport)	14.98
Total Emissions	700.44



3. Emissions over time

This section compares emissions over time between the current year with the previous year.

Table 5. Emis	sions since base year	t CO2 -e
Base Year:	1/10/2021 to 30/09/2022	700.44
Year 1:	NA	NA
Year 2:	NA	NA



4. Carbon Offsets Summary

Table 6. Offsets retired

Project description	Type of offset units	Registry	Date retired	Serial Numbers / hyperlink*	Vintage	Qua	Eligible Quantity (tCO2 –e) (total quantity retired)	Quantity used in previous reporting periods	Quantity banked for future reporting periods	Quantity used for this reporting claim	Percentage of total (%)
Guoluo Grassland Sustainable Manageme nt Project	NCU	Verra Registry	26/05/202	12973- 463431587- 463432383-VCS- VCU-291-VER- CN-14-2458- 01012020- 31122020-1 https://registry.verr a.org/myModule/r pt/myrpt.asp?r=20 6&h=235175	31/12/2	797	797	0	96	701	100%
Total offset this report	s retired th	Total offsets retired this report and used in this report	nd used in								701
Total offset (if any)	ts banked for	Total offsets banked for use future years: (if any)	re years:								96



of total	
Percentage of total	100%
Quantity (used for this reporting period claim)	701
Type of offset units	Verified Carbon Units (VCUs)

Table 7. Additional offsets cancelled for purposes other than Climate Active Carbon Neutral Certification (N/A if not required)

Project description	Type of offset units	Registry	Date retired	Serial number (and hyperlink to registry transaction record)	Vintage	Eligible Quantity (tCO2-e)	Purpose of cancellation
NA							

5. Renewable Energy Certificate (REC) summary

Not applicable. No RECs were voluntarily surrendered for this reporting claim.



Appendix A: Electricity Summary

Electricity emissions are calculated using a market-based approach

Location-based method

The location-based method provides a picture of a business's electricity emissions in the context of its location, and the emissions intensity of the electricity grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

Market-based method

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

Marked Based Approach - Total Renewables Summary

Total renewables (grid and non-grid) (kWh)	154,267
Mandatory* (kWh) – Renewable Energy Target 18.54%	154,267
Voluntary* (kWh)	0
Behind the meter (kWh)	0
Residual Electricity (kWh)	677,809
Market Based Approach Emissions Footprint (tCO2-e)	674
Location Based Approach Summary	
Locations Based Approach Emissions Footprint (tCO2-e)	652.3

Note

The categories can include:

- * Mandatory contributions from the Large-scale Renewable Energy Target and jurisdictional renewable electricity targets (if matched by LGC surrenders).
- * Voluntary contributions from LGCs voluntarily surrendered (including via Power Purchase Agreements) and GreenPower purchases.



— Report end —

