



PUBLIC DISCLOSURE STATEMENT

**PINNACLE INVESTMENT MANAGEMENT
GROUP LIMITED**


**ORGANISATION CERTIFICATION
FY2022–23**

Australian Government
Climate Active
Public Disclosure Statement



An Australian Government Initiative



NAME OF CERTIFIED ENTITY	Pinnacle Investment Management Group Limited
REPORTING PERIOD	1 July 2022 – 30 June 2023 Arrears report
DECLARATION	<p><i>To the best of my knowledge, the information provided in this public disclosure statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard.</i></p>  <p>Dan Longan Chief Financial Officer 06 June 2024</p>



Australian Government
**Department of Climate Change, Energy,
the Environment and Water**

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Version August 2023.



1. CERTIFICATION SUMMARY

TOTAL EMISSIONS OFFSET	893.57 tCO ₂ -e
CARBON OFFSETS USED	100% ACCUs
RENEWABLE ELECTRICITY	100%
CARBON ACCOUNT	Prepared by: Pangolin Associates
TECHNICAL ASSESSMENT	Dated: 21 May 2024 Prepared by Pangolin Associates

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2. CERTIFICATION INFORMATION

Description of organisation certification

This certification is for Pinnacle Investment Management Group Limited (**Pinnacle**) (ASX: PNI) (ABN 22 100 325 184) and its wholly-owned and controlled subsidiaries.

This Public Disclosure Statement (**PDS**) confirms that Pinnacle is a certified carbon neutral organisation under the Climate Active Carbon Neutral Standard for Organisations for the period 1 July 2022 to 30 June 2023 (**FY23**).

The methods used for collating data, performing calculations, and presenting the carbon account are in accordance with the following standards:

- The Climate Active Carbon Neutral Standard for Organisation (Organisation Standard)
- The Greenhouse Gas Protocol: A Corporate Accounting and Reporting Standard (Revised Edition)
- National Greenhouse and Energy Reporting (Measurement) Determination 2008

Organisation description

Pinnacle is a global multi-affiliate investment management firm, headquartered in Australia. Our mission is to establish, grow and support a diverse stable of world-class investment management firms (**Affiliates**). Founded in 2006, Pinnacle currently holds minority equity interests in 15 Affiliates. Pinnacle's principal activities include developing and operating investment management businesses, and providing distribution services, business support and responsible entity services to the Affiliates.

Pinnacle's operations are conducted in the following office facilities:

- Level 25, 264 George St, Sydney NSW 2000, Australia
- Level 19, 307 Queen Street, Brisbane QLD 4000, Australia
- Level 8, 90 Collins Street, Melbourne VIC 3000, Australia
- Floor 8, 125 Old Broad St, London EC2N 1AR, United Kingdom
- 30A Hazelton Ave, Suite 400, Toronto, ON, M5R 2E2, Canada
- 1 Rockefeller Plaza, 11th Floor Suite 1146, New York, NY, 10020, USA

The operational boundary has been defined based on an operational control test, in accordance with the principles of the National Greenhouse and Energy Reporting Act 2007.

The following subsidiaries are also included within this certification:

Legal entity name	ABN	ACN
Pinnacle Investment Management Limited	66 109 659 109	109 659 109
Pinnacle Services Administration Pty Ltd	14 126 175 148	126 175 148
Pinnacle Fund Services Limited	29 082 494 362	082 494 362
Pinnacle RE Services Limited	42 130 508 379	130 508 379

Pinnacle Investment Management (Canada) Ltd	Canada Corporations Number 1000153004
Pinnacle Investment Management (UK) Limited	UK Company Number 11026111
Pingroup IM Limited (US)	EIN 85-0920129

The operational boundary excludes emissions related to Pinnacle Affiliates.

The following entities are excluded from this certification:

Legal entity name	ABN
Aikya Investment Management Limited	UK Company Number 12329682
Antipodes Partners Limited	29 602 042 035
Coolabah Capital investments Pty Ltd	49 050 680 870
Firetrail Investments Pty Limited	98 622 377 913
Five V Capital Pty Ltd	29 162 193 928
Hyperion Asset Management Limited	80 080 135 897
Langdon Equity Partners Ltd	Canada Corporations Number 13113680
Longwave Capital Partners Pty Ltd	17 629 034 902
Metrics Credit Partners Pty Ltd	27 150 646 996
Palisade Investment Partners Limited	32 124 326 361
Plato Investment Management Limited	77 120 730 136
Resolution Capital Limited	50 108 584 167
Riparian Capital Partners Pty Limited	80 630 179 752
Solaris Investment Management Limited	72 128 512 621
Spheria Asset Management Pty Limited	42 611 081 326

3.EMISSIONS BOUNDARY

Inside the emissions boundary

All emission sources listed in the emissions boundary are part of the carbon neutral claim.

