#### **Climate Active Carbon Neutral certification**

#### **Public Disclosure Statement**







#### THIS DOCUMENT WILL BE MADE PUBLICLY AVAILABLE

Responsible entity name: LIF Pty Ltd

**Building / Premises name:** Village Centre

**Building Address:** 1 Perry Street, Batemans Bay, NSW 2536

**Corresponding NABERS Energy** 

**Rating number** 

SC30490

This building Village Centre has been Certified Carbon Neutral (Base Building) NABERS against the Australian Government's Climate Active Carbon Neutral Standard for Buildings (the Standard) for the period 30/4/2024 to 29/4/2025.

Total emissions offset 134 tCO2-e			
Offsets bought	0.00% ACCUs, 0.0% VCUs, 0.0% CERs, 100.0% VERs, 0.0% RMUs		
Renewable electricity	100.00% of electricity is from renewable sources		

### **Emissions Reduction Strategy**

Village Centre has achieved a NABERS Energy rating of 5.5 stars without GreenPower.

Expires 29th of April 2025

Reporting Year Period	
The rating period / reporting year	1/01/2023
12 consecutive months of data used to calculate the NABERS Star rating.	to
	31/12/2023

## 1. Carbon Neutral Information

#### 1A Introduction:

LIF Pty Ltd ABN 92 099 664 285 is the Trustee for the Local Government Property Fund (LGPF) which is managed by LGSS Pty Ltd ABN 68 078 003 497 (LGSS), the trustee for Local Government Super ('Active Super'). In managing LGPF as part of Active Super's direct property portfolio, LGSS' aim is to incorporate environmental practices and social considerations into the day-to-day management of the portfolio to reduce the impact of its operations and enhance the retirement income of its members.

#### 1B Emission sources within certification boundary

Table 1. Emissions Boundary		
The Building has achieved Carbon	Base Building; or	
Neutral Certification for the	Whole Building.	
The Responsible Entity has defined a set building's emissions boundary (in terms of geographic boundary, building operations, relevance & materiality) as including the following emission sources		Scope 1: Refrigerants, Gas/Fuels Scope 2: Electricity Scope 3: Gas/Fuels & Electricity, Water, Waste, Wastewater.

### **Table 2. Declaration of excluded emissions**

All emissions sources within the geographic boundary of the building that are excluded from the emissions boundary of this claim are declared below.

Emissions sources not included in this carbon neutral claim	Description & justification of the exclusion
Tenant managed waste streams	Tenant managed waste streams are not managed by the building owner and are excluded as per NABERS requirements for retail centres.
Retail tenancy light and power	Retail tenancy lighting, power and supplementary air-conditioning are excluded on the basis these are outside the operational control of the building owner.

# 2. Emissions Summary

Table 2. Emissions Source – Summary	t CO₂ −e
Scope 1: Refrigerants	1.3
Scope 1: Natural gas	0.0
Scope 1: Diesel	0.0
Scope 2: Electricity	0.0
Scope 3: Natural gas	0.0
Scope 3: Diesel	0.0
Scope 3: Electricity	0.0
Scope 3: Waste	120.0
Scope 3: Water and Wastewater	11.9
Other Scope 1,2 and 3 emissions	0.0
Total Emissions	134

<sup>\*</sup>The emissions associated with these Products and Services have been offset on their behalf. A list of these can be found on the Climate Active website:

https://www.climateactive.org.au/buy-climate-active/certified-brands

#### 3. Carbon Offsets Summary

				Table 4. Offsets retired						
							Eligible Quantity	Eligible Quantity	Eligible Quantity used	Percentage of
Project Description	Type of offset units	Registry	Date retired	retired Serial numbers / Hyperlink*		Quantity **	(tCO2 -e) (total quantity retired) ***	banked for future reporting periods	for this reporting period claim	total (%)
Cururos Wind Farm Project	VER	Gold Standard	27/05/2024	GS1-1-CL-GS3567-12-2017-23424-27657-27790 https://registry.goldstandard.org/batch- retirements/details/178417	Jan 01, 2016 — Dec 31, 2020	134	134	0	134	100.0%
TOTAL Eligible Quantity used for this reporting period cla						this reporting period claim		134		
TOTAL Eligible Quantity banked for future reporting periods 0										

<sup>\*</sup> If a hyperlink is not feasible, please send NABERS a screenshot of retirement, or attach as an appendix.

