



PUBLIC DISCLOSURE STATEMENT

AUSTRALIA POST

SERVICE CERTIFICATION

FY2022–23

Australian Government
Climate Active
Public Disclosure Statement



An Australian Government Initiative



NAME OF CERTIFIED ENTITY	Australian Postal Corporation (Australia Post)
REPORTING PERIOD	1 July 2022 – 30 June 2023 Arrears report
DECLARATION	<p><i>To the best of my knowledge, the information provided in this public disclosure statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard.</i></p> <p style="text-align: center;"><i>P. J. Shelley</i></p> <p>Peter Shelley Senior Manager, Environment and Climate Risk 1/7/2024</p>



Australian Government
**Department of Climate Change, Energy,
 the Environment and Water**

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Version: August 2023



1. CERTIFICATION SUMMARY

TOTAL EMISSIONS OFFSET	101,420 tCO ₂ -e
CARBON OFFSETS USED	27% ACCUs, 8% VCU, 65% CERs
RENEWABLE ELECTRICITY	45.32%
CARBON ACCOUNT	Prepared by: Australia Post
TECHNICAL ASSESSMENT	03/12/2021 for FY2020-21 report Completed by Jessica Boekhoff, Point Advisory Next technical assessment due: FY2023-24 report

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2. CERTIFICATION INFORMATION

Description of certification

The Australia Postal Corporation ABN 28 864 970 579 is certified carbon neutral for the listed Australia Post Parcel – Card services:

- a) Domestic Parcel (Card Service)
- b) Express Post (Card Service)
- c) Outbound Parcel (Card Service)

Service description

- The functional unit for the carbon neutral certification is grams CO₂-e per item delivered.
- The service is full-coverage and is cradle-to-grave.

On 1 October 2019 Australia Post committed to making every parcel sent through our Post Offices and MyPost Business accounts carbon neutral, and to purchase and retire carbon offset credits to match. Each month Australia Post determines the volume of parcels sold for this service set and buys and retires carbon offsets at the end of each quarter. Contract customers are not included in the certification process.

The certification for Australia Post has been broken into three different categories each with their own emissions profile:

- a. Domestic Parcel (Card service) – This is the service sold in our retail outlets and associated with the emissions profile of the delivery of a parcel from receipt by Australia Post and tracked through to delivery of the service to the end customer. As an additional input we include the emissions associated with the raw materials included in the packaging and the disposal of these items. These parcels typically follow a profile where the package is delivered using the Australia Post road network.
- b. Express Post (Card service) – This service is sold in our retail outlets to our MyPost Business and retail customers seeking a faster delivery outcome. For interstate delivery this would typically involve the services being sent by air to ensure services are delivered on-time.
- c. Outbound Parcel (Card service) – This service is purchased by consumers for overseas delivery and similar to the Express Post service is likely to involve delivery by air to the country of destination. The end boundary of this service is delivery to the relevant international hub and does not include further downstream transport to the end overseas customer.

3. EMISSIONS BOUNDARY

Inside the emissions boundary

All emission sources listed in the emissions boundary are part of the carbon neutral claim.

Quantified emissions have been assessed as 'attributable processes' of a product or service. These attributable processes are services, materials and energy flows that become the product or service, make the product or service and carry the product or service through its life cycle. These attributable emissions have been quantified in the carbon inventory.

Non-quantified emissions have been assessed as attributable and are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. All material emissions are accounted for through an uplift factor. Further detail is available at Appendix C.

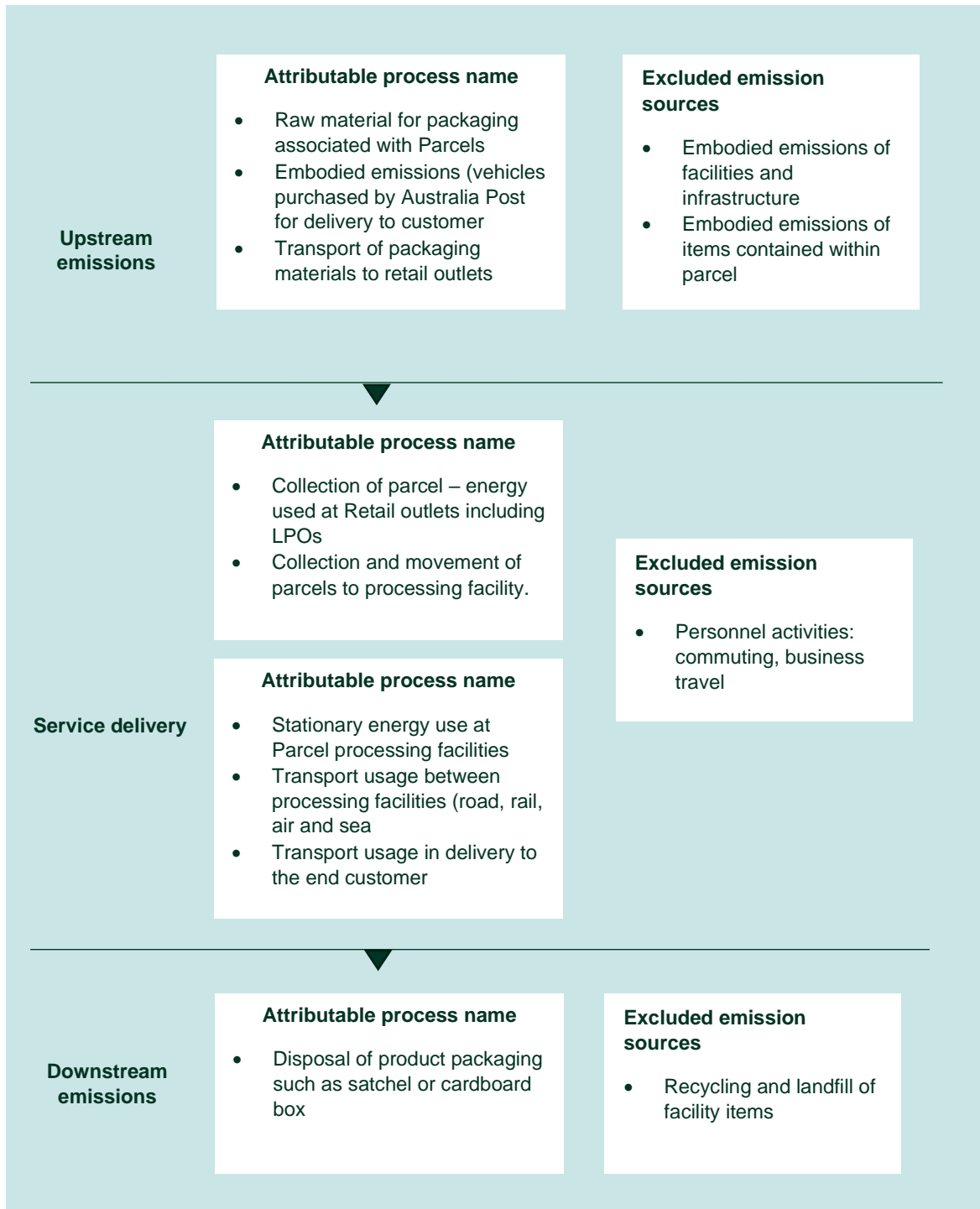
Outside the emissions boundary

Non-attributable emissions have been assessed as not attributable to a product or service. They can be **optionally included** in the emissions boundary and therefore have been offset, or they can be listed as outside of the emissions boundary (and are therefore not part of the carbon neutral claim). Further detail is available at Appendix D.

Inside emissions boundary		Outside emission boundary
<u>Quantified</u>	<u>Non-quantified</u>	<u>Non-attributable</u>
LPG – forklifts & motor vehicles	Lubricants	Embodied emissions of facilities and infrastructure
Natural gas in buildings	Refrigerants	Embodied emissions of items contained within parcel)
Petrol and Diesel vehicles - owned	Transport of packaging materials to retail outlets	Personnel activities: commuting, business travel
Diesel generation – back up		Recycling and landfill of facility items
Electricity – all facilities including data centres	<u>Optionally included</u>	
3rd-party (air, road, rail and shipping)	Emissions from support office locations	
Energy and fuel losses		
3rd party retail (LPO's)		
Packaging (raw materials and disposal)		
Embodied emissions (vehicles -own)		
Water		

Service process diagram

The system boundary of processes considered in our original analysis comes from the Product Category Rules – Product Group UN CPC 6811 for Postal Services. This work was performed independently of Australia Post and commissioned by the International Postal Corporation. Each individual service will have a different emissions profile with for example the International Card Service having a much larger carbon profile than the domestic parcel.



4. EMISSIONS REDUCTIONS

Emissions reduction strategy

We're one of the largest Australian businesses to have an emissions reduction target validated by the Science Based Target Initiative. Our goal is to reduce Scopes 1, 2 and 3 emissions by 15 per cent by 2025, aligned to a 'well below 2°C' scenario, using our 2019 baseline of 982,865 tCO₂-e). Further details on actions and commitments can be found, in our 2025 Sustainability Roadmap, available here: https://auspost.com.au/content/dam/auspost_corp/media/documents/2025-sustainability-roadmap.pdf.

Australia Post is taking an active, multi-faceted approach to decarbonising the business. This includes:

1. **Decarbonising fleet:** investing in electric trucks and electric delivery vehicles (EDVs), and alternative fuel types.
2. **Property upgrades:** deploying energy efficiency programs such as LED lighting upgrades at our sites.
3. **Renewables integration:** deploying solar panel installations in our facilities.
4. **Network efficiency:** enhancing and increasing loose loading, changing trailer configurations and evolving our network planning.
5. **Decarbonise supply chain:** innovating with key suppliers such as Qantas on Sustainable Aviation Fuel.

