



PUBLIC DISCLOSURE STATEMENT

**DESIGNINC PTY LIMITED (TRADING AS
DESIGNINC)
ORGANISATION CERTIFICATION
FY2022–23**


Australian Government
Climate Active
Public Disclosure Statement

DesignInc



An Australian Government Initiative



NAME OF CERTIFIED ENTITY	DesignInc Pty Limited (trading as DesignInc)
REPORTING PERIOD	1 July 2022 – 30 June 2023 Arrears report
DECLARATION	<p><i>To the best of my knowledge, the information provided in this public disclosure statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard.</i></p>  <p>Richard K Stafford Chairman 29th February 2024</p>



Australian Government
**Department of Climate Change, Energy,
the Environment and Water**

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Version August 2023.



1. CERTIFICATION SUMMARY

TOTAL EMISSIONS OFFSET	1131 tCO ₂ -e
OFFSETS USED	100% VCU
RENEWABLE ELECTRICITY	41.69%
CARBON ACCOUNT	Prepared by: Pangolin Associates
TECHNICAL ASSESSMENT	Next technical assessment due: FY 2024

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2. CARBON NEUTRAL INFORMATION

Description of certification

This certification organisational greenhouse gas assessment for DesignInc Pty Limited - ABN 085 562 901 - in the financial year 2022/23 for its Australian business operations, as well as the purchase of verified offsets to attain carbon neutrality for that period.

Please refer to the Climate Active website to view DesignInc Pty Limited's service certification.

Organisation description

DesignInc is an Australia-wide architecture and design practice. What makes us different is our purpose. We are single-minded about creating healthy buildings and people-centric environments from the large scale to the small. Believing that design is a journey to be shared, we involve our clients and consultants in the creative process.

Born from three Australian architecture and design practices coming together in 2000, DesignInc Pty Ltd ABN 085 562 901 is a powerful union of design talent, professional expertise, and multidisciplinary skills. DesignInc Pty Ltd comprises the following member entities DesignInc Adelaide Pty Ltd; DesignInc Brisbane Pty Ltd; DesignInc Melbourne Pty Ltd and DesignInc Sydney Pty Ltd, with Associate entities including DI WA Pty Ltd (based in Perth) and Supply Nation certified indigenous practice Nguluway DI Sydney Pty Ltd.

DesignInc is a multi-disciplinary firm with architecture, urban and landscape design and interiors. Key portfolios include Community, Commercial, Defence, Education, Health, Infrastructure, Laboratories, Recreation, Residential and Transport.

From the outset, DesignInc has been a leading advocate for positive cultural evolution in architectural practice. Our actions include embracing diversity and family-friendly workplaces, signing up to the Australian Architects Declare Climate and Biodiversity Emergency, adopting carbon-neutral systems and progressive mental health initiatives, and acknowledging the relationship between the environment and the design thinking of First Nations peoples.

In 2020, Nguluway led by Wiradjuri architect, Craig Kerlake, joined with DesignInc to bring Aboriginal leadership and cultural knowledge to the architectural expertise of DesignInc by forming Nguluway DesignInc.

Addresses certified under this certification are as follows;

- Level 5 151 Pirie Street, Adelaide, 5000 SA
- 349 Sandgate Road, Albion, 4010 QLD
- Level 2, GPO Building, 350 Bourke Street Melbourne, 3000 VIC
- Level 14, 85 Castlereagh Street, Sydney, 2000 NSW
- 1/1 Howard Street, Perth, 6000 WA

3. EMISSIONS BOUNDARY

Inside the emissions boundary

All emission sources listed in the emissions boundary are part of the carbon neutral claim.

Quantified emissions have been assessed as relevant and are quantified in the carbon inventory. This may include emissions that are not identified as arising due to the operations of the certified entity, however are **optionally included**.

Non-quantified emissions have been assessed as relevant and are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. All material emissions are accounted for through an uplift factor. Further detail is available at Appendix C.