Quantified emissions have been assessed as relevant and are quantified in the carbon inventory. This may include emissions that are not identified as arising due to the operations of the certified entity, however are **optionally included**.

Non-quantified emissions have been assessed as relevant and are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. All material emissions are accounted for through an uplift factor. Further detail is available at Appendix C.

Outside the emissions boundary

Excluded emissions are those that have been assessed as not relevant to an organisation's operations and are outside of its emissions boundary or are outside of the scope of the certification. These emissions are not part of the carbon neutral claim. Further detail is available at Appendix D.

Inside emissions boundary

Quantified

Accommodation and facilities
Cleaning and Chemicals
Climate Active Carbon Neutral
Products and Services
Electricity
Food
ICT services and equipment
International Office
Office equipment & supplies
Postage, courier and freight
Professional Services
Stationary Energy
(gaseous fuels)
Transport (Air)
Transport (Land and Sea)
Waste
Water
Working from home

Non-quantified

Refrigerants

Optionally included

Outside emission boundary

Excluded

Financed emissions

4. EMISSIONS REDUCTIONS

Emissions reduction strategy

Target: To reduce our tonnes of CO₂-e emitted per full-time equivalent (**FTE**) employee by 60% by FY30, from a FY20 base year. Our emission intensity has reduced to 8.1 tonnes CO₂-e/FTE (or by 25%) compared to our base year emission intensity of 10.8 tonnes CO₂-e/FTE. In FY23, Pinnacle employed 109.8 FTE employees.

An intensity target allows us to set an emissions reduction target while accounting for company growth. We will review and adjust this target, as necessary.

Scope 1: N/a - zero emissions.

Scope 2: Pinnacle will continue to progress towards greater energy efficiencies by reducing energy consumption from non-renewable sources. Where we do not have the operational control to procure our own energy, we will purchase Large-scale Generation Certificates (**LGCs**) to offset non-renewable energy consumption, as an interim solution.

Scope 3: Pinnacle's scope 3 reduction strategy focuses on four key areas within our business operations; business travel, Information Technology (**IT**) services and equipment, employee education and supply chain engagement.

Business Travel: Whilst we will always respond to the needs of our clients and recognise that business trips form a necessary and important part of our business as an investment management firm, we will strive to pursue virtual interactions where feasible, to minimise excessive travel.

IT services and equipment: Pinnacle is committed to only partner with software providers who have clearly defined carbon reduction strategies.

Employee Education: To increase awareness and ongoing dialogue about climate-related issues, we believe environmental practices must be embedded into the values and beliefs of our organisational culture. We will continue to concentrate on climate education and awareness for our employees, by implementing impactful initiatives that align with our climate strategy.

Supply Chain Engagement: Pinnacle engages with key suppliers to understand their climate impacts and encourage carbon emission reductions. These engagements allow us to quantify the emissions impact of our supply chain more accurately.

Further details on our approach to address climate change can be found in our [FY23 Corporate Sustainability Report](#).

Emissions reduction actions

Since our base year in FY20, we have undertaken actions aimed at reducing our carbon emissions:

- We collaborate with our key suppliers to understand their climate impacts and encourage carbon emission reductions, whilst seeking to only partner with firms who have clearly defined carbon reduction strategies. These engagements will allow us to quantify our supply chain emissions more accurately by sourcing bottom-up data to build supplier-specific emissions factors.
- Whilst business travel is a necessary part of our business, we endeavour to pursue virtual interactions where possible and encourage employees to make environmentally conscious travel decisions to reduce excessive travel. To ensure conscious travel management decisions in the future and limit our associated emissions, we are continuing to enhance employee awareness of carbon-conscious travel.
- We continue to operate our leased office spaces on GreenPower, where we have the operational control to do so. Since FY22, we purchase voluntary LGCs to offset emissions attributed to Scope 2 and Scope 3 non-renewable energy consumption.
- We actively look to source 100% recycled paper across offices and have implemented limits as to which functions can print within our offices to ensure conscious printing decisions are made. We continue to focus on effective employee education initiatives to ensure our emission reduction actions continue to be robust and sustainable, including offering employee volunteering opportunities with organisations combating climate change.
- We increased the number of waste streams of recyclable and non-recyclable materials in office spaces.