Emissions reduction actions

Over the past financial year, Australia Post reduced its carbon footprint (for Scopes 1, 2 and 3) by 10 per cent. We achieved a reduction in our Scope 1 (6.1 per cent), Scope 2 (24.7 per cent) and Scope 3 emissions (8.6 per cent). We achieved this through reduced fuel usage in vans (ours and third party contractors) and decreased waste-to-landfill volumes. We've generated more of our own electricity via rooftop solar, bought renewable electricity, and have improved fuel efficiency in domestic air freight.

Our fleet

We operate Australia's largest fleet of electric delivery vehicles – 5,098 – and continue to procure more. Electric delivery vehicles comprise over 37 per cent of our total fleet and complete 49 per cent of all our delivery rounds. Australia Post used 41.1 million litres of fuel in FY23, representing a reduction of five per cent. A range of factors contributed to this, including better planning resulting in reduced reliance on third-party contractors and route consolidation. Bulk tanks across the Australia Post and StarTrack network exclusively contain AMPOL additised diesel fuel.

Our properties

We have increased our investment in GreenPower renewable electricity to help tackle our Scope 2 emissions and help realise a decrease in absolute emissions. In 500 locations we purchased 100 per cent GreenPower in FY23. We continue to invest in Renewable Energy Certificates, with a view to steadily increasing this investment until 2025. We opened our newest Parcel Facility in Kemps Creek, New South Wales, a 33,680sqm facility, which is the second largest in our network. Together with our property partner

Goodman, we installed a 1,500 kilowatt solar array system on the warehouse roof, enabling an estimated carbon emission saving of 1,680 tonnes per annum. Electric vehicle charging stations have been fitted, and we've taken additional measures including the installation of rainwater tanks to collect greywater and drip irrigation for native landscaping.

Overall, we've realised an increase of more than 27 per cent in renewable electricity production compared to prior years based on new solar panel installation on facilities. This now represents close to five per cent of the electricity usage of the property portfolio, saving over \$1 million in operational expenses each year.

Our partners

We continue to innovate to reduce our aviation emissions with our partner Qantas, focusing on newer more fuel-efficient aircraft and fuel efficiency within our network. We're an inaugural member of the Qantas Sustainable Aviation Fuel (SAF) Coalition with five of Australia's largest companies, supporting Qantas to buy, use and trial SAF, to advocate for SAF production in Australia and to scale the SAF market so that Qantas can reduce their emissions. SAF is non-conventionally derived aviation fuel made from sustainable biogenic sources such as used cooking oils, council waste, plant oils, agricultural residues and non-biological sources. Compared to regular jet fuel, lifecycle carbon emissions reduce by up to 80 per cent, and up to 90 per cent for non-biological SAF. SAF also contains fewer impurities which enables an even greater reduction in emissions. Qantas air freight accounts for approximately 35 per cent of our Scope 3 emissions (and 27 per cent of our Scopes 1, 2 and 3 combined). Our investment in the SAF Coalition highlights the strength of our partnership and our continued focus on Scope 3 emissions reduction opportunities.

5. EMISSIONS SUMMARY

Emissions over time

Emissions since base year			
		Total (tCO ₂ -e)	Emissions intensity of the functional unit (gCO ₂ -e/item delivered)
Domestic Parcel (Card Service)			
Base year / Year 1:	2019-20	21,408	677
Year 2:	2020-21	31,521	625
Year 3:	2021-22	29,555	575
Year 4:	2022-23	34,815	751
Express Post (Card Service)			
Base year / Year 1:	2019-20	26,858	2,140
Year 2:	2020-21	33,882	1,555
Year 3:	2021-22	30,083	1,379
Year 4:	2022-23	37,642	1,854
Outbound Parcel (Card Service)			
Base year/ Year 1:	2019-20	23,459	7,076
Year 2:	2020-21	39,917	7,965
Year 3:	2021-22	40,146	8,725
Year 4:	2022-23	28,963	6,356

Significant changes in emissions

Changes in emissions for Domestic Parcel, Express Post and Outbound Parcel are described below, and have resulted in a net impact of 2% increase in total Card Service emissions.

- Domestic Parcel and Express Parcel emissions intensity has increased in FY23, primarily driven by an increase in road transport National Greenhouse Account emission factors. Additionally, volumes have for both products have decreased. This has resulted in a higher total emissions per product for these products, and an increase in total tCO₂-e for both services.
- Outbound Parcel emissions intensity has decreased FY23, primarily driven by a decrease in bespoke Qantas aircraft emission factor. This has resulted in a decrease in total tCO₂-e emissions for Outbound Parcel products.

Use of Climate Active carbon neutral products and services

N/A

Emissions summary

Emission source category			
Service Description	Domestic Parcel (Card Service)	Express Post (Card Service)	Outbound Parcel (Card Service)
1. Total inventory emissions (<i>tonnes CO₂-e</i>)	101,420		
a. Number of functional units represented by the inventory emissions	46,327,510	20,305,310	4,556,775
2. Emissions per functional unit (<i>grams CO₂-e per item</i>) <i>Based on total tCO₂-e divided by the number of functional units in 1a.</i>	751	1,854	6,356
a) Property based emissions (grams CO ₂ -e per item)	114	91	110
b) Transport based emissions	575	1,715	6,213
c) Packaging related emissions	63	49	33
3. Carbon footprint <i>(Emissions per service – total)</i>	34,815	37,642	28,963
a) Property based emissions. (Tonnes)	5,268	1,838	502
b) Transport emissions (Tonnes)	26,628	34,814	28,310
d) Packaging (Tonnes)	2,918	991	151

Emissions intensity per functional unit	See above
Number of functional units to be offset	See above
Total emissions to be offset	101,420 tCO ₂ -e

6. CARBON OFFSETS

Offsets retirement approach

This certification has taken in-arrears offsetting approach. The total emissions to offset are 101,420 tCO₂-e. The total number of eligible offsets used in this report is 101,420. Of the total eligible offsets used, 63,517 were previously banked and 37,903 were newly purchased and retired. 41,597 units are remaining and have been banked for future use.

Co-benefits

Australia Post invests in carbon offset projects that have positive social and environmental impacts both in Australia and abroad, working with our strategic partner Qantas Future Planet.

Four key focus areas include:

1. Indigenous Fire Management – Arnhem Land

- In the absence of fire management by Aboriginal Traditional Landowners, Arnhem Land in the Northern Territory is prone to extreme, devastating wildfires that damage the landscape, including rock art galleries, cultural sites and biodiversity.
- ALFA – Arnhem Land Fire Abatement, is an Aboriginal owned, not-for-profit carbon farming business, that supports Aboriginal Traditional Owners and rangers to utilise customary fire knowledge and skills in tandem with contemporary technology to accomplish highly sophisticated landscape scale fire management.
- Their projects deliver significant emissions reductions while supporting environmental, cultural and social outcomes.

2. Bush Regeneration – NSW / QLD

- These carbon farming projects work with landholders to regenerate and protect native vegetation.
- By erecting fencing and actively managing invasive species, the project avoids emissions caused by clearing and achieves key environmental and biodiversity benefits.
- The projects help improve marginal land, reduce salinity and erosion, and provide income to farmers.

3. Renewable Wind Energy – India

- Across India, wind farms introduce clean energy to the grid which would otherwise be generated by coal-fired power stations. Wind power is clean as it produces no emissions and avoids the local air pollutants associated with fossil fuels. Electricity

availability in the regions has been improved, reducing the occurrence of blackouts across the area. These projects support national energy security and strengthen rural electrification coverage.

d. Rainforest Rescue – Indonesia

- The Katingan Mentaya Project protects vital peatland in Central Kalimantan Indonesia from being destroyed. These wetlands store large amounts of carbon naturally, and by conserving them, we prevent carbon dioxide from being released to the environment.
- This also secures vital habitat for five critically endangered species including the Bornean Orangutan, Proboscis Monkey and Southern Bornean Gibbon. In partnership with 34 local villages, the project also builds community capacity and sustainable development through employment and education.

e. Efficient Stoves – Africa, Asia, Central & South America

- Projects build clean, efficient stoves that slow down the combustion of wood, significantly improving indoor air quality and reducing health risks. As they require less wood, the stoves also reduce the amount of time women and children spend gathering firewood each week, allowing time for other activities

Eligible offsets retirement summary

Type of offset units	Eligible quantity (used for this reporting period)	Percentage of total
Australian Carbon Credit Units (ACCUs)	27,317	27%
Certified Emissions Reductions (CERs)	65,628	65%
Verified Carbon Units (VCUs)	8,475	8%

Offsets retired for Climate Active certification

Project description	Type of offset units	Registry	Date retired	Serial number (and hyperlink to registry transaction record)	Vintage	Stapled quantity	Eligible quantity retired (tCO ₂ -e)	Eligible quantity used for previous reporting periods	Eligible quantity banked for future reporting periods	Eligible quantity used for this reporting period	Percentage of total (%)
West Arnhem Land Fire Abatement (WALFA) Project	ACCU	ANREU	1/25/2022	8,329,147,929-8,329,151,157	2020-21	-	3,229	1,140	-	2,089	2.1%
Kenmore Regeneration Project	ACCU	ANREU	1/25/2022	8,327,339,695-8,327,342,923	2020-21	-	3,229	1,140	-	2,089	2.1%
Enercon Wind Farms in Karnataka Bundled Project - 73.60 MW	CER	ANREU	1/25/2022	200,875,821-200,898,418	CP2	-	22,598	10,474	-	12,124	12.0%
ONIL Stoves Guatemala Uspantan	VCU	VERRA	1/25/2022	9506-103739597-103742825-VCS-VCU-814-VER-GT-3-1721-01012016-31122016-0	2016	-	3,229	-	-	3,229	3.2%
South East Arnhem Land Fire Abatement Project (SEALFA) Project	ACCU	ANREU	6/30/2022	8,329,059,185-8,329,061,345	2020-21	-	2,161	763	-	1,398	1.4%