Outside the emissions boundary

Excluded emissions are those that have been assessed as not relevant to an organisation's operations and are outside of its emissions boundary or are outside of the scope of the certification. These emissions are not part of the carbon neutral claim. Further detail is available at Appendix D.

Inside emissions boundary		Outside emission boundary
<u>Quantified</u>	<u>Non-quantified</u>	<u>Excluded</u>
Accommodation and facilities	N/A	N/A
Cleaning and chemicals		
Climate Active carbon neutral products and services		
Electricity		
Food		
Horticulture and agriculture		
ICT services and equipment		
Machinery and vehicles		
Postage, courier and freight		
Products		
Professional Services		
Refrigerants		
Stationary energy (gaseous fuels)		
Stationary energy (liquid fuels)		
Transport (air)		
Transport (land and sea)		
Waste		
Water		
Working from home		
Office equipment and supplies		

4. EMISSIONS REDUCTIONS

Emissions reduction strategy

As each office has its own emission profile, DesignInc Limited's shareholder companies and associate members have generated their own emission reduction strategies. Note, as there is a 100% boundary overlap between DesignInc Limited's **organisation** and **simple service**, the strategy is the same between the two submissions.

Item	Sydney (+ Nguluway DesignInc)	Melbourne	Adelaide	Perth	Brisbane
Highest contributing categories	<ul style="list-style-type: none"> - Electricity - Professional Services - ICT Services 	<ul style="list-style-type: none"> - ICT Services - Employees - Products, Materials & Equipment 	<ul style="list-style-type: none"> - Business Travel - Electricity - ICT Services 	<ul style="list-style-type: none"> - Electricity - ICT Services - Employees 	<ul style="list-style-type: none"> - Business Travel - Electricity - Employees
Overarching Target	Reduce absolute emissions 50% by 2030, from a FY2022 baseline.	Reduce absolute emissions 50% by 2030, from a FY2022 baseline.	Reduce absolute emissions 50% by 2030, from a FY2022 baseline.	Reduce absolute emissions 50% by 2030, from a FY2022 baseline.	Reduce absolute emissions 50% by 2030, from a FY2022 baseline.
Scope 1	n/a	n/a	<ul style="list-style-type: none"> • Company vehicles – When current hybrid vehicles lease expires, replace with new Electric vehicles • Internal campaign - encourage staff to turn off laptops and devices at the end of the day. • ICT Equipment – Set TVs to switch to standby after certain amount of time when not used/ set to switch off at the end of the day. 	n/a	n/a
Scope 2	Reduce our Electricity emissions by: <ul style="list-style-type: none"> • Switching to 100% accredited green power for our tenancy by 2025. • Relocating to a building that uses 100% accredited 	n/a	<ul style="list-style-type: none"> • Facility Energy Consumption – approach landlord about switching to Green energy providers. • Synthetic Greenhouse Gases – liaise with landlord re existing facility mechanical system – propose end-of-life replacement to system with alternate refrigerant. 	Reduce our Electricity emissions by: <ul style="list-style-type: none"> • Purchasing and surrendering an amount of LGCs equivalent to our energy consumption. • Relocating to that uses 100% accredited 	Reduce our Electricity <ul style="list-style-type: none"> • By switching to Green Power.