5. EMISSIONS SUMMARY

Emissions over time

Emissions since base year			
		Total tCO ₂ -e (without uplift)	Total tCO ₂ -e (with uplift)
Base year:	2019–20	739.31	739.31
Year 1:	2020–21	509.74	509.74
Year 2:	2021–22	566.95	566.95
Year 3:	2022–23	893.57	893.57

Significant changes in emissions

Significant changes in emissions			
Emission source	Previous year emissions (t CO ₂ -e)	Current year emissions (t CO ₂ -e)	Reason for change
Short economy class flights (>400km, ≤3,700km)	24.99	95.39	Resumption of business travel
Computer and technical services	0.00	192.92	Recategorisation of software-related expenses to computer and technical services.
International offices	0.00	41.71	Expansion of operational boundary to include emissions related to international operations

Use of Climate Active carbon neutral products, services, buildings or precincts

Certified brand name	Product/Service/Building/Precinct used
Pangolin Associates	Consultant Services
Winc – Opal Australian Paper	Paper

Emissions summary

The electricity summary is available in the Appendix B. Electricity emissions were calculated using a location/market-based approach.

Emission category	Scope 1 emissions (tCO ₂ -e)	Scope 2 emissions (tCO ₂ -e)	Scope 3 emissions (tCO ₂ -e)	Total emissions (t CO ₂ -e)
Accommodation and facilities	0.00	0.00	17.00	17.00
Business Travel	0.00	0.00	12.03	12.03
Cleaning and chemicals	0.00	0.00	6.07	6.07
Climate Active carbon neutral products and services	0.00	0.00	0.00	0.00
Electricity	0.00	0.00	0.00	0.00
Food	0.00	0.00	6.70	6.70
ICT services and equipment	0.00	0.00	260.93	260.93
International Office	0.00	0.00	44.13	44.13
Office equipment and supplies	0.00	0.00	20.57	20.57
Postage, courier and freight	0.00	0.00	1.63	1.63
Professional Services	0.00	0.00	266.51	266.51
Stationary energy (gaseous fuels)	0.00	0.00	3.62	3.62
Transport (air)	0.00	0.00	199.94	199.94
Transport (land and sea)	0.00	0.00	18.39	18.39
Waste	0.00	0.00	6.11	6.11
Water	0.00	0.00	1.20	1.20
Working from home	0.00	0.00	28.73	28.73
Total emissions (tCO₂-e)	0.00	0.00	893.57	893.57

Uplift factors

N/A

6. CARBON OFFSETS

Eligible offsets retirement summary

Offsets retired for Climate Active certification

Type of offset units	Eligible quantity (used for this reporting period)	Percentage of total
Australian Carbon Credit Units (ACCU)	894	100%

Project description	Type of offset units	Registry	Date retired	Serial number (and hyperlink to registry transaction record)	Vintage	Stapled quantity	Eligible quantity retired (tCO ₂ -e)	Eligible quantity used for previous reporting periods	Eligible quantity banked for future reporting periods	Eligible quantity used for this reporting period	Percentage of total (%)
Karlantijpa North Savanna Burning project	ACCU	ANREU	19 January 2024	8,333,306,809 – 8,333,307,634	2021-22	0	826	0	0	826	92%
Wulbujubur Cultural Fire project	ACCU	ANREU	12 April 2023	8,357,012,551 – 8,357,013,185	2022-23	0	635	564	0	68	8%
Total eligible offsets retired and used for this report										894	
Total eligible offsets retired this report and banked for use in future reports									0		

Co-benefits

Aboriginal carbon farming generates meaningful employment for Aboriginal people, strengthening Aboriginal communities. It also reduces climate emissions to combat global warming, which is impacting Aboriginal lands.

Aboriginal rangers and Traditional Owners lead the projects and all profits from the sale of carbon credits go to Traditional Owners, supporting communities to develop expertise and build sustainable economies.

7. RENEWABLE ENERGY CERTIFICATE (REC) SUMMARY

Renewable Energy Certificate (REC) summary


The following RECs have been surrendered to reduce electricity emissions under the market-based reporting method.

1. Large-scale Generation certificates (LGCs)*	106
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* LGCs in this table only include those surrendered voluntarily (including through PPA arrangements) and does not include those surrendered in relation to the LRET, GreenPower, and jurisdictional renewables.