Project description	Type of offset units	Registry	Date retired	Serial number (and hyperlink to registry transaction record)	Vintage	Stapled quantity	Eligible quantity retired (tCO ₂ -e)	Eligible quantity used for previous reporting periods	Eligible quantity banked for future reporting periods	Eligible quantity used for this reporting period	Percentage of total (%)
South East Arnhem Land Fire Abatement Project (SEALFA) Project	ACCU	ANREU	6/30/2022	8,329,070,582-8,329,072,981	2020-21	-	2,400	848	-	1,552	1.5%
South East Arnhem Land Fire Abatement Project (SEALFA) Project	ACCU	ANREU	6/30/2022	8,329,072,982-8,329,073,401	2020-21	-	420	148	-	272	0.3%
South East Arnhem Land Fire Abatement Project (SEALFA) Project	ACCU	ANREU	6/30/2022	8,329,073,402-8,329,073,965	2020-21	-	564	199	-	365	0.4%
South East Arnhem Land Fire Abatement Project (SEALFA) Project	ACCU	ANREU	6/30/2022	8,329,075,761-8,329,076,327	2020-21	-	567	200	-	367	0.4%
South East Arnhem Land Fire Abatement Project (SEALFA) Project	ACCU	ANREU	6/30/2022	8,329,075,303-8,329,075,760	2020-21	-	458	162	-	296	0.3%
South East Arnhem Land Fire Abatement Project (SEALFA) Project	ACCU	ANREU	6/30/2022	8,329,088,461-8,329,089,027	2020-21	-	567	200	-	367	0.4%
Colac Beltram Munberry Haredean (CBMH) Regeneration Project	ACCU	ANREU	6/30/2022	8,336,139,678-8,336,144,072	2021-22	-	4,395	1,552	-	2,843	2.8%
Colac Beltram Munberry Haredean (CBMH) Regeneration Project	ACCU	ANREU	6/30/2022	3,807,561,568-3,807,563,512	2020-21	-	1,945	687	-	1,258	1.2%
Colac Beltram Munberry Haredean (CBMH) Regeneration Project	ACCU	ANREU	6/30/2022	3,807,544,194-3,807,544,506	2020-21	-	313	111	-	202	0.2%
Colac Beltram Munberry Haredean (CBMH) Regeneration Project	ACCU	ANREU	6/30/2022	3,807,544,507-3,807,544,990	2020-21	-	484	171	-	313	0.3%

Project description	Type of offset units	Registry	Date retired	Serial number (and hyperlink to registry transaction record)	Vintage	Stapled quantity	Eligible quantity retired (tCO ₂ -e)	Eligible quantity used for previous reporting periods	Eligible quantity banked for future reporting periods	Eligible quantity used for this reporting period	Percentage of total (%)
Katingan Peatland Restoration and Conservation Project	VCU	VERRA	6/30/2022	6251-292273313-292274026-VCU-016-APX-ID-14-1477-01112015-31122016-1	2016	-	714	-	-	714	0.7%
Bundled wind energy power projects (2003 policy) in Rajasthan	CER	ANREU	6/30/2022	200,458,281-200,471,124	CP2	-	12,844	5,953	-	6,891	6.8%
ONIL Stoves Guatemala Uspantan	VCU	VERRA	6/30/2022	9506-103734816-103735529-VCS-VCU-814-VER-GT-3-1721-01012016-31122016-0	2016	-	714	-	-	714	0.7%
Darling River Conservation Initiative Site #9	ACCU	ANREU	6/30/2022	3,807,603,939-3,807,608,683	2020-21	-	4,745	1,676	-	3,069	3.0%
South East Arnhem Land Fire Abatement Project (SEALFA) Project	ACCU	ANREU	6/30/2022	8,329,080,227-8,329,085,576	2020-21	-	5,350	1,889	-	3,461	3.4%
Colac Beltram Munberry Haredean (CBMH) Regeneration Project	ACCU	ANREU	6/30/2022	8,336,144,073-8,336,144,677	2021-22	-	605	214	-	391	0.4%
Bundled wind energy power projects (2003 policy) in Rajasthan	CER	ANREU	6/30/2022	200,471,125-200,480,751	CP2	-	9,627	4,462	-	5,165	5.1%
Katingan Peatland Restoration and Conservation Project	VCU	VERRA	6/30/2022	6251-292274027-292274561-VCU-016-APX-ID-14-1477-01112015-31122016-1	2016	-	535	-	-	535	0.5%
ONIL Stoves Guatemala Uspantan	VCU	VERRA	6/30/2022	9506-103743236-103743770-VCS-VCU-814-VER-GT-3-1721-01012016-31122016-0	2016	-	535	-	-	535	0.5%
Central Arnhem Land Fire Abatement (CALFA) Project	ACCU	ANREU	11/16/2022	8,329,558,768-8,329,560,767	2020-21	-	2,000	706	-	1,294	1.3%
Central Arnhem Land Fire Abatement (CALFA) Project	ACCU	ANREU	11/16/2022	8,329,561,582-8,329,564,980	2020-21	-	3,399	1,200	-	2,199	2.2%
Werai Park Forest Regeneration	ACCU	ANREU	11/16/2022	3,810,571,815-3,810,577,213	2020-21	-	5,399	1,907	-	3,492	3.4%

Project description	Type of offset units	Registry	Date retired	Serial number (and hyperlink to registry transaction record)	Vintage	Stapled quantity	Eligible quantity retired (tCO ₂ -e)	Eligible quantity used for previous reporting periods	Eligible quantity banked for future reporting periods	Eligible quantity used for this reporting period	Percentage of total (%)
Enercon Wind Farms in Karnataka Bundled Project – 30.40 MW	CER	ANREU	11/16/2022	294,243,245-294,245,717	CP2	-	2,473	1,146	-	1,327	1.3%
Vaayu India Wind Power Project in Jaisalmer, Rajasthan	CER	ANREU	11/16/2022	207,249,280-207,256,523	CP2	-	7,244	3,358	-	3,886	3.8%
Cordillera Azul National Park REDD Project	VCU	VERRA	11/16/2022	10141-187335024-187335563-VCS-VCU-263-VER-PE-14-985-08082014-07082015-1	2015	0	540	-	-	540	0.5%
ONIL Stoves Guatemala Uspantan	VCU	VERRA	11/16/2022	9506-103735530-103736069-VCS-VCU-814-VER-GT-3-1721-01012016-31122016-0	2016	-	540	-	-	540	0.5%
Enercon Wind Farms in Karnataka Bundled Project - 73.60 MW	CER	ANREU	2023-03-30	268,963,007-268,968,184	CP2	-	5,178	-	-	5,178	5.1%
Bundled wind energy power projects (2003 policy) in Rajasthan	CER	ANREU	2023-03-30	242,245,048-242,247,969	CP2	-	2,922	-	1,589	1,333	1.3%
Garrawin Gumahah Regeneration Project	ACCU	ANREU	2023-03-30	8,342,061,811-8,342,066,310	2021-22	-	4,500	-	4,500	-	0.0%
North East Arnhem Land Fire Abatement (NEALFA)	ACCU	ANREU	2023-03-30	8,344,162,275-8,344,166,774	2021-22	-	4,500	-	4,500	-	0.0%
ONIL Stoves Guatemala Uspantan	VCU	VERRA	2023-03-30	9506-VCS-VCU-814-VER-GT-3-1721-01012016-31122016-0-103736070-103736367	2016	-	298	-	-	298	0.3%
ONIL Stoves Guatemala Uspantan	VCU	VERRA	2023-03-30	9506-VCS-VCU-814-VER-GT-3-1721-01012016-31122016-0-103743771-103743922	2016	-	152	-	-	152	0.2%
Katingan Peatland Restoration and Conservation Project	VCU	VERRA	2023-03-30	6251-VCU-016-APX-ID-14-1477-01112015-31122016-1-292982220-292982669	2016	-	450	-	-	450	0.4%
40 MW Grid Connected Wind Power Project	CER	ANREU	2023-05-31	304,339,439-304,354,300	CP2	-	14,862	-	-	14,862	14.7%