Scope 3

<p>green power for the base building.</p>		<ul style="list-style-type: none"> • Synthetic Greenhouse Gases – review method of calculation. 	<p>Greenpower for the base building.</p>	
<p>Reduce our Professional Services emissions by:</p> <ul style="list-style-type: none"> • Using Carbon Neutral Professional service providers where practical <p>Reduce our Business Travel emissions by:</p> <ul style="list-style-type: none"> • Promoting use of company Opal cards and public transport • Avoiding flying where possible, offsetting flights, don't fly business class • Using GoGet hybrid or EVs when available • Using Uber Green when available. 	<p>Reduce our Employees Carbon footprint:</p> <ul style="list-style-type: none"> • Promoting use of company Travel cards and public transport. • Avoiding flying where possible, offsetting flights,. • Using GoGet hybrid or EVs when available. • Using Uber Green when available • Providing incentives to rides bikes. • Providing education on vehicle contributions to carbon footprints <p>Reduce our ICT Services by:</p> <ul style="list-style-type: none"> • Requesting / Requiring our ICT Services providers to undertake strategies to reduce their carbon footprint / become carbon neutral: • Seeking out and giving preference to engaging ICT Services providers have reduced their carbon footprint / are carbon neutral. • Adopting Software that is provided by companies that are carbon neutral – i.e. Adobe are committing to be Carbon Neutral by 2025. Autodesk is committing to be carbon zero by 2030. <p>Reduce Products, Materials & Equipment emissions by:</p> <ul style="list-style-type: none"> • Making informed choices of the Products, Materials & Equipment we purchase; • Providing education to office on the contributions to our carbon footprints that our purchases of Products, Materials & Equipment 	<ul style="list-style-type: none"> • Business Travel – include distance of travel and likely carbon footprint implications in our Studio 'go or no go' process. • Business Travel – fly economy • Professional Services – Talk to suppliers about their Carbon Neutral status – encourage current suppliers to achieve carbon neutrality. • ICT Services – preference to engage providers that align with our Carbon Neutral goals - encourage current suppliers to achieve carbon neutrality. • Internal campaign – Encourage use of public transport, walking and cycling where practical. • Internal campaign – encourage employees to use 'Uber Green'. • ICT Equipment – purchase higher spec equipment with longer 'life'. 	<p>Reduce our ICT Services by:</p> <ul style="list-style-type: none"> • Utilise Software applications that are striving for carbon neutral in the foreseeable future e.g. Autodesk, Adobe, Microsoft etc. 	<p>Reduce our Employees Carbon footprint:</p> <ul style="list-style-type: none"> • Promoting alternative modes of travel such as cycling, public transport • Using Uber green if possible. <p>Reduce our Business Travel emissions by:</p> <ul style="list-style-type: none"> • Use teams / zoom meetings where possible to reduce flights <p>Fly Carbon Neutral when flying is necessary.</p>

Emissions reduction actions

DesignInc Sydney

DesignInc Sydney has updated their travel policies to align with reduction strategies for business travel and are implementing these policies. We have moved to a new office building that has 100% accredited green power for the base build. We are getting an independent meter installed for our tenancy so that we can implement the change -over to green power. We are also identifying which of our suppliers are carbon neutral and feasibility to switch to carbon neutral suppliers. As the previous reporting year was a Covid pandemic year with business operation restrictions our emissions have increased in comparison due to resumption of normal business operations.

DesignInc Adelaide

As the 2023FY was the first 'post covid' year, there was an expectation by many of our interstate clients to travel for meetings in order to reconnect with their teams. We also had a significant project located in a rural area which was in construction phase and required frequent air travel. Consequently, our business travel expenses increased. We expect that moving into the 2024FY that these travel costs will decrease as the rural project has been completed and we continue to recommend to our interstate clients that meetings are held online wherever practical.

We have negotiated with our landlord to purchase our tenancy electrical supply from a green energy supplier. This change will come into effect in the last quarter of the 2024FY and be fully evident in that emissions category in the 2025FY.

We are currently reviewing the carbon footprint of all our suppliers and will begin to make changes to our supply chain late in the 2024FY. Similarly, we are currently negotiating for the purchase of EV company cars to replace our current hybrid vehicles.

DesignInc Melbourne

DesignInc Melbourne has been carbon neutral since 2020, we have reduced our emissions where possible and purchased offsets where needed. We purchase 100% greenpower and our base building is Climate Active. We have implemented changes to carbon neutral and local suppliers for cleaning products, catering and paper. We have completed an education piece to our staff about recycling. We are working with staff and building management to introduce new waste streams; glass and organics.