Project supported by LGC purchase	Project location	Eligible unit type	Registry	Surrender date	Accreditation code	Certificate serial number	Generation year	Fuel source	Total Quantity (MWh)	Quantity banked for future reporting periods (MWh)	Quantity used for this reporting period (MWh)
Solar Farm	VIC	LGC	REC Registry	23/1/2024	SRPVVCD5	730-835	2022	Solar	106	28	78
Total LGCs surrendered this report and used in this report										78	
Total LGCs retired this report and banked for use in future reports										28	

APPENDIX A: ADDITIONAL INFORMATION



Australian National Registry of Emissions Units

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Logged in as: Rowan Foley / Industry User

Transaction Details


Transaction details appear below:

Transaction Successfully Approved

Transaction ID	AU31880
Current Status	Completed (4)
Status Date	19/01/2024 16:42:38 (AEDT) 19/01/2024 05:42:38 (GMT)
Transaction Type	Cancellation (4)
Transaction Initiator	Foley, Rowan Paul Bulmer
Transaction Approver	Foley, Rowan Paul Bulmer
Comment	Retirement on behalf of Pinnacle Investment Management Group Limited FY2023 Climate Active Carbon Neutral Certification

Transferring Account	Acquiring Account
Account Number	AU-2798
Account Name	Aboriginal Carbon Fund Limited
Account Holder	Aboriginal Carbon Fund Limited
Account Number	AU-1068
Account Name	Australia Voluntary Cancellation Account
Account Holder	Commonwealth of Australia

Party	Type	Transaction Type	Original CP	Current CP	ERE Project ID	NGER Facility ID	NGER Facility Name	Safeguard #	Kyoto Project #	Vintage	Expiry Date	Serial Range	Quantity
AU	KACCU	Voluntary ACCU Cancellation			ERF104800					2021-22		8,333,306,809 - 8,333,307,634	826



Australian National Registry of Emissions Units

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Transaction Details

Transaction details appear below:

Transaction Successfully Approved

Transaction ID	AU26900
Current Status	Completed (4)
Status Date	12/04/2023 09:33:06 (AEST) 11/04/2023 23:33:06 (GMT)
Transaction Type	Cancellation (4)
Transaction Initiator	Foley, Rowan Paul Bulmer
Transaction Approver	Foley, Rowan Paul Bulmer
Comment	Retirement on behalf of Pinnacle Investment Management Group Limited for FY2022 Climate Active Carbon Neutral Certification

Transferring Account	Acquiring Account
Account Number	AU-2798
Account Name	Aboriginal Carbon Fund Limited
Account Holder	Aboriginal Carbon Fund Limited
Account Number	AU-1068
Account Name	Australia Voluntary Cancellation Account
Account Holder	Commonwealth of Australia

Party	Type	Transaction Type	Original CP	Current CP	ERE Project ID	NGER Facility ID	NGER Facility Name	Safeguard #	Kyoto Project #	Vintage	Expiry Date	Serial Range	Quantity
AU	KACCU	Voluntary ACCU Cancellation			ERF165483					2022-23		8,357,012,551 - 8,357,013,185	635

APPENDIX B: ELECTRICITY SUMMARY

There are two international best-practice methods for calculating electricity emissions – the location-based method and the market-based method. Reporting electricity emissions under both methods is called dual reporting.

Dual reporting of electricity emissions is useful, as it provides different perspectives of the emissions associated with a business's electricity usage.

Location-based method:

The location-based method provides a picture of a business's electricity emissions in the context of its location, and the emissions intensity of the electricity grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

Market-based method:

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

For this certification, electricity emissions have been set by using the **market-based approach**.

Market-based approach summary			
Market-based approach	Activity Data (kWh)	Emissions (kg CO ₂ -e)	Renewable percentage of total
Behind the meter consumption of electricity generated	0	0	0%
Total non-grid electricity	0	0	0%
LGC Purchased and retired (kWh) (including PPAs)	78,000	0	58%
GreenPower	0	0	0%
Climate Active precinct/building (voluntary renewables)	0	0	0%
Precinct/Building (LRET)	0	0	0%
Precinct/Building jurisdictional renewables (LGCS surrendered)	0	0	0%
Electricity products (voluntary renewables)	0	0	0%
Electricity products (LRET)	40,462	0	30%
Electricity products jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LRET) (applied to ACT grid electricity)	0	0	0%
Large Scale Renewable Energy Target (applied to grid electricity only)	17,867	0	13%
Residual Electricity	-828	-791	0%
Total renewable electricity (grid + non grid)	136,329	0	101%
Total grid electricity	135,501	0	101%
Total electricity (grid + non grid)	135,501	0	101%
Percentage of residual electricity consumption under operational control	30%		
Residual electricity consumption under operational control	-247	-236	
Scope 2	-218	-209	
Scope 3 (includes T&D emissions from consumption under operational control)	-29	-28	
Residual electricity consumption not under operational control	-581	-555	
Scope 3	-581	-555	