Project description	Type of offset units	Registry	Date retired	Serial number (and hyperlink to registry transaction record)	Vintage	Stapled quantity	Eligible quantity retired (tCO ₂ -e)	Eligible quantity used for previous reporting periods	Eligible quantity banked for future reporting periods	Eligible quantity used for this reporting period	Percentage of total (%)
Armoobilla Regeneration Project	ACCU	ANREU	2023-05-31	8,342,702,046-8,342,704,581	2021-22	-	2,536	-	2,536		0.0%
Armoobilla Regeneration Project	ACCU	ANREU	2023-05-31	8,342,704,582-8,342,704,608	2021-22	-	27	-	27		0.0%
North East Arnhem Land Fire Abatement (NEALFA)	ACCU	ANREU	2023-05-31	8,328,918,785-8,328,920,811	2020-21	-	2,027	-	2,027		0.0%
North East Arnhem Land Fire Abatement (NEALFA)	ACCU	ANREU	2023-05-31	8,328,922,712-8,328,923,247	2020-21	-	536	-	536		0.0%
ONIL Stoves Guatemala Uspantan	VCU	VERRA	2023-05-31	9506-VCS-VCU-814-VER-GT-3-1721-01012016-31122016-0-103743923-103744178	2016	-	256	-	-	256	0.3%
Katingan Peatland Restoration and Conservation Project	VCU	VERRA	2023-05-31	6251-VCU-016-APX-ID-14-1477-01112015-31122016-1-292992851-292993106	2016	-	256	-	-	256	0.3%
40 MW Grid Connected Wind Power Project	CER	ANREU	2023-06-30	304,150,582-304,165,443	CP2	-	14,862	-	-	14,862	14.7%
Promoting Clean Cooking Solutions for the Disadvantaged Households	VER	Gold Standard	2023-06-30	GS1-1-NP-GS6212-16-2018-19690-5404-5659	2018	-	256	-	256		0.0%
North East Arnhem Land Fire Abatement (NEALFA)	ACCU	ANREU	2023-06-30	8,328,926,091-8,328,926,447	2020-21	-	357	-	357		0.0%
SouthGlen Native Forest Regeneration Project	ACCU	ANREU	2023-06-30	3,802,133,579-3,802,135,178	2020-21	-	1,600	-	1,600		0.0%
SouthGlen Native Forest Regeneration Project	ACCU	ANREU	2023-06-30	3,802,135,586-3,802,136,548	2020-21	0	963	-	963		0.0%
Central Arnhem Land Fire Abatement (CALFA) Project	ACCU	ANREU	2023-06-30	3,800,734,158-3,800,734,660	2019-20	0	503	-	503		0.0%
Central Arnhem Land Fire Abatement (CALFA) Project	ACCU	ANREU	2023-06-30	3,800,799,418-3,800,801,120	2019-20	0	1,703	-	1,703		0.0%

Project description	Type of offset units	Registry	Date retired	Serial number (and hyperlink to registry transaction record)	Vintage	Stapled quantity	Eligible quantity retired (tCO ₂ -e)	Eligible quantity used for previous reporting periods	Eligible quantity banked for future reporting periods	Eligible quantity used for this reporting period	Percentage of total (%)
Katingan Peatland Restoration and Conservation Project	VCU	VERRA	2023-06-30	6251-VCU-016-APX-ID-14-1477-01112015-31122016-1-292504468-292504723	2016	-	256	-	-	256	0.3%
Enercon Wind Farms in Karnataka Bundled Project - 73.60 MW	CER	ANREU	2023-09-07	269,078,533-269,080,184	CP2	-	1,652	-	1,652	-	0.0%
Enercon Wind Farms in Karnataka Bundled Project - 73.60 MW	CER	ANREU	2023-09-07	292,172,191-292,185,400	CP2	-	13,210	-	13,210	-	0.0%
SouthGlen Native Forest Regeneration Project	ACCU	ANREU	2023-09-07	8,351,257,225-8,351,257,662	2022-23	-	438	-	438	-	0.0%
SouthGlen Native Forest Regeneration Project	ACCU	ANREU	2023-09-07	8,351,261,060-8,351,261,872	2022-23	-	813	-	813	-	0.0%
SouthGlen Native Forest Regeneration Project	ACCU	ANREU	2023-09-07	8,351,262,379-8,351,263,690	2022-23	-	1,312	-	1,312	-	0.0%
Central Arnhem Land Fire Abatement (CALFA) Project	ACCU	ANREU	2023-09-07	8,343,728,559-8,343,731,121	2021-22	-	2,563	-	2,563	-	0.0%
ONIL Stoves Guatemala Uspantan	VCU	VERRA	2023-09-07	9506-VCS-VCU-814-VER-GT-3-1721-01012016-31122016-0-103744467-103744722	2016	-	256	-	256	-	0.0%
Katingan Peatland Restoration and Conservation Project	VCU	VERRA	2023-09-07	6359-VCU-016-APX-ID-14-1477-01012017-31122017-1-304160423-304160678	2017	-	256	-	256	-	0.0%
Total offsets retired this report and used in this report										101,420	
Total offsets retired this report and banked for future reports									41,597		

7. RENEWABLE ENERGY CERTIFICATE (REC) SUMMARY

Renewable Energy Certificate (REC) Summary

The following RECs have been surrendered to reduce electricity emissions under the market-based reporting method.

Large-scale Generation certificates (LGCs)*	22,981
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* LGCs in this table only include those surrendered voluntarily (including through PPA arrangements) and does not include those surrendered in relation to the LRET, GreenPower, and jurisdictional renewables.

Refer to [Appendix E](#) for list of voluntary LGC surrenders.

APPENDIX A: ADDITIONAL INFORMATION

See image copied below. We use the methodology as guided by the IPC.

6 GENERAL SYSTEM BOUNDARIES

Figure 1 shows the general system boundaries. Further information is available in the following sections of this PCR.

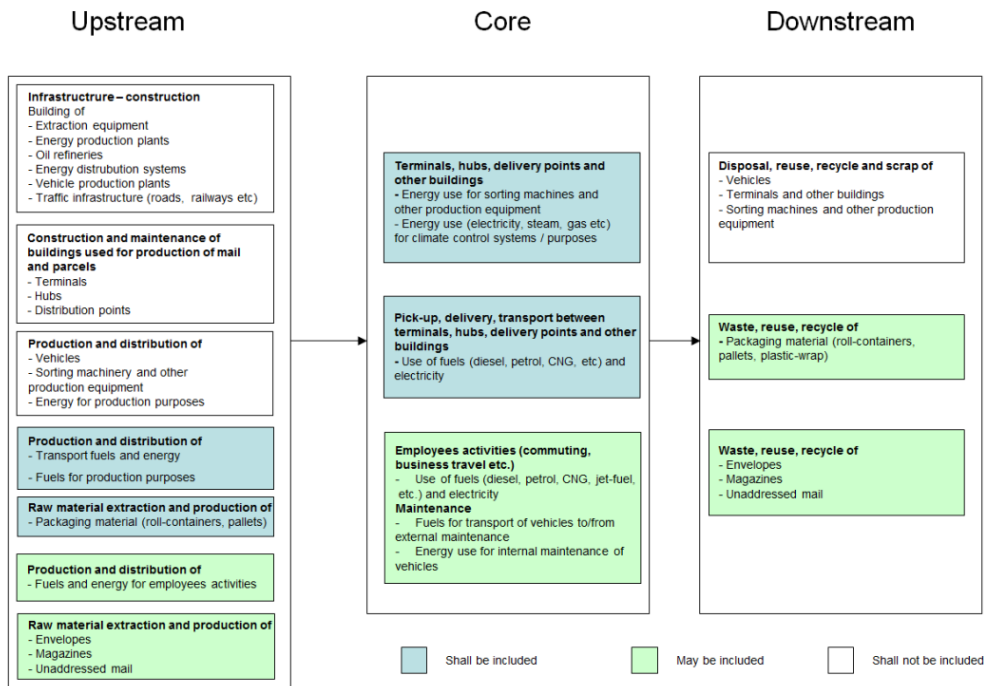


Figure 1: An overview of Core Module (core process) and the upstream and downstream processes.

*Note: In alignment with Climate Active, production and distribution of vehicles is included as an attributable emission source, as shown in the emissions boundary diagram on page 6.

APPENDIX B: ELECTRICITY SUMMARY

There are two international best-practice methods for calculating electricity emissions – the location-based method and the market-based method. Reporting electricity emissions under both methods is called dual reporting.

Dual reporting of electricity emissions is useful, as it provides different perspectives of the emissions associated with a business's electricity usage.

Location-based method

The location-based method provides a picture of a business's electricity emissions in the context of its location, and the emissions intensity of the electricity grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

Market-based method

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

For this certification, electricity emissions have been set by using the market-based approach.

Market-based approach summary			
Market-based approach	Activity Data (kWh)	Emissions (kgCO ₂ -e)	Renewable percentage of total
Behind the meter consumption of electricity generated	3,851,111	0	2%
Total non-grid electricity	3,851,111	0	2%
LGC Purchased and retired (kWh) (including PPAs)	22,981,000	0	14%
GreenPower	14,832,594	0	9%
Climate Active precinct/building (voluntary renewables)	0	0	0%
Precinct/Building (LRET)	0	0	0%
Precinct/Building jurisdictional renewables (LGCS surrendered)	0	0	0%
Electricity products (voluntary renewables)	0	0	0%
Electricity products (LRET)	0	0	0%
Electricity products jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LGCs surrendered)	2,963,736	0	2%
Jurisdictional renewables (LRET) (applied to ACT grid electricity)	751,629	0	0%
Large Scale Renewable Energy Target (applied to grid electricity only)	29,642,525	0	18%
Residual Electricity	90,501,069	86,428,521	0%
Total renewable electricity (grid + non grid)	75,022,594	0	45%
Total grid electricity	161,672,552	86,428,521	43%
Total electricity (grid + non grid)	165,523,663	86,428,521	45%
Percentage of residual electricity consumption under operational control	100%		
Residual electricity consumption under operational control	90,501,069	86,428,521	
Scope 2	79,923,022	76,326,486	
Scope 3 (includes T&D emissions from consumption under operational control)	10,578,047	10,102,035	
Residual electricity consumption not under operational control	0	0	2%
Scope 3	0	0	2%

Total renewables (grid and non-grid)	45.32%
Mandatory	18.36%
Voluntary	24.64%
Behind the meter	2.33%
Residual scope 2 emissions (t CO₂-e)	76,326
Residual scope 3 emissions (t CO₂-e)	10,102
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	76,326
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	10,102
Total emissions liability (t CO₂-e)	86,429