<sup>\*\*</sup> Quantity is defined as the number of offsets purchased, regardless of eligibility. For example, Yarra Yarra biodiversity credits are not eligible under Climate Active unless they are stapled to eligible offsets. Therefore the quantity of the Yarra Yarra credits could be entered here, however 0 would be put in the eligible quantity column.

<sup>\*\*\*</sup> Eligible Quantity is the total Climate Active eligible quantity purchased. For all eligible offsets, this is the same number as per the quantity cell.

#### 4. Renewable Energy Certificate (REC) Summary

#### Renewable Energy Certificate (REC) summary

The following RECs have been surrendered to reduce electricity emissions under the market-based reporting method.

1.	Large-scale Generation certificates	0
(LG	Cs)*	U

\* LGCs in this table only include those surrendered voluntarily (including through PPA arrangements), and does not include those surrendered in relation to the Large-scale Renewable Energy Target (LRET), GreenPower, and jurisdictional renewables.

Table 6. REC information											
Project supported by REC purchase	Eligible units	Registry	Surrender date	Certificate serial number	Accreditation code (LGCs)	REC creation date	Quantity (MWh)	Quantity used for this reporting period (MWh)	Quantity banked for future reporting (MWh)	Fuel source	Location
	•			Total LGCs su	rrendered this report a	nd used in this report		0			

## **Appendix A: Electricity Summary**

Electricity emissions are calculated using market-based approach

#### Market-based method

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

Marked Based Approach					
Total renewables (onsite and offsite) (cell D45)	336,602	kWh			
Mandatory * (RET) (cell D32)	46,729	kWh			
LGCs voluntarily surrendered (cell D36+D37)	0	kWh			
GreenPower voluntarily purchased (cell D34)	250,694	kWh			
Onsite renewable energy consumed (cell D40+D43)	39,179	kWh			
Onsite renewable energy exported (cell D41)	0	kWh			
Total residual electricity (cell D38)	-46,729	kWh			
Percentage renewable electricity – (cell D46)	100.00%				
Market Based Approach Emissions Footprint (cell M47)	-46,523	kgCO <sub>2</sub> -e			
Location Based Approach					
Location Based Approach Emissions Footprint (cell L47)	198,048	kgCO <sub>2</sub> -e			

#### Note

<sup>\*</sup> Voluntary - contributions from LGCs voluntarily surrendered (including via Power Purchase Agreements) and GreenPower purchases.

#### **Appendix B: Waste Data Quality**

For all Climate Active Carbon Neutral claims made via the NABERSpathway, the quality of waste data is evaluated to determine the accuracy and integrity of the calculated emissions from the building's waste. Waste data quality is categorised into one of five tiers ranging from poor to excellent.

Emissions from waste make up 89.54% of this claim's total emissions

The quality of waste emissions data for this claim is categorised as:

Excellent Good Acceptable Basic Poor

#### **Appendix C: Refrigerant assessment details**

Refrigerant emissions represent the global warming potential of refrigerant gases lost to atmosphere from the building's airconditioning and/or refrigeration equipment. There are two methods for accounting for refrigerant emissions, including:

 $Method \ 1-Estimation \ based \ on \ a \ default \ annual \ leakage \ rate$ 

Method 2 – Approximation based on records of top-ups"

Refrigerant emissions make up 0.95% of this claim's total emissions.

Refrigerant emissions were assessed as follows:

Assessment method	Refrigerant emissions calculated per method (t CO2-e)			
Method 1	1.28			
Method 2	Method 2 not applied			
Total	1.28			

# **Appendix D: Screenshots of offsets purchased**

#### Retirement STATUS ↓↓ Retired NUMBER OF CREDITS RETIREMENT DETAILS RETIREMENT DATE May 27, 2024 Retired on behalf of LIF Pty Ltd for Village Centre, 1 Perry St, Batemans Bay, NSW, 2536, being for Climate Active certification for the NABERS rating period 1/1/2023 – 31/12/2023 RETIREMENT NOTE Not Disclosed USING ENTITY USE CASE Voluntary QUANTITY GS ID PROJECT DETAILS PROJECT TYPE METHODOLOGY PRODUCT USE CASE AUTHORISATION CORRESPONDING ADJUSTMENT SERIAL NUMBER ACM0002 Grid-connected electricity generation from renewable sources GS3567 Cururos Wind Farm Project GS1-1-CL-GS3567-12-2017-23424-27657-27790 VIEW Not Applicable Not Applicable by PARQUE EÃ"LICO LOS CURUROS LTDA./ Parque Eolico Los

----Report end ----