DesignInc Brisbane

DesignInc Brisbane has heightened its awareness of our carbon footprint and embraced a more environmentally conscious approach following our inaugural submission. We quickly enacted several simple policies resulting in immediate emissions results. These measures encompass minimising long-distance travel wherever possible and opting for carbon-neutral alternatives when unavoidable. Moreover, our office has transitioned to green power, with ongoing exploration into further reductions through alternative power suppliers and schemes. Moving forward, achieving additional reductions will necessitate commitment and planning from the team. This will involve exploring carbon-neutral travel options for both short and long trips, as well as further diminishing our reliance on the power grid through alternative power sources and office use policies.

DesignInc WA

DesignInc WA have implemented an Integrated Management System which incorporates Environmental systems and policies. As part of the Climate Active initiative, we have assessed the environmental impact of our operations and have identified the top three contributors to environmental impacts as Energy, ICT Services and Employees.

Firstly, at an employee level, we are developing awareness of the environmental issues which are within our capacity to control. We continuing to advocate for the use of Public Transport through our projects and workplace, and carefully considering interstate travel. If we do choose to travel, we are electing to offset the carbon emissions upon purchasing of tickets. Staff are also encouraged to participate in learning sessions which focus on sustainability and identify further opportunities for developing our understanding of this topic.

Secondly, Investigations into our key software suppliers has revealed that our three major software suppliers are, or have, a commitment to reaching net-zero.

Finally, with respect to our Energy use, Green power and large-scale generation certificates (LGC's) are two options currently being assessed for improving the carbon footprint of our tenancy within the building.

The next step for us is to further develop practical application of sustainable principles in our day-to-day business operations as we grow our FTE numbers in alignment with the other DesignInc studios.

5. EMISSIONS SUMMARY

Emissions over time

		Emissions since base year	
		Total tCO ₂ -e (without uplift)	Total tCO ₂ -e (with uplift)
Base year/Year 1:	2021–22	1015.50	1015.50
Year 2:	2022–23	1130.27	1130.27

Significant changes in emissions

Emission source name	Previous year emissions (t CO ₂ -e)	Current year emissions (t CO ₂ -e)	Detailed reason for change
Electricity (market-based method, scope 2)	198.67	164.08	A reduction of electricity use and increased use of GreenPower.

Use of Climate Active carbon neutral products, services, buildings or precincts

Certified brand name	Product/Service/Building/Precinct used
Reflex	Product
Qantas	Service
Jetstar	Service
Pangolin Associates	Service
GPO Building	Building

Emissions summary

The electricity summary is available in the Appendix B. Electricity emissions were calculated using a market-based approach.

Emission category	Sum of scope 1 (tCO ₂ -e)	Sum of scope 2 (tCO ₂ -e)	Sum of scope 3 (tCO ₂ -e)	Sum of total emissions (t CO ₂ -e)
Accommodation and facilities	0.00	0.00	27.60	27.60
Cleaning and chemicals	0.00	0.00	11.23	11.23
Climate Active carbon neutral products and services	0.00	0.00	0.00	0.00
Electricity	0.00	164.08	90.73	254.81
Food	0.00	0.00	46.25	46.25
Horticulture and agriculture	0.00	0.00	0.89	0.89
ICT services and equipment	0.00	0.00	123.91	123.91
Machinery and vehicles	0.00	0.00	6.96	6.96
Postage, courier and freight	0.00	0.00	8.28	8.28
Products	0.00	0.00	23.90	23.90
Professional Services	0.00	0.00	378.10	378.10
Refrigerants	4.93	0.00	0.00	4.93
Stationary energy (gaseous fuels)	4.31	0.00	1.03	5.33
Stationary energy (liquid fuels)	0.00	0.00	0.00	0.00
Transport (air)	0.00	0.00	60.28	60.28
Transport (land and sea)	39.97	0.00	88.69	128.67
Waste	0.00	0.00	11.08	11.08
Water	0.00	0.00	2.61	2.61
Working from home	0.00	0.00	15.62	15.62
Office equipment and supplies	0.00	0.00	19.83	19.83
Total emissions	49.22	164.08	916.97	1130.27

Uplift factors

N/A

6. CARBON OFFSETS

Offsets retirement approach

This certification has taken an in-arrears offsetting approach. The total emission to offset is 1131 t CO₂-e. The total number of eligible offsets used in this report is 1131. Of the total eligible offsets used, 786 were previously banked and 345 were newly purchased and retired. 3 are remaining and have been banked for future use.