Figures may not sum due to rounding. Renewable percentage can be above 100%

Location-based approach summary						
Location-based approach	Activity Data (kWh) total	Under operational control			Not under operational control	
Percentage of grid electricity consumption under operational control	100%	(kWh)	Scope 2 Emissions (kgCO ₂ -e)	Scope 3 Emissions (kgCO ₂ -e)	(kWh)	Scope 3 Emissions (kgCO ₂ -e)
ACT	3,998,024	3,998,024	2,918,558	239,881	0	0
NSW	56,836,670	56,836,670	41,490,769	3,410,200	0	0
SA	7,211,219	7,211,219	1,802,805	576,897	0	0
VIC	45,348,032	45,348,032	38,545,827	3,174,362	0	0
QLD	28,145,204	28,145,204	20,545,999	4,221,781	0	0
NT	2,918,566	2,918,566	1,576,026	204,300	0	0
WA	14,416,451	14,416,451	7,352,390	576,658	0	0
TAS	2,798,387	2,798,387	475,726	27,984	0	0
Grid electricity (scope 2 and 3)	161,672,552	161,672,552	114,708,099	12,432,063	0	0
ACT	219,040	219,040	0	0		
NSW	964,947	964,947	0	0		
SA	67,819	67,819	0	0		
VIC	1,371,882	1,371,882	0	0		
QLD	722,767	722,767	0	0		
NT	113,600	113,600	0	0		
WA	265,112	265,112	0	0		
TAS	125,944	125,944	0	0		
Non-grid electricity (behind the meter)	3,851,111	3,851,111	0	0		
Total electricity (grid + non grid)	165,523,663					

Residual scope 2 emissions (t CO₂-e)	114,708
Residual scope 3 emissions (t CO₂-e)	12,432
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	114,708
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	12,432
Total emissions liability	127,140

APPENDIX C: INSIDE EMISSIONS BOUNDARY

Non-quantified emission sources

The following emissions sources have been assessed as attributable, are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. These emissions are accounted for through an uplift factor. They have been non-quantified due to one of the following reasons:

1. **Immaterial** <1% for individual items and no more than 5% collectively
2. **Cost effective** Quantification is not cost effective relative to the size of the emission but uplift applied.
3. **Data unavailable** Data is unavailable but uplift applied. A data management plan must be put in place to provide data within 5 years.
4. **Maintenance** Initial emissions non-quantified but repairs and replacements quantified.

Relevant non-quantified emission sources	Justification reason
Lubricants and greases	Immaterial
Refrigerants	Immaterial
Transportation from manufacturer to retail outlets (parcel products)	Immaterial

Excluded emission sources

Attributable emissions sources can be excluded from the carbon inventory, but still considered as part of the emissions boundary if they meet **all three of the below criteria**. An uplift factor may not necessarily be applied.

1. A data gap exists because primary or secondary data cannot be collected (**no actual data**).
2. Extrapolated and proxy data cannot be determined to fill the data gap (**no projected data**).
3. An estimation determines the emissions from the process to be **immaterial**.

N/A – no attributable processes have met all 3 exclusion criteria.

Data management plan for non-quantified sources

There are no non-quantified sources in the emission boundary that require a data management plan.

APPENDIX D: OUTSIDE EMISSION BOUNDARY

Non-attributable emissions have been assessed as not attributable to a product or service (do not carry, make or become the product/service) and are therefore not part of the carbon neutral claim. To be deemed attributable, an emission must meet two of the five relevance criteria. Emissions which only meet one condition of the relevance test can be assessed as non-attributable and therefore are outside the carbon neutral claim. Non-attributable emissions are shown below on the next page.

1. **Size** The emissions from a particular source are likely to be large relative to other attributable emissions.
2. **Influence** The responsible entity could influence emissions reduction from a particular source.
3. **Risk** The emissions from a particular source contribute to the responsible entity's greenhouse gas risk exposure.
4. **Stakeholders** The emissions from a particular source are deemed relevant by key stakeholders.
5. **Outsourcing** The emissions are from outsourced activities that were previously undertaken by the responsible entity or from outsourced activities that are typically undertaken within the boundary for comparable products or services.

Non-attributable emissions sources summary

Emission sources tested for relevance	Size	Influence	Risk	Stakeholders	Outsourcing	Justification
Embodied emissions of facilities and infrastructure	N	N	N	N	N	Based on the UN CPC 8611 general system boundaries, embodied emissions of facilities and infrastructure projects are not an included general system process for postal services. Therefore, it has been excluded from the emissions boundary. (see Appendix A – <i>Infrastructure – construction, construction and maintenance of buildings used for production of mail and parcels, sorting machinery and other production equipment</i>)
Embodied emissions of items contained within parcel	N	N	N	N	N	Items contained within parcel cannot be influenced by Australia Post, and these emissions would not be deemed relevant by key stakeholders.
Personnel activities: commuting, business travel	N	N	N	N	N	Based on the UN CPC 8611 general system boundaries (see Appendix A), embodied emissions of employee commute and business travel may be included, however is deemed not relevant and excluded from the emissions boundary. Employee commute and business travel do not carry, make or become the card service and therefore not part of the carbon neutral claim.
Recycling and Landfill of facility items	N	N	N	N	N	Based on the UN CPC 8611 general system boundaries, recycling and landfill of facility items is not an included general system process for postal services Therefore, it has been excluded from the emissions boundary. (see Appendix A - <i>disposal, reuse, recycle and scrap of vehicles, terminals, other buildings, sorting machines, and other production equipment</i>)

APPENDIX E: VOLUNTARY LGC SURRENDERS

Voluntary LGC surrenders in FY23

Project supported by LGC purchase	Project location	Eligible unit type	Registry	Surrender date	Accreditation code	Certificate serial number	Generation year	Fuel source	Quantity (MWh)
Sydney Parcel Facility - Solar - NSW	NSW	LGC	REC	30/06/2023	SRPVNSL4	1910-2196	2020	Solar	287
Sydney Parcel Facility - Solar - NSW	NSW	LGC	REC	30/06/2023	SRPVNSL4	1663-1909	2020	Solar	247
Sydney Parcel Facility - Solar - NSW	NSW	LGC	REC	30/06/2023	SRPVNSL4	1435-1662	2020	Solar	228
Sydney Parcel Facility - Solar - NSW	NSW	LGC	REC	30/06/2023	SRPVNSL4	1235-1434	2020	Solar	200
Sydney Parcel Facility - Solar - NSW	NSW	LGC	REC	30/06/2023	SRPVNSL4	1102-1234	2020	Solar	133
Sydney Parcel Facility - Solar - NSW	NSW	LGC	REC	30/06/2023	SRPVNSL4	993-1101	2020	Solar	109
Sydney Parcel Facility - Solar - NSW	NSW	LGC	REC	30/06/2023	SRPVNSL4	844-992	2020	Solar	149
Sydney Parcel Facility - Solar - NSW	NSW	LGC	REC	30/06/2023	SRPVNSL4	668-843	2020	Solar	176
Sydney Parcel Facility - Solar - NSW	NSW	LGC	REC	30/06/2023	SRPVNSL4	451-667	2020	Solar	217
Sydney Parcel Facility - Solar - NSW	NSW	LGC	REC	30/06/2023	SRPVNSL4	242-450	2020	Solar	209
Sydney Parcel Facility - Solar - NSW	NSW	LGC	REC	30/06/2023	SRPVNSL4	1-241	2020	Solar	241
Seven Hills Parcel Delivery Centre - Solar - NSW	NSW	LGC	REC	30/06/2023	SRPVNSC6	131-146	2020	Solar	16
Seven Hills Parcel Delivery Centre - Solar - NSW	NSW	LGC	REC	30/06/2023	SRPVNSC6	113-130	2020	Solar	18
Seven Hills Parcel Delivery Centre - Solar - NSW	NSW	LGC	REC	30/06/2023	SRPVNSC6	95-112	2020	Solar	18
Seven Hills Parcel Delivery Centre - Solar - NSW	NSW	LGC	REC	30/06/2023	SRPVNSC6	81-94	2020	Solar	14
Seven Hills Parcel Delivery Centre - Solar - NSW	NSW	LGC	REC	30/06/2023	SRPVNSC6	72-80	2020	Solar	9
Seven Hills Parcel Delivery Centre - Solar - NSW	NSW	LGC	REC	30/06/2023	SRPVNSC6	68-71	2020	Solar	4