Total renewables (grid and non-grid)	100.61%
Mandatory	43.05%
Voluntary	57.56%
Behind the meter	0.00%
Residual scope 2 emissions (t CO₂-e)	-0.21
Residual scope 3 emissions (t CO₂-e)	-0.58
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	0.00
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	0.00
Total emissions liability (t CO₂-e)	0.00
<i>Figures may not sum due to rounding. Renewable percentage can be above 100%</i>	

Location-based approach summary						
Location-based approach	Activity Data (kWh) total	Under operational control			Not under operational control	
Percentage of grid electricity consumption under operational control	30%	(kWh)	Scope 2 Emissions (kgCO ₂ -e)	Scope 3 Emissions (kgCO ₂ -e)	(kWh)	Scope 3 Emissions (kgCO ₂ -e)
ACT	0	0	0	0	0	0
NSW	74,748	22,320	16,294	1,339	52,428	41,418
SA	0	0	0	0	0	0
VIC	1,284	383	326	27	901	829
QLD	59,469	17,758	12,963	2,664	41,711	36,706
NT	0	0	0	0	0	0
WA	0	0	0	0	0	0
TAS	0	0	0	0	0	0
Grid electricity (scope 2 and 3)	135,501	40,462	29,583	4,030	95,039	78,952
ACT	0	0	0	0		
NSW	0	0	0	0		
SA	0	0	0	0		
VIC	0	0	0	0		
QLD	0	0	0	0		
NT	0	0	0	0		
WA	0	0	0	0		
TAS	0	0	0	0		
Non-grid electricity (behind the meter)	0	0	0	0		
Total electricity (grid + non grid)	135,501					

Residual scope 2 emissions (t CO₂-e)	29.58
Residual scope 3 emissions (t CO₂-e)	82.98
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	20.76
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	59.84
Total emissions liability	80.60

Climate Active carbon neutral electricity products

Climate Active carbon neutral electricity product used	Electricity claimed from Climate Active electricity products (kWh)	Emissions (kg CO ₂ -e)
<i>Powershop</i>	40,462	0
<i>Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their electricity product certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the electricity product under the market-based method is outlined as such in the market-based summary table.</i>		

APPENDIX C: INSIDE EMISSIONS BOUNDARY

Non-quantified emission sources

The following emissions sources have been assessed as relevant, are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. They have been non-quantified due to one of the following reasons:

1. **Immaterial** <1% for individual items and no more than 5% collectively
2. **Cost effective** Quantification is not cost effective relative to the size of the emission but uplift applied.
3. **Data unavailable** Data is unavailable but uplift applied. A data management plan must be put in place to provide data within 5 years.
4. **Maintenance** Initial emissions non-quantified but repairs and replacements quantified.

Relevant non-quantified emission sources	Justification reason
Refrigerants	Immaterial.

Data management plan for non-quantified sources

There are no non-quantified sources in the emission boundary that require a data management plan.

APPENDIX D: OUTSIDE EMISSIONS BOUNDARY

Excluded emission sources

The below emission sources have been assessed as not relevant to this organisation's operations and are outside of its emissions boundary. These emissions are not part of the carbon neutral claim. Emission sources considered for relevance must be included within the certification boundary if they meet two of the five relevance criteria. Those which only meet one condition of the relevance test can be excluded from the certification boundary.

Emissions tested for relevance are detailed below against each of the following criteria:

1. **Size** The emissions from a particular source are likely to be large relative to the organisation's electricity, stationary energy and fuel emissions.
2. **Influence** The responsible entity has the potential to influence the reduction of emissions from a particular source.
3. **Risk** The emissions from a particular source contribute to the organisation's greenhouse gas risk exposure.
4. **Stakeholders** Key stakeholders deem the emissions from a particular source are relevant.
5. **Outsourcing** The emissions are from outsourced activities previously undertaken within the organisation's boundary, or from outsourced activities typically undertaken within the boundary for comparable organisations.

Excluded emissions sources summary

Emission sources tested for relevance	Size	Influence	Risk	Stakeholders	Outsourcing	Justification
Financed emissions	Y	N	N	N	N	<p>Size: The size is likely to exceed that of the organisation emissions of Pinnacle.</p> <p>Influence: We do not have the potential to influence the emissions from this source.</p> <p>Risk: There are no relevant laws or regulations that apply to limit emissions specifically from this source, the source does not create supply chain risks, and it is unlikely to be of significant public interest.</p> <p>Stakeholders: Key stakeholders, including the public, are unlikely to consider this a relevant source of emissions for our business.</p> <p>Outsourcing: We have not previously undertaken this activity within our emissions boundary and comparable organisations do not typically undertake this activity within their boundary.</p>



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