Co-benefits

Afro-Colombian communities in the ACAPA – BMyF REDD+ project are autonomously managing and protecting the exceptionally biodiverse forests of the Chocó–Darién ecoregion. The community's culture and identity have been deeply intertwined with the safeguarding of these forests and the biodiversity therein for many generations. Their conservation efforts are now backed by REDD+ revenue, turning past aspirations into actionable plans. ACAPA – BMyF embodies inclusivity at its core, ensuring all community members have the opportunity to participate and that their representation is reflected in governing bodies, with special emphasis on powerful leadership roles for women.

Eligible offsets retirement summary

Offsets retired for Climate Active carbon neutral certification											
Project description	Type of offset units	Registry	Date retired	Serial number (and hyperlink to registry transaction record)	Vintage	Stapled quantity	Eligible quantity retired (tCO ₂ -e)	Eligible quantity used for previous reporting periods	Eligible quantity banked for future reporting periods	Eligible quantity used for this reporting period	Percentage of total (%)
Canopy Blue Stapled with Acapa -- Bajo Mira Y Frontera REDD+ Project	VCU	VERRA	CANOPY BLUE	KRC 15,952-16,021		69					
			20/02/2024	9609-111569897-111569965-VCS-VCU-261-VER-CO-14-1389-01012016-31122016-1	2016		69	0	3	66	6%
	VCU	VERRA	CANOPY BLUE	KRC 15,901 - 15,921		30					
			20/02/2024	9609-111569966-111569995-VCS-VCU-261-VER-CO-14-1389-01012016-31122016-1	2016		30	0	0	30	3%
	VCU	VERRA	CANOPY BLUE	KRC 15,856 - 15,901		45					
			20/02/2024	9609-111569996-111570040-VCS-VCU-261-VER-CO-14-1389-01012016-31122016-1	2016		45	0	0	45	4%

OFFICIAL

	VCU	VERRA	CANOPY BLUE 20/02/2024	15,671 - 15,858 <u>9609-111570041-111570224- VCS-VCU-261-VER-CO-14- 1389-01012016-31122016-1</u>	2016	184	184	0	0	184	16%
	VCU	VERRA	CANOPY BLUE 20/02/2024	15,901-15-921 <u>9609-111570225-111570244- VCS-VCU-261-VER-CO-14- 1389-01012016-31122016-1</u>	2016	20	20	0	0	20	2%
	VCU	Verra	05/11/2023	<u>13274-487141774-487142047- VCS-VCU-1491-VER-IN-1-1976- 26062019-31122019-0</u>	2019	0	274	137	0	137	12%
	VCU	Verra	05/11/2023	<u>13274-487142048-487142219- VCS-VCU-1491-VER-IN-1-1976- 26062019-31122019-0</u>	2019	0	172	86	0	86	8%
	VCU	Verra	05/11/2023	<u>13274-487142421-487142638- VCS-VCU-1491-VER-IN-1-1976- 26062019-31122019-0</u>	2019	0	218	118	0	100	9%
Orana Park Natural Capital Units <i>Stapled with</i> Renewable Solar Power Project by Shapoorji Pallonji	VCU	Verra	05/11/2023	<u>13274-487141500-487141773- VCS-VCU-1491-VER-IN-1-1976- 26062019-31122019-0</u>	2019	0	274	137	0	137	12%

GreenFleet <i>Stapled with</i> Renewable Solar Power Project by Shapoorji Pallonji	VCU	Verra	05/11/2023	<u>13274-487140837-487141110-VCS-VCU-1491-VER-IN-1-1976-26062019-31122019-0</u>	2019	0	274	135	0	139	12%
	VCU	Verra	05/11/2023	<u>13274-487141111-487141282-VCS-VCU-1491-VER-IN-1-1976-26062019-31122019-0</u>	2019	0	172	85	0	87	8%
	VCU	Verra	05/11/2023	<u>13274-487141283-487141499-VCS-VCU-1491-VER-IN-1-1976-26062019-31122019-0</u>	2019	0	217	117	0	100	9%
Total eligible offsets retired and used for this report										1131	
Total eligible offsets retired this report and banked for use in future reports										3	

Type of offset units	Eligible quantity (used for this reporting period)	Percentage of total
Verified Carbon Units (VCUs)	1131	100%

7. RENEWABLE ENERGY CERTIFICATE (REC) SUMMARY

Renewable Energy Certificate (REC) summary

N/A

APPENDIX A: ADDITIONAL INFORMATION



Kelp Reforestation Credit Certificate

Presented to:

DesignInc Pty Ltd - DesignInc Adelaide

This certificate guarantees the permanent retirement of 69 Canopy Blue, Kelp Reforestation credits.

This equates to 69 Kelp plants grown in the lab and deployed into the Kalbarri restoration area.

Retired on behalf of DesignInc Pty Ltd

Canopy Blue

Certification period
2022

Kelp Reforestation Credit Certificate
KRC 15,952 - 16,021

Date of issuance:
02/02/ 2024

Jon-paul Cox
Jon-paul Cox, CEO - Canopy Blue Pty Ltd



Kelp Reforestation Credit Certificate

Presented to:

DesignInc Pty Ltd - DesignInc Brisbane

This certificate guarantees the permanent retirement of 30 Canopy Blue, Kelp Reforestation credits.

This equates to 30 Kelp plants grown in the lab and deployed into the Kalbarri restoration area.

Retired on behalf of DesignInc Pty Ltd

Canopy Blue

Certification period
2022

Kelp Reforestation Credit Certificate
KRC 15,901 - 15,921

Date of issuance:
02/02/ 2024

Jon-paul Cox
Jon-paul Cox, CEO - Canopy Blue Pty Ltd



Kelp Reforestation Credit Certificate

Presented to:

DesignInc Pty Ltd - DesignInc Melbourne

This certificate guarantees the permanent retirement of 45 Canopy Blue, Kelp Reforestation credits.

This equates to 45 Kelp plants grown in the lab and deployed into the Kalbarri restoration area.

Retired on behalf of DesignInc Pty Ltd

Canopy Blue

Certification period
2022

Kelp Reforestation Credit Certificate
KRC 15,856- 15,901

Date of issuance:
02/02/ 2024

Jon-paul Cox
Jon-paul Cox, CEO - Canopy Blue Pty Ltd



Kelp Reforestation Credit Certificate

Presented to:

DesignInc Pty Ltd - DesignInc Sydney

This certificate guarantees the permanent retirement of 184 Canopy Blue, Kelp Reforestation credits.

This equates to 184 Kelp plants grown in the lab and deployed into the Kalbarri restoration area.

Retired on behalf of DesignInc Pty Ltd

Canopy Blue

Certification period
2022

Kelp Reforestation Credit Certificate
KRC 15,671 - 15,855

Date of issuance:
02/02/ 2024

Jon-paul Cox
Jon-paul Cox, CEO - Canopy Blue Pty Ltd



Kelp Reforestation Credit Certificate

Presented to:

DesignInc Pty Ltd - DesignInc Sydney

This certificate guarantees the permanent retirement of 274 Canopy Blue, Kelp Reforestation credits.

This equates to 274 Kelp plants grown in the lab and deployed into the Kalbarri restoration area. Along with the permanent retirement of 274 tonnes of CO2 equivalent renewable energy offsets (*stapled credit):

Retired on behalf of DesignInc Limited (DesignInc Sydney) for FY2022 Climate Active submission.