Project supported by LGC purchase	Project location	Eligible unit type	Registry	Surrender date	Accreditation code	Certificate serial number	Generation year	Fuel source	Quantity (MWh)
Seven Hills Parcel Delivery Centre - Solar - NSW	NSW	LGC	REC	30/06/2023	SRPVNSC6	60-67	2020	Solar	8
Seven Hills Parcel Delivery Centre - Solar - NSW	NSW	LGC	REC	30/06/2023	SRPVNSC6	46-59	2020	Solar	14
Seven Hills Parcel Delivery Centre - Solar - NSW	NSW	LGC	REC	30/06/2023	SRPVNSC6	31-45	2020	Solar	15
Seven Hills Parcel Delivery Centre - Solar - NSW	NSW	LGC	REC	30/06/2023	SRPVNSC6	17-30	2020	Solar	14
Seven Hills Parcel Delivery Centre - Solar - NSW	NSW	LGC	REC	30/06/2023	SRPVNSC6	42370	2020	Solar	16
Sydney Parcel Facility - Solar - NSW	NSW	LGC	REC	30/06/2023	SRPVNSL4	2197-2424	2020	Solar	228
Seven Hills Parcel Delivery Centre - Solar - NSW	NSW	LGC	REC	30/06/2023	SRPVNSC6	147-162	2020	Solar	16
Brisbane Parcel Facility - Solar - QLD	QLD	LGC	REC	30/06/2023	SRPVQLR3	605-637	2021	Solar	33
Brisbane Parcel Facility - Solar - QLD	QLD	LGC	REC	30/06/2023	SRPVQLR3	489-604	2021	Solar	116
Brisbane Parcel Facility - Solar - QLD	QLD	LGC	REC	30/06/2023	SRPVQLR3	380-488	2021	Solar	109
Brisbane Parcel Facility - Solar - QLD	QLD	LGC	REC	30/06/2023	SRPVQLR3	294-379	2021	Solar	86
Brisbane Parcel Facility - Solar - QLD	QLD	LGC	REC	30/06/2023	SRPVQLR3	236-293	2021	Solar	58
Brisbane Parcel Facility - Solar - QLD	QLD	LGC	REC	30/06/2023	SRPVQLR3	171-235	2021	Solar	65
Brisbane Parcel Facility - Solar - QLD	QLD	LGC	REC	30/06/2023	SRPVQLR3	103-170	2021	Solar	68
Brisbane Parcel Facility - Solar - QLD	QLD	LGC	REC	30/06/2023	SRPVQLR3	1-102	2021	Solar	102
Sydney Parcel Facility - Solar - NSW	NSW	LGC	REC	30/06/2023	SRPVNSL4	1116-1208	2021	Solar	93
Sydney Parcel Facility - Solar - NSW	NSW	LGC	REC	30/06/2023	SRPVNSL4	1022-1115	2021	Solar	94
Sydney Parcel Facility - Solar - NSW	NSW	LGC	REC	30/06/2023	SRPVNSL4	908-1021	2021	Solar	114
Sydney Parcel Facility - Solar - NSW	NSW	LGC	REC	30/06/2023	SRPVNSL4	767-907	2021	Solar	141
Sydney Parcel Facility - Solar - NSW	NSW	LGC	REC	30/06/2023	SRPVNSL4	586-766	2021	Solar	181

Project supported by LGC purchase	Project location	Eligible unit type	Registry	Surrender date	Accreditation code	Certificate serial number	Generation year	Fuel source	Quantity (MWh)
Sydney Parcel Facility - Solar - NSW	NSW	LGC	REC	30/06/2023	SRPVNSL4	383-585	2021	Solar	203
Sydney Parcel Facility - Solar - NSW	NSW	LGC	REC	30/06/2023	SRPVNSL4	284-382	2021	Solar	99
Sydney Parcel Facility - Solar - NSW	NSW	LGC	REC	30/06/2023	SRPVNSL4	1-283	2021	Solar	283
Seven Hills Parcel Delivery Centre - Solar - NSW	NSW	LGC	REC	30/06/2023	SRPVNSC6	98-112	2021	Solar	15
Seven Hills Parcel Delivery Centre - Solar - NSW	NSW	LGC	REC	30/06/2023	SRPVNSC6	87-97	2021	Solar	11
Seven Hills Parcel Delivery Centre - Solar - NSW	NSW	LGC	REC	30/06/2023	SRPVNSC6	77-86	2021	Solar	10
Seven Hills Parcel Delivery Centre - Solar - NSW	NSW	LGC	REC	30/06/2023	SRPVNSC6	66-76	2021	Solar	11
Seven Hills Parcel Delivery Centre - Solar - NSW	NSW	LGC	REC	30/06/2023	SRPVNSC6	50-65	2021	Solar	16
Seven Hills Parcel Delivery Centre - Solar - NSW	NSW	LGC	REC	30/06/2023	SRPVNSC6	34-49	2021	Solar	16
Seven Hills Parcel Delivery Centre - Solar - NSW	NSW	LGC	REC	30/06/2023	SRPVNSC6	19-33	2021	Solar	15
Seven Hills Parcel Delivery Centre - Solar - NSW	NSW	LGC	REC	30/06/2023	SRPVNSC6	43101	2021	Solar	18
Brisbane Parcel Facility - Solar - QLD	QLD	LGC	REC	30/06/2023	SRPVQLR3	851-984	2021	Solar	134
Brisbane Parcel Facility - Solar - QLD	QLD	LGC	REC	30/06/2023	SRPVQLR3	756-850	2021	Solar	95
Brisbane Parcel Facility - Solar - QLD	QLD	LGC	REC	30/06/2023	SRPVQLR3	638-755	2021	Solar	118
Sydney Parcel Facility - Solar - NSW	NSW	LGC	REC	30/06/2023	SRPVNSL4	1946-2225	2021	Solar	280
Sydney Parcel Facility - Solar - NSW	NSW	LGC	REC	30/06/2023	SRPVNSL4	1740-1945	2021	Solar	206
Sydney Parcel Facility - Solar - NSW	NSW	LGC	REC	30/06/2023	SRPVNSL4	1445-1739	2021	Solar	295
Sydney Parcel Facility - Solar - NSW	NSW	LGC	REC	30/06/2023	SRPVNSL4	1209-1444	2021	Solar	236
Seven Hills Parcel Delivery Centre - Solar - NSW	NSW	LGC	REC	30/06/2023	SRPVNSC6	170-187	2021	Solar	18
Seven Hills Parcel Delivery Centre - Solar - NSW	NSW	LGC	REC	30/06/2023	SRPVNSC6	151-169	2021	Solar	19

Project supported by LGC purchase	Project location	Eligible unit type	Registry	Surrender date	Accreditation code	Certificate serial number	Generation year	Fuel source	Quantity (MWh)
Seven Hills Parcel Delivery Centre - Solar - NSW	NSW	LGC	REC	30/06/2023	SRPVNSC6	135-150	2021	Solar	16
Seven Hills Parcel Delivery Centre - Solar - NSW	NSW	LGC	REC	30/06/2023	SRPVNSC6	113-134	2021	Solar	22
AusPost Sunshine Coast - Solar - QLD	QLD	LGC	REC	30/06/2023	SRPVQLV5	45383	2022	Solar	4
AusPost Sunshine Coast - Solar - QLD	QLD	LGC	REC	30/06/2023	SRPVQLV5	100-118	2022	Solar	19
AusPost Sunshine Coast - Solar - QLD	QLD	LGC	REC	30/06/2023	SRPVQLV5	85-99	2022	Solar	15
AusPost Sunshine Coast - Solar - QLD	QLD	LGC	REC	30/06/2023	SRPVQLV5	70-84	2022	Solar	15
AusPost Sunshine Coast - Solar - QLD	QLD	LGC	REC	30/06/2023	SRPVQLV5	55-69	2022	Solar	15
AusPost Sunshine Coast - Solar - QLD	QLD	LGC	REC	30/06/2023	SRPVQLV5	44-54	2022	Solar	11
AusPost Sunshine Coast - Solar - QLD	QLD	LGC	REC	30/06/2023	SRPVQLV5	30-43	2022	Solar	14
AusPost Sunshine Coast - Solar - QLD	QLD	LGC	REC	30/06/2023	SRPVQLV5	22-29	2022	Solar	8
AusPost Sunshine Coast - Solar - QLD	QLD	LGC	REC	30/06/2023	SRPVQLV5	16-21	2022	Solar	6
Brisbane Parcel Facility - Solar - QLD	QLD	LGC	REC	30/06/2023	SRPVQLR3	924-1058	2022	Solar	135
Brisbane Parcel Facility - Solar - QLD	QLD	LGC	REC	30/06/2023	SRPVQLR3	821-923	2022	Solar	103
Brisbane Parcel Facility - Solar - QLD	QLD	LGC	REC	30/06/2023	SRPVQLR3	721-820	2022	Solar	100
Brisbane Parcel Facility - Solar - QLD	QLD	LGC	REC	30/06/2023	SRPVQLR3	628-720	2022	Solar	93
Brisbane Parcel Facility - Solar - QLD	QLD	LGC	REC	30/06/2023	SRPVQLR3	553-627	2022	Solar	75
Brisbane Parcel Facility - Solar - QLD	QLD	LGC	REC	30/06/2023	SRPVQLR3	473-552	2022	Solar	80
Brisbane Parcel Facility - Solar - QLD	QLD	LGC	REC	30/06/2023	SRPVQLR3	416-472	2022	Solar	57
Brisbane Parcel Facility - Solar - QLD	QLD	LGC	REC	30/06/2023	SRPVQLR3	325-415	2022	Solar	91
Brisbane Parcel Facility - Solar - QLD	QLD	LGC	REC	30/06/2023	SRPVQLR3	220-324	2022	Solar	105

