

# PUBLIC DISCLOSURE STATEMENT

**CONSOLIDATED PROPERTY SERVICES** 

SERVICE CERTIFICATION

CY2023

#### Australian Government

# Climate Active Public Disclosure Statement







| NAME OF CERTIFIED ENTITY | Consolidated Property Services (Australia) Pty Ltd  |
|--------------------------|---|
| REPORTING PERIOD         | 1 January 2023 – 31 December 2023<br>Arrears report   |
| DECLARATION              | To the best of my knowledge, the information provided in this public disclosure statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard. |
|                          | Nina Collinson<br>General Manager - ESG<br>22/07/2024   |
|                          | Note: you can submit this document to Climate Active unsigned. The Climate Active team will invite you to sign this document once they have completed their review.                     |



Public Disclosure Statement documents are prepared by the submitting organisation. The material in Public Disclosure Statement documents represents the views of the organisation and do not necessarily reflect the views of the Commonwealth. The Commonwealth does not guarantee the accuracy of the contents of the Public Disclosure Statement documents and disclaims liability for any loss arising from the use of the document for any purpose.

Version: January 2024



# 1.CERTIFICATION SUMMARY

| TOTAL EMISSIONS OFFSET | 29 tCO <sub>2</sub> -e   |
|------------------------|--|
| CARBON OFFSETS USED    | 100% ACCUs   |
| RENEWABLE ELECTRICITY  | N/A  |
| CARBON ACCOUNT         | Prepared by: Cundall Johnston & Partners   |
| TECHNICAL ASSESSMENT   | 1 June 2022<br>Madlen Jannaschk<br>Cundall Johnston & Partners<br>Next technical assessment due: N/A |

#### Contents

| 1.    | Certification summary                     | 3  |
|-------|---|----|
| 2.    | Certification information                 | 4  |
| 3.    | Emissions boundary                        | 5  |
| 4.    | Emissions reductions                      | 8  |
| 5.    | Emissions summary                         | 10 |
| 6.    | Carbon offsets                            | 12 |
| 7. Re | enewable Energy Certificate (REC) summary | 14 |
| Appe  | endix A: Additional information           | 15 |
| Appe  | endix B: Electricity summary              | 16 |
| Appe  | endix C: Inside emissions boundary        | 19 |
| Anne  | andix D: Outside emission houndary        | 20 |



# 2. CERTIFICATION INFORMATION

#### **Description of service certification**

Consolidated Property Services (CPS), trading as Consolidated Property Services Pty Ltd (Consolidated), ABN 54 006 727 484, certifies its core cleaning service as a carbon neutral service as part of our Australian business operations. This Public Disclosure Statement includes information for CY 2023 reporting period. The total functional units optedin for the CY2023 reporting period was 42,000m<sup>2</sup>.

**Description of business** 

Consolidated is an experienced provider of cleaning, property services and environmental solutions across diverse industry and public sectors. We recognise the global climate emergency and incorporate best practice sustainability processes to ensure best outcomes for the environment and people when completing our cradle-to-grave cleaning services.

Our four decades of industry experience, combined with our fresh approach, innovative solutions, and positive company culture allow us to understand your needs and challenges, while still being dynamic and responsive to change.

Consolidated will provide our clients with the option to opt-in to our carbon neutral cleaning service, with costs determined by the kg CO<sub>2</sub>-e per m<sup>2</sup> of standard commercial cleaning service.

Consolidated operates from their offices in Sydney, Melbourne and Adelaide. To assess the emissions footprint and intensity for our commercial cleaning services, we picked 12 typical sites in both Sydney and Melbourne and estimated all relevant emissions for our service provided. These emissions were then divided by the total m2 serviced across these sites.

"The process to develop a Carbon Neutral Cleaning Service has helped us understand our emissions as well as identify ways to reduce our footprint and impact on the Planet. The investment into indigenous managed projects has also provided insight into the innovative ways communities are tackling the Climate Crisis."



## 3. EMISSIONS BOUNDARY

#### Inside the emissions boundary

All emission sources listed in the emissions boundary are part of the carbon neutral claim.

**Quantified** emissions have been assessed as 'attributable processes' of a product or service. These attributable processes are services, materials and energy flows that become the product or service, make the product or service and carry the product or service through its life cycle. These attributable emissions have been quantified in the carbon inventory.

**Non-quantified** emissions have been assessed as attributable and are captured within the emissions boundary but are not measured (quantified) in the carbon inventory. All material emissions are accounted for through an uplift factor. Further detail is available at Appendix C.

#### **Outside the emissions boundary**

**Non-attributable** emissions have been assessed as not attributable to a product or service. They can be **optionally included** in the emissions boundary and therefore have been offset, or they can be listed as outside of the emissions boundary (and are therefore not part of the carbon neutral claim). Further detail is available at Appendix D.



# **Outside emission Inside emissions boundary** boundary Non-quantified **Quantified** Non-attributable Cleaning and Chemicals Food Electricity ICT services and equipment Machinery and vehicles Office equipment & Postage, courier, freight supplies Products Professional services Transport (land and sea) Waste Water Business travel, flights **Optionally included**



#### Service process diagram

CPS's commercial cleaning service has a cradle-to-grave boundary.

The graphic below shows a process diagram that depicts the attributable upstream processes, the production/operational phase processes, and attributable downstream processes.

#### **Upstream** emissions **Commercial Cleaning Service Excluded emission sources** Electricity supply to cleaning Food equipment in Sydney and ICT services and Melbourne equipment Water supply and treatment Office equipment & for cleaning equipment in supplies Sydney and Melbourne Professional services Chemical products Business travel Cleaning and janitorial Flights **Production/Service** equipment and supplies delivery Detergent Clothing Postage, courier, freight Machinery and equipment repair **Transport** Staff commute (train, walk, bus, light rail/tram, motorbike/scooter, car) N/A **Excluded Emission Sources** Downstream emissions Waste



## 4. EMISSIONS REDUCTIONS

#### **Emissions reduction strategy**

Based on CPS' emissions summary, we identified two opportunity areas for emissions reduction that Consolidated can influence/has direct control of. These areas include:

- Cleaning equipment, products, chemicals and detergents used.
- Staff commute.

We note that the emissions associated with staff commute have increased during the CY23 reporting period due to the increase in total number of staff and changes in the location-based staff commute activity calculator.

As part of the emission reduction strategy, the following processes and targets have been set:

Cleaning equipment, products, chemicals and detergents:

- Integrate further education about efficient cleaning practices into our regular staff training.
- 50% of products procured by 2027 to be Climate Active Carbon Neutral products or products with Environmental Product Declarations. Target to be raised to 85% products by 2030.
- Reduce single use plastics by 50% by 2027 compared to a 2022 baseline.
- Engage with supply chain to encourage suppliers and contractors to become carbon neutral certified and/or commit to Science Based Targets ("SBTi), thus increasing opportunity for procurement of more carbon neutral products. To do so, we set the following interim targets:
  - Two suppliers getting carbon neutral certified by 2024.
  - Nine suppliers getting carbon neutral certified by 2027.

#### Staff Commute

- Engage with staff on the benefits of alternative modes of transport to cars. CPS to educate staff on sustainable transport options and incentivise sustainable transport use.
- 25% increase in public transport use by our National Support Office ("NSO") and Management staff by 2025, compared to 2022.



#### **Emissions reduction actions**

#### **Collaboration with Suppliers**

1. We continued to conduct annual ESG workshops with key suppliers whereby we communicate our evolving criteria for selecting products (ie increased transparency on product's emissions).

#### **Environmental Product Declarations**

- 2. We continued to work with existing sites to replace chemicals with our GECA certified chemicals (ongoing project).
- Under this project we are implement GECA certified products from Day 1 of contract commencement.

#### **Enhanced Green Products and Process Improvements**

- 4. We continued to partner with our suppliers to identify new products and/or process improvements that assist in the reduction of emissions. For example:
  - Trailed reusable bin liners at three sites.
  - Identified new compostable bags to trail in 2024.
  - Commenced a trail of an AI tool that screens and identifies correct waste streams to improve recycling rates (trail is ongoing).
  - Increased use of next generation robotics. For Example we use a Robot that uses 70% less water than a standard scrubbing machine.
  - Continued to rollout the Chemical Dispensing Systems (Help to reduce annual chemical usage at site)

#### **External Certifications/ Commitments**

- 5. Increased Certifications/Commitments:
  - Consolidated successfully obtained our second EcoVardis Certification.
  - Consolidated became a signatory to the UN Global Compact and are actively engaged in the Australian Network.
  - We continue to encourage key suppliers to obtain external certification (for example, Tersano, a key supplier, has obtained an EcoVadis Certification).

#### **Enhanced Oversight and Staff Training**

- 6. Continue to enhance our policies related to Procurement and Environment including:
  - Sustainable Procurement Policy.
  - Environmental Policy.



# 5.EMISSIONS SUMMARY

### **Emissions over time**

| Emissions since base year |                          |  |  |  |  |
|---------------------------|--------------------------|--|--|--|--|
|                           |                          | Total tCO <sub>2</sub> -e (incl. uplift) | Emissions intensity of the functional unit (kgCO2e/m2) |  |  |
| Base year:                | CY2021 (using 2019 data) | 526.1                                    | 0.67   |  |  |
| Year 1:                   | CY2022                   | 395.9                                    | 0.51   |  |  |
| Year 2:                   | CY2023                   | 532.1                                    | 0.68   |  |  |

# Significant changes in emissions

|  | Significant changes in emissions                        |   |   |  |  |  |
|--|---|---|---|--|--|--|
| Attributable process                           | Previous<br>year<br>emissions<br>(t CO <sub>2</sub> -e) | Current year<br>emissions<br>(t CO <sub>2</sub> -e) | Reason for change   |  |  |  |
| Cleaning and janitorial equipment and supplies | 50.4  | 110.3   | The change in costs within the cleaning supplies category can be explained by the following primary reasons:  - Post COVID increase in occupancy (half of 2022 was still significantly impacted by COVID), resulting in increase in cleaning materials to service buildings in 2023.  - Newer buildings are now closer to fully leased compared to some buildings having empty floors in 2022.  - Following COVID there has been investment in upgrading machinery. |  |  |  |
| Train  | 81.4  | 132.6   | Reasons include that the Activity Calculator for staff commutes has been updated from the previous year and the number of staff has increased from 314 to 350 FTE. The proportion of staff taking each form of transportation has not changed.  |  |  |  |
| Medium Car:<br>unknown fuel                    | 59.1  | 77.6  | Reasons include that the Activity Calculator for staff commutes has been updated from the previous year and the number of staff has increased from 314 to 350 FTE. The proportion of staff taking each form of transportation has not changed.  |  |  |  |



# Use of Climate Active carbon neutral products, services, buildings or precincts

N/A

### **Emissions summary**

The emissions summary below is summary of emissions intensity (tCO2-e per functional unit) for CY2023.

| Emission source                              | tCO <sub>2</sub> -e |
|--|---------------------|
| Cleaning and chemicals                       | 178.86              |
| Electricity                                  | 73.87               |
| Machinery and vehicles                       | 4.52                |
| Products                                     | 10.46               |
| Transport (land and sea)                     | 223.74              |
| Water  | 15.33               |
| Attributable emissions (tCO <sub>2</sub> -e) | 506.78              |

An overall uplift of 5% was applied to the emissions above to cater for any assumptions made. The total emissions are as follows:

| Emission Summary   |         |
|--|---------|
| Total Emissions (tCO2-e)   | 506.78  |
| 5% uplift (tCO2-e)   | 25.34   |
| Total Emissions ((tCO2-e)  | 532.12  |
| Number of functional units represented by the inventory emissions (m²) | 783,540 |

| Service offset liability  |         |
|---|---------|
| Emissions intensity per functional unit (tCO2-e/m²)                         | 0.00065 |
| Emissions intensity per functional unit including uplift factors tCO2-e/m²) | 0.00068 |
| Number of functional units covered by the certification (m²)                | 42,000  |
| Total emissions (tCO₂-e) to be offset                                       | 28.22   |



# 6.CARBON OFFSETS

### **Eligible offsets retirement summary**

This certification has taken an arrears offsetting approach. The total emission to offset is 0t CO<sub>2</sub>-e. for CY2023. Of the total eligible offsets retired, 672 were previously banked and 0 were newly purchased and retired. 672 are remaining and have been banked for future use.

#### Offsets retired for Climate Active certification

| Type of offset units                   | Eligible quantity (used for this reporting period) | Percentage of total |
|--|--|---------------------|
| Australian Carbon Credit Units (ACCUs) | 672  | 100%                |

| Project description | on Type of<br>offset<br>units                             | Registry | Date<br>retired | Serial number (and<br>hyperlink to registry<br>transaction record)                  | Vintage    | Eligible<br>quantity<br>retired<br>(tCO <sub>2</sub> -e) | Eligible<br>quantity<br>used for<br>previous<br>reporting<br>periods | Eligible quantity<br>banked for<br>future reporting<br>periods | Eligible<br>quantity<br>used for this<br>reporting<br>period | Percentage of total (%) |
|---------------------|---|----------|-----------------|---|------------|--|--|--|--|-------------------------|
| Nyaliga Fire Proje  | t KACCUs  | ANREU    | 12/07/2022      | 3,793,876,494 - 3,793,877,165  Refer to screenshot in Appendix A for Registry Entry | 2019-20    | 672  | 0  | 643  | 29   | 100%                    |
|                     | Total offsets retired this report and used in this report |          |                 |   |            |  | 29   |  |  |                         |
|                     |   |          |                 | Total offsets retired this  | report and | l banked for f   | uture reports  | 643  |  |                         |



#### Co-benefits

CPS supports the Nyaliga Fire Project which has a range of co-benefits.

The Nyaliga Fire Project protects the traditional lands of the Nyaliga people in the East Kimberley of Western Australia through controlled early dry season burning by Nyaliga Traditional owners, including the Nyaliga indigenous ranger team.

Through this project, Nyaliga Traditional Owners are trained and employed to carry out burning on-country, and revenue generated from the sale of carbon credits is reinvested into ongoing fire management to ensure the sustainability of the project and the co-benefits it delivers. This has led to improved governance of Nyaliga Aboriginal Corporation and now forms a crucial aspect of the work done by the Nyaliga Rangers.

In addition to carbon abatement, the project aims to limit late-season wildfire to ensure the protection of life, infrastructure, cultural places and habitat for important species. It facilitates the transfer of knowledge from traditional owners to their children and grandchildren, fostering a greater connection to country and creating economic opportunities through training and employment.



# 7. RENEWABLE ENERGY CERTIFICATE (REC) SUMMARY

Renewable Energy Certificate (REC) Summary

N/A



#### **APPENDIX A: ADDITIONAL INFORMATION** eanenergyregulator.gov.au/transaction/show/133124 ified Carbon Sta... 👯 Carbon Neutral Cha... 🦿 Clean Energy Coun... 📘 Opportunities for t... 🍖 Forest Carbon 🚯 Reforestation and A... 📕 CNCF 📕 Carbon Neutral Suit... 🚱 NRM Regions Austr... 👌 NRM Regions Austr... 👌 Regional NRM orga... » Other b Change Password Contact Us Log Out Help **Australian National Registry** of Emissions Units Logged in as: Raymond Wilson / Industry User Transaction Details Transaction details appear below. Transaction Successfully Approved Transaction ID AU23044 Current Status Completed (4) Status Date 12/07/2022 15:39:23 (AEST) 12/07/2022 05:39:23 (GMT) Transaction Type Cancellation (4) Transaction Initiator Wilson, Raymond Glen Transaction Approver Wilson, Raymond Glen Comment Surrendered on behalf of Consolidated Property Services (Aust) Pty Ltd to support its carbon neutral claim against the Climate Active Carbon Neutral Standard for their property services CY2022. Transferring Account **Acquiring Account** AU-2545 AU-1068 Account Account Number Number Account Name Carbon Neutral Pty Ltd **Account Name** Australia Voluntary Cancellation Account Account Holder Carbon Neutral Pty Ltd Account Holder Commonwealth of Australia Transaction Blocks Transaction Type Original CP ERF Project ID NGER Facility ID NGER Facility Name Safeguard Kyoto Project # Serial Range Quantity <u>Party</u> Type Vintage **Expiry Date**



KACCU

Voluntary ACCU Cancellation



2019-20

3,793,876,494 - 3,793,877,165

672

ERF109670

# APPENDIX B: ELECTRICITY SUMMARY

There are two international best-practice methods for calculating electricity emissions – the location-based method and the market-based method. Reporting electricity emissions under both methods is called dual reporting.

Dual reporting of electricity emissions is useful, as it provides different perspectives of the emissions associated with a business's electricity usage.

#### Location-based method

The location-based method provides a picture of a business's electricity emissions in the context of its location, and the emissions intensity of the electricity grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

#### Market-based method

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

For this certification, electricity emissions have been set by using the location-based approach.



| Market-based approach summary  Market-based approach                        | Activity Data (kWh) | Emissions              | Renewable           |
|---|---------------------|------------------------|---------------------|
|   |                     | (kgCO <sub>2</sub> -e) | percentage of total |
|   |                     |                        |                     |
| Behind the meter consumption of electricity generated                       | 0                   | 0                      | 0%                  |
| Total non-grid electricity  | 0                   | 0                      | 0%                  |
| LGC Purchased and retired (kWh) (including PPAs)                            | 0                   | 0                      | 0%                  |
| GreenPower  | 0                   | 0                      | 0%                  |
| Climate Active precinct/building (voluntary renewables)                     | 0                   | 0                      | 0%                  |
| Precinct/Building (LRET)  | 0                   | 0                      | 0%                  |
| Precinct/Building jurisdictional renewables (LGCS surrendered)              | 0                   | 0                      | 0%                  |
| Electricity products (voluntary renewables)                                 | 0                   | 0                      | 0%                  |
| Electricity products (LRET)   | 0                   | 0                      | 0%                  |
| Electricity products jurisdictional renewables (LGCs surrendered)           | 0                   | 0                      | 0%                  |
| Jurisdictional renewables (LGCs surrendered)                                | 0                   | 0                      | 0%                  |
| Jurisdictional renewables (LRET) (applied to ACT grid electricity)          | 0                   | 0                      | 0%                  |
| Large Scale Renewable Energy Target (applied to grid electricity only)      | 16,608              | 0                      | 19%                 |
| Residual Electricity  | 70,988              | 64,599                 | 0%                  |
| Total renewable electricity (grid + non grid)                               | 16,608              | 0                      | 19%                 |
| Total grid electricity  | 87,596              | 64,599                 | 19%                 |
| Total electricity (grid + non grid)   | 87,596              | 64,599                 | 19%                 |
| Percentage of residual electricity consumption under operational control    | 100%                | ,,,,,,                 |                     |
| Residual electricity consumption under operational control                  | 70,988              | 64,599                 |                     |
| Scope 2   | 63,187              | 57,500                 |                     |
| Scope 3 (includes T&D emissions from consumption under operational control) | 7,801               | 7,099                  |                     |
| Residual electricity consumption not under operational control              | 0                   | 0                      |                     |
| Scope 3   | 0                   | 0                      |                     |

| Total renewables (grid and non-grid)  | 18.96% |
|---|--------|
| Mandatory   | 18.96% |
| Voluntary   | 0.00%  |
| Behind the meter  | 0.00%  |
| Residual scope 2 emissions (t CO <sub>2</sub> -e)   | 57.50  |
| Residual scope 3 emissions (t CO <sub>2</sub> -e)   | 7.10   |
| Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO <sub>2</sub> -e) | 57.50  |
| Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO <sub>2</sub> -e) | 7.10   |
| Total emissions liability (t CO <sub>2</sub> -e)  | 64.60  |
| Figures may not sum due to rounding. Renewable percentage can be above 100%                                 |        |



| Location-based approach  | Activity<br>Data<br>(kWh)<br>total | Under operational control |  |  | Not under operational control |  |
|--|------------------------------------|---------------------------|--|--|-------------------------------|--|
| Percentage of grid electricity consumption under operational control | 100%                               | (kWh)                     | Scope 2<br>Emissions<br>(kgCO <sub>2</sub> -e) | Scope 3<br>Emissions<br>(kgCO <sub>2</sub> -e) | (kWh)                         | Scope 3<br>Emissions<br>(kgCO <sub>2</sub> -e) |
| ACT  | 0                                  | 0                         | 0  | 0  | 0                             | 0  |
| NSW  | 11,247                             | 11,247                    | 7,648  | 562  | 0                             | 0  |
| SA   | 0                                  | 0                         | 0  | 0  | 0                             | 0  |
| VIC  | 76,349                             | 76,349                    | 60,316   | 5,344  | 0                             | 0  |
| QLD  | 0                                  | 0                         | 0  | 0  | 0                             | 0  |
| NT   | 0                                  | 0                         | 0  | 0  | 0                             | 0  |
| WA   | 0                                  | 0                         | 0  | 0  | 0                             | 0  |
| TAS  | 0                                  | 0                         | 0  | 0  | 0                             | 0  |
| Grid electricity (scope 2 and 3)                                     | 87,596                             | 87,596                    | 67,964   | 5,907  | 0                             | 0  |
| ACT  | 0                                  | 0                         | 0  | 0  |                               |  |
| NSW  | 0                                  | 0                         | 0  | 0  |                               |  |
| SA   | 0                                  | 0                         | 0  | 0  |                               |  |
| VIC  | 0                                  | 0                         | 0  | 0  |                               |  |
| QLD  | 0                                  | 0                         | 0  | 0  |                               |  |
| NT   | 0                                  | 0                         | 0  | 0  |                               |  |
| WA   | 0                                  | 0                         | 0  | 0  |                               |  |
| TAS  | 0                                  | 0                         | 0  | 0  |                               |  |
| Non-grid electricity (behind the meter)                              | 0                                  | 0                         | 0  | 0  |                               |  |
| Total electricity (grid + non grid)                                  | 87,596                             |                           |  |  |                               |  |

| Residual scope 2 emissions (t CO <sub>2</sub> -e)   | 67.96 |
|---|-------|
| Residual scope 3 emissions (t CO <sub>2</sub> -e)   | 5.91  |
| Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO <sub>2</sub> -e) | 67.96 |
| Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)              | 5.91  |
| Total emissions liability   | 73.87 |



# APPENDIX C: INSIDE EMISSIONS BOUNDARY

#### Non-quantified emission sources

The following emissions sources have been assessed as attributable, are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. These emissions are accounted for through an uplift factor. They have been non-quantified due to <u>one</u> of the following reasons:

- 1. <u>Immaterial</u> <1% for individual items and no more than 5% collectively
- 2. <u>Cost effective</u> Quantification is not cost effective relative to the size of the emission but uplift applied.
- 3. <u>Data unavailable</u> Data is unavailable but uplift applied. A data management plan must be put in place to provide data within 5 years.
- 4. Maintenance Initial emissions non-quantified but repairs and replacements quantified.

| Relevant non-quantified emission sources | Justification reason |  |  |
|--|----------------------|--|--|
| -  | -                    |  |  |
| -  | -                    |  |  |



# APPENDIX D: OUTSIDE EMISSION BOUNDARY

Non-attributable emissions have been assessed as not attributable to a product or service (do not carry, make or become the product/service) and are therefore not part of the carbon neutral claim. To be deemed attributable, an emission must meet two of the five relevance criteria. Emissions which only meet one condition of the relevance test can be assessed as non-attributable and therefore are outside the carbon neutral claim. Non-attributable emissions are detailed below.

- <u>Size</u> The emissions from a particular source are likely to be large relative to other attributable emissions.
- 2. **Influence** The responsible entity could influence emissions reduction from a particular source.
- 3. <u>Risk</u> The emissions from a particular source contribute to the responsible entity's greenhouse gas risk exposure.
- 4. Stakeholders The emissions from a particular source are deemed relevant by key stakeholders.
- Outsourcing The emissions are from outsourced activities that were previously undertaken by the
  responsible entity or from outsourced activities that are typically undertaken within the boundary for
  comparable products or services.



### Non-attributable emissions sources summary

| Emission sources tested for relevance | Size | Influence | Risk | Stakeholders | Outsourcing | Justification  |
|---------------------------------------|------|-----------|------|--------------|-------------|--|
| Food                                  | N    | N         | N    | N            | N           | Food is not provided or purchased for our service and is therefore not relevant as emission source.  |
| ICT services and equipment            | N    | Y         | N    | N            | N           | ICT services and equipment, as well as office equipment and supplies make only a small part of what we purchase when looking at our  |
| Office equipment and supplies         | N    | Υ         | N    | N            | N           | commercial services (only relevant in site offices) and is not a relevant part for delivering our service  |
| Professional services                 | N    | Ν         | Ν    | Ν            | Ν           | Any professional services relating to our cleaning services are charged to clients separately and are not part of this certified service stream.   |
| Waste                                 | N    | Y         | N    | N            | N           | Waste from our commercial cleaning services is minimal (mainly packaging). The majority of waste we handle is operational waste from the buildings we operate in but not generated by our commercial cleaning service.   |
| Business travel and flights           | N    | N         | N    | N            | N           | Business travel and flights deemed are part of our business operations but not directly associated with our commercial cleaning services. We, however, have included transport emissions to and from the sites we clean. |