**Stapled Credit - Supplied by Pangolin Associates*

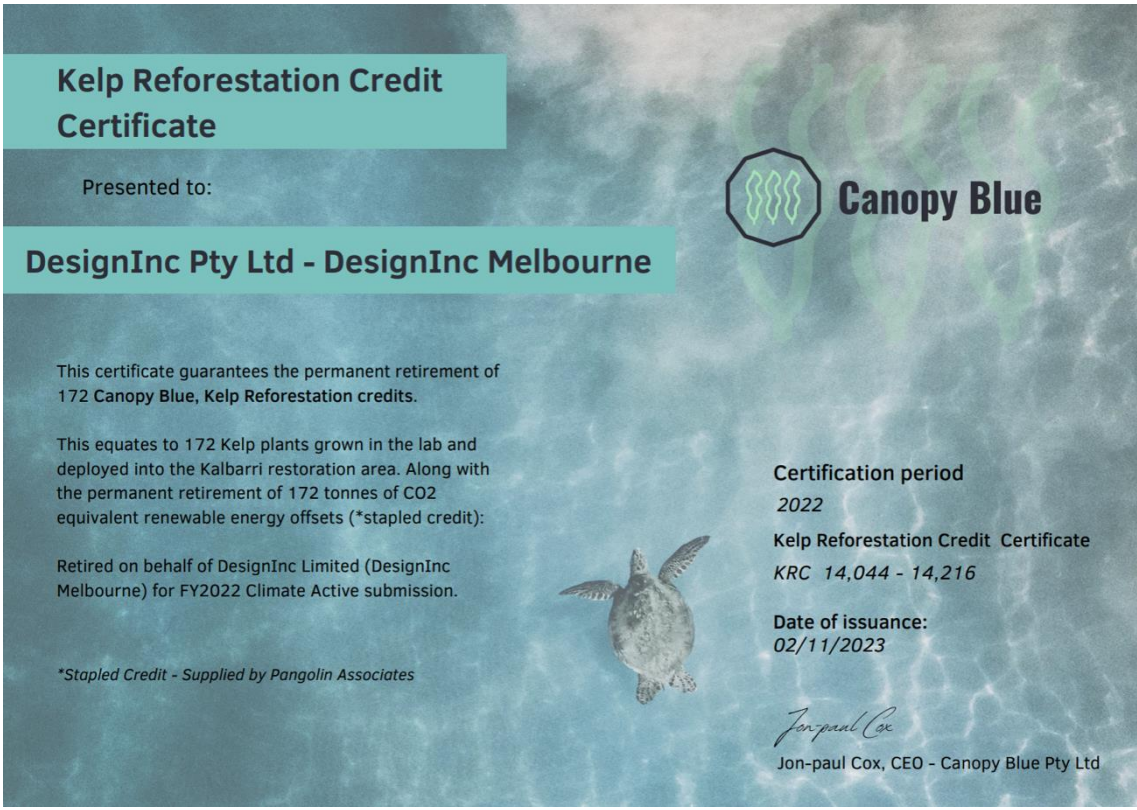
 **Canopy Blue**

Certification period
2022

Kelp Reforestation Credit Certificate
KRC 13,769 - 14,043

Date of issuance:
02/11/2023


Jon-paul Cox, CEO - Canopy Blue Pty Ltd



Kelp Reforestation Credit Certificate

Presented to:


DesignInc Pty Ltd - DesignInc Melbourne

This certificate guarantees the permanent retirement of 172 Canopy Blue, Kelp Reforestation credits.

This equates to 172 Kelp plants grown in the lab and deployed into the Kalbarri restoration area. Along with the permanent retirement of 172 tonnes of CO2 equivalent renewable energy offsets (*stapled credit):

Retired on behalf of DesignInc Limited (DesignInc Melbourne) for FY2022 Climate Active submission.


**Stapled Credit - Supplied by Pangolin Associates*

 **Canopy Blue**

Certification period
2022

Kelp Reforestation Credit Certificate
KRC 14,044 - 14,216

Date of issuance:
02/11/2023


Jon-paul Cox, CEO - Canopy Blue Pty Ltd

Kelp Reforestation Credit Certificate

Presented to:

DesignInc Pty Ltd - DesignInc Adelaide



Canopy Blue

This certificate guarantees the permanent retirement of 218 Canopy