Project supported by LGC purchase	Project location	Eligible unit type	Registry	Surrender date	Accreditation code	Certificate serial number	Generation year	Fuel source	Quantity (MWh)
Brisbane Parcel Facility - Solar - QLD	QLD	LGC	REC	30/06/2023	SRPVQLR3	124-219	2022	Solar	96
Brisbane Parcel Facility - Solar - QLD	QLD	LGC	REC	30/06/2023	SRPVQLR3	1-123	2022	Solar	123
Sydney Parcel Facility - Solar - NSW	NSW	LGC	REC	30/06/2023	SRPVNSL4	1682-2017	2022	Solar	336
Sydney Parcel Facility - Solar - NSW	NSW	LGC	REC	30/06/2023	SRPVNSL4	1463-1681	2022	Solar	219
Sydney Parcel Facility - Solar - NSW	NSW	LGC	REC	30/06/2023	SRPVNSL4	1258-1462	2022	Solar	205
Sydney Parcel Facility - Solar - NSW	NSW	LGC	REC	30/06/2023	SRPVNSL4	1083-1257	2022	Solar	175
Sydney Parcel Facility - Solar - NSW	NSW	LGC	REC	30/06/2023	SRPVNSL4	955-1082	2022	Solar	128
Sydney Parcel Facility - Solar - NSW	NSW	LGC	REC	30/06/2023	SRPVNSL4	814-954	2022	Solar	141
Sydney Parcel Facility - Solar - NSW	NSW	LGC	REC	30/06/2023	SRPVNSL4	698-813	2022	Solar	116
Sydney Parcel Facility - Solar - NSW	NSW	LGC	REC	30/06/2023	SRPVNSL4	538-697	2022	Solar	160
Sydney Parcel Facility - Solar - NSW	NSW	LGC	REC	30/06/2023	SRPVNSL4	399-537	2022	Solar	139
Sydney Parcel Facility - Solar - NSW	NSW	LGC	REC	30/06/2023	SRPVNSL4	245-398	2022	Solar	154
Sydney Parcel Facility - Solar - NSW	NSW	LGC	REC	30/06/2023	SRPVNSL4	1-244	2022	Solar	244
Seven Hills Parcel Delivery Centre - Solar - NSW	NSW	LGC	REC	30/06/2023	SRPVNSC6	129-152	2022	Solar	24
Seven Hills Parcel Delivery Centre - Solar - NSW	NSW	LGC	REC	30/06/2023	SRPVNSC6	113-128	2022	Solar	16
Seven Hills Parcel Delivery Centre - Solar - NSW	NSW	LGC	REC	30/06/2023	SRPVNSC6	98-112	2022	Solar	15
Seven Hills Parcel Delivery Centre - Solar - NSW	NSW	LGC	REC	30/06/2023	SRPVNSC6	85-97	2022	Solar	13
Seven Hills Parcel Delivery Centre - Solar - NSW	NSW	LGC	REC	30/06/2023	SRPVNSC6	75-84	2022	Solar	10
Seven Hills Parcel Delivery Centre - Solar - NSW	NSW	LGC	REC	30/06/2023	SRPVNSC6	64-74	2022	Solar	11
Seven Hills Parcel Delivery Centre - Solar - NSW	NSW	LGC	REC	30/06/2023	SRPVNSC6	54-63	2022	Solar	10

Project supported by LGC purchase	Project location	Eligible unit type	Registry	Surrender date	Accreditation code	Certificate serial number	Generation year	Fuel source	Quantity (MWh)
Seven Hills Parcel Delivery Centre - Solar - NSW	NSW	LGC	REC	30/06/2023	SRPVNSC6	42-53	2022	Solar	12
Seven Hills Parcel Delivery Centre - Solar - NSW	NSW	LGC	REC	30/06/2023	SRPVNSC6	29-41	2022	Solar	13
Seven Hills Parcel Delivery Centre - Solar - NSW	NSW	LGC	REC	30/06/2023	SRPVNSC6	16-28	2022	Solar	13
Seven Hills Parcel Delivery Centre - Solar - NSW	NSW	LGC	REC	30/06/2023	SRPVNSC6	42005	2022	Solar	15
AusPost DF St Leonards - Solar - NSW	NSW	LGC	REC	30/06/2023	SRPXNS71	132-165	2022	Solar	34
AusPost DF St Leonards - Solar - NSW	NSW	LGC	REC	30/06/2023	SRPXNS71	167-174	2022	Solar	8
AusPost DF St Leonards - Solar - NSW	NSW	LGC	REC	30/06/2023	SRPXNS71	109-131	2022	Solar	23
AusPost DF St Leonards - Solar - NSW	NSW	LGC	REC	30/06/2023	SRPXNS71	87-108	2022	Solar	22
AusPost DF St Leonards - Solar - NSW	NSW	LGC	REC	30/06/2023	SRPXNS71	67-86	2022	Solar	20
AusPost DF St Leonards - Solar - NSW	NSW	LGC	REC	30/06/2023	SRPXNS71	53-66	2022	Solar	14
AusPost DF St Leonards - Solar - NSW	NSW	LGC	REC	30/06/2023	SRPXNS71	35-52	2022	Solar	18
AusPost DF St Leonards - Solar - NSW	NSW	LGC	REC	30/06/2023	SRPXNS71	19-34	2022	Solar	16
AusPost DF St Leonards - Solar - NSW	NSW	LGC	REC	30/06/2023	SRPXNS71	43101	2022	Solar	18
AusPost Sunshine Coast - Solar - QLD	QLD	LGC	REC	30/06/2023	SRPVQLV5	119-135	2022	Solar	17
Brisbane Parcel Facility - Solar - QLD	QLD	LGC	REC	30/06/2023	SRPVQLR3	1059-1196	2022	Solar	138
Sydney Parcel Facility - Solar - NSW	NSW	LGC	REC	30/06/2023	SRPVNSL4	2018-2353	2022	Solar	336
Seven Hills Parcel Delivery Centre - Solar - NSW	NSW	LGC	REC	30/06/2023	SRPVNSC6	153-177	2022	Solar	25
Kiamal Solar Farm - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCX1	53871-54018	2022	Solar	148
GVW - Shepparton Aerators (South) - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCW9	141-178	2022	Solar	38
GVW - Shepparton Aerators (South) - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCW9	114-140	2022	Solar	27

Project supported by LGC purchase	Project location	Eligible unit type	Registry	Surrender date	Accreditation code	Certificate serial number	Generation year	Fuel source	Quantity (MWh)
GVW - Shepparton Aerators (South) - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCW9	112-113	2022	Solar	2
GVW - Shepparton Aerators (South) - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCW9	99-111	2022	Solar	13
GVW - Shepparton Aerators (South) - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCW9	72-98	2022	Solar	27
GVW - Shepparton Aerators (South) - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCW9	55-71	2022	Solar	17
GVW - Shepparton Aerators (South) - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCW9	32-54	2022	Solar	23
GVW - Shepparton Aerators (South) - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCW9	30-31	2022	Solar	2
GVW - Shepparton Aerators (South) - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCW9	47119	2022	Solar	29
GVW - Shepparton Aerators (North) - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCW8	303-343	2022	Solar	41
GVW - Shepparton Aerators (North) - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCW8	271-302	2022	Solar	32
GVW - Shepparton Aerators (North) - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCW8	240-270	2022	Solar	31
GVW - Shepparton Aerators (North) - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCW8	213-239	2022	Solar	27
GVW - Shepparton Aerators (North) - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCW8	186-212	2022	Solar	27
GVW - Shepparton Aerators (North) - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCW8	168-185	2022	Solar	18
GVW - Shepparton Aerators (North) - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCW8	146-167	2022	Solar	22
GVW - Shepparton Aerators (North) - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCW8	119-145	2022	Solar	27
GVW - Shepparton Aerators (North) - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCW8	77-118	2022	Solar	42
GVW - Shepparton Aerators (North) - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCW8	42-76	2022	Solar	35
GVW - Shepparton Aerators (North) - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCW8	14977	2022	Solar	41
GVW - Shepparton HRAL WMF - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCW7	276-295	2022	Solar	20
GVW - Shepparton HRAL WMF - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCW7	243-275	2022	Solar	33

Project supported by LGC purchase	Project location	Eligible unit type	Registry	Surrender date	Accreditation code	Certificate serial number	Generation year	Fuel source	Quantity (MWh)
GVW - Shepparton HRAL WMF - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCW7	212-242	2022	Solar	31
GVW - Shepparton HRAL WMF - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCW7	187-211	2022	Solar	25
GVW - Shepparton HRAL WMF - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCW7	162-186	2022	Solar	25
GVW - Shepparton HRAL WMF - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCW7	150-161	2022	Solar	12
GVW - Shepparton HRAL WMF - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCW7	127-149	2022	Solar	23
GVW - Shepparton HRAL WMF - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCW7	100-126	2022	Solar	27
GVW - Shepparton HRAL WMF - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCW7	60-99	2022	Solar	40
GVW - Shepparton HRAL WMF - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCW7	23-59	2022	Solar	37
GVW - Shepparton HRAL WMF - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCW7	44562	2022	Solar	22
GVW - Fryers St Office - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCW6	122-140	2022	Solar	19
GVW - Fryers St Office - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCW6	108-121	2022	Solar	14
GVW - Fryers St Office - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCW6	96-107	2022	Solar	12
GVW - Fryers St Office - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCW6	86-95	2022	Solar	10
GVW - Fryers St Office - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCW6	78-85	2022	Solar	8
GVW - Fryers St Office - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCW6	73-77	2022	Solar	5
GVW - Fryers St Office - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCW6	65-72	2022	Solar	8
GVW - Fryers St Office - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCW6	56-64	2022	Solar	9
GVW - Fryers St Office - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCW6	39-55	2022	Solar	17
GVW - Fryers St Office - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCW6	21-38	2022	Solar	18
GVW - Fryers St Office - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCW6	43831	2022	Solar	20

Project supported by LGC purchase	Project location	Eligible unit type	Registry	Surrender date	Accreditation code	Certificate serial number	Generation year	Fuel source	Quantity (MWh)
GVW - Shepparton No5 PS - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCV9	198-222	2022	Solar	25
GVW - Shepparton No5 PS - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCV9	178-197	2022	Solar	20
GVW - Shepparton No5 PS - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCV9	159-177	2022	Solar	19
GVW - Shepparton No5 PS - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCV9	142-158	2022	Solar	17
GVW - Shepparton No5 PS - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCV9	125-141	2022	Solar	17
GVW - Shepparton No5 PS - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCV9	114-124	2022	Solar	11
GVW - Shepparton No5 PS - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCV9	98-113	2022	Solar	16
GVW - Shepparton No5 PS - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCV9	81-97	2022	Solar	17
GVW - Shepparton No5 PS - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCV9	55-80	2022	Solar	26
GVW - Shepparton No5 PS - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCV9	28-54	2022	Solar	27
GVW - Shepparton No5 PS - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCV9	46388	2022	Solar	27
GVW - Tatura WMF - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCV8	232-261	2022	Solar	30
GVW - Tatura WMF - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCV8	209-231	2022	Solar	23
GVW - Tatura WMF - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCV8	185-208	2022	Solar	24
GVW - Tatura WMF - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCV8	164-184	2022	Solar	21
GVW - Tatura WMF - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCV8	144-163	2022	Solar	20
GVW - Tatura WMF - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCV8	131-143	2022	Solar	13
GVW - Tatura WMF - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCV8	113-130	2022	Solar	18
GVW - Tatura WMF - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCV8	93-112	2022	Solar	20
GVW - Tatura WMF - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCV8	63-92	2022	Solar	30

Project supported by LGC purchase	Project location	Eligible unit type	Registry	Surrender date	Accreditation code	Certificate serial number	Generation year	Fuel source	Quantity (MWh)
GVW - Tatura WMF - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCV8	32-62	2022	Solar	31
GVW - Tatura WMF - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCV8	11324	2022	Solar	31
GVW - Broadford WMF - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCV7	90-102	2022	Solar	13
GVW - Broadford WMF - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCV7	79-89	2022	Solar	11
GVW - Broadford WMF - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCV7	69-78	2022	Solar	10
GVW - Broadford WMF - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCV7	61-68	2022	Solar	8
GVW - Broadford WMF - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCV7	52-60	2022	Solar	9
GVW - Broadford WMF - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCV7	47-51	2022	Solar	5
GVW - Broadford WMF - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCV7	40-46	2022	Solar	7
GVW - Broadford WMF - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCV7	33-39	2022	Solar	7
GVW - Broadford WMF - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCV7	23-32	2022	Solar	10
GVW - Broadford WMF - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCV7	44896	2022	Solar	11
GVW - Broadford WMF - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCV7	45597	2022	Solar	11
GVW - Shepparton WTP - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCV2	107-127	2022	Solar	21
GVW - Shepparton WTP - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCV2	90-106	2022	Solar	17
GVW - Shepparton WTP - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCV2	75-89	2022	Solar	15
GVW - Shepparton OC - Shepparton - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCV2	65-74	2022	Solar	10
GVW - Shepparton WTP - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCV2	57-64	2022	Solar	8
GVW - Shepparton WTP - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCV2	51-56	2022	Solar	6
GVW - Shepparton WTP - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCV2	43-50	2022	Solar	8

Project supported by LGC purchase	Project location	Eligible unit type	Registry	Surrender date	Accreditation code	Certificate serial number	Generation year	Fuel source	Quantity (MWh)
GVW - Shepparton WTP - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCV2	33-42	2022	Solar	10
GVW - Shepparton WTP - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCV2	15-32	2022	Solar	18
GVW - Shepparton WTP - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCV2	41944	2022	Solar	4
GVW - Shepparton WTP - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCV2	45566	2022	Solar	10
GVW - Shepparton OC - Shepparton - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCT5	134-150	2022	Solar	17
GVW - Shepparton OC - Shepparton - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCT5	120-133	2022	Solar	14
GVW - Shepparton OC - Shepparton - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCT5	107-119	2022	Solar	13
GVW - Shepparton OC - Shepparton - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCT5	95-106	2022	Solar	12
GVW - Shepparton OC - Shepparton - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCT5	83-94	2022	Solar	12
GVW - Shepparton OC - Shepparton - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCT5	75-82	2022	Solar	8
GVW - Shepparton OC - Shepparton - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCT5	65-74	2022	Solar	10
GVW - Shepparton OC - Shepparton - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCT5	53-64	2022	Solar	12
GVW - Shepparton OC - Shepparton - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCT5	36-52	2022	Solar	17
GVW - Shepparton OC - Shepparton - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCT5	18-35	2022	Solar	18
GVW - Shepparton OC - Shepparton - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCT5	42736	2022	Solar	17
GVW - Numurkah WTP - Numurkah - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCT4	139-155	2022	Solar	17
GVW - Numurkah WTP - Numurkah - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCT4	125-138	2022	Solar	14
GVW - Numurkah WTP - Numurkah - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCT4	110-124	2022	Solar	15
GVW - Numurkah WTP - Numurkah - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCT4	98-109	2022	Solar	12
GVW - Numurkah WTP - Numurkah - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCT4	85-97	2022	Solar	13

Project supported by LGC purchase	Project location	Eligible unit type	Registry	Surrender date	Accreditation code	Certificate serial number	Generation year	Fuel source	Quantity (MWh)
GVW - Numurkah WTP - Numurkah - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCT4	77-84	2022	Solar	8
GVW - Numurkah WTP - Numurkah - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCT4	66-76	2022	Solar	11
GVW - Numurkah WTP - Numurkah - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCT4	54-65	2022	Solar	12
GVW - Numurkah WTP - Numurkah - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCT4	37-53	2022	Solar	17
GVW - Numurkah WTP - Numurkah - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCT4	19-36	2022	Solar	18
GVW - Numurkah WTP - Numurkah - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCT4	43101	2022	Solar	18
Aldi Derrimut DC - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCS0	716-770	2022	Solar	55
Aldi Dandenong DC – Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCO3	735-798	2022	Solar	64
Ultra Plas Springvale - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVC13	227-228	2021	Solar	2
Charles IFE P/L	VIC	LGC	REC	28/06/2023	BEBGVC09	173-274	2021	Agricultural waste	102
Charles IFE P/L	VIC	LGC	REC	28/06/2023	BEBGVC09	73-172	2021	Agricultural waste	100
Stockland Mall Wendouree – Solar – VIC	VIC	LGC	REC	28/06/2023	SRPVVCH2	526-641	2021	Solar	116
Stockland Mall Traralgon - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCC2	196-239	2021	Solar	44
GVW - Shepparton Aerators (South) - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCW9	179-223	2022	Solar	45
GVW - Shepparton Aerators (North) - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCW8	344-388	2022	Solar	45
GVW - Shepparton HRAL WMF - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCW7	296-334	2022	Solar	39
GVW - Fryers St Office - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCW6	141-162	2022	Solar	22
GVW - Shepparton No5 PS - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCV9	223-250	2022	Solar	28
GVW - Tatura WMF - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCV8	262-293	2022	Solar	32
GVW - Broadford WMF - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCV7	103-117	2022	Solar	15

Project supported by LGC purchase	Project location	Eligible unit type	Registry	Surrender date	Accreditation code	Certificate serial number	Generation year	Fuel source	Quantity (MWh)
GVW - Shepparton WTP - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCV2	128-137	2022	Solar	10
GVW - Shepparton OC - Shepparton - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCT5	151-169	2022	Solar	19
GVW - Numurkah WTP - Numurkah - Solar - VIC	VIC	LGC	REC	28/06/2023	SRPVVCT4	156-174	2022	Solar	19
Moorabool Wind Farm - Vic	VIC	LGC	REC	28/06/2023	WD00VC41	66291-66442	2021	Wind	152
Dundonnell Wind Farm - VIC	VIC	LGC	REC	28/06/2023	WD00VC37	73987-78059	2022	Wind	4,073
Murra Warra Wind Farm Stage 1 - VIC	VIC	LGC	REC	28/06/2023	WD00VC33	470076-472110	2022	Wind	2,035
Murra Warra Wind Farm Stage 1 - VIC	VIC	LGC	REC	28/06/2023	WD00VC33	523903-524764	2022	Wind	862
Clements Gap Wind Farm - SA	SA	LGC	REC	12/08/2022	WD00SA11	142744-143259	2021	Wind	516
Crowlands Windfarm - VIC	VIC	LGC	REC	1/02/2023	WD00VC32	58099-58560	2022	Wind	462
Crowlands Windfarm - VIC	VIC	LGC	REC	1/02/2023	WD00VC32	23247-23254	2022	Wind	8
Crowlands Windfarm - VIC	VIC	LGC	REC	19/12/2022	WD00VC32	22747-23246	2022	Wind	500
Crowlands Windfarm - VIC	VIC	LGC	REC	19/12/2022	WD00VC32	76466-76472	2022	Wind	7
Crowlands Windfarm - VIC	VIC	LGC	REC	13/06/2023	WD00VC32	27508-27962	2022	Wind	455
Crowlands Windfarm - VIC	VIC	LGC	REC	13/06/2023	WD00VC32	27503-27507	2022	Wind	5
Crowlands Windfarm - VIC	VIC	LGC	REC	19/07/2022	WD00VC32	209440-209801	2021	Wind	362
Crowlands Windfarm - VIC	VIC	LGC	REC	19/07/2022	WD00VC32	209090-209167	2021	Wind	78
Crowlands Windfarm - VIC	VIC	LGC	REC	19/07/2022	WD00VC32	207613-207688	2021	Wind	76
Crowlands Windfarm - VIC	VIC	LGC	REC	28/06/2023	WD00VC32	1784-2288	2023	Wind	505
Crowlands Windfarm - VIC	VIC	LGC	REC	28/06/2023	WD00VC32	1782-1783	2023	Wind	2
Total voluntary LGC surrenders									22,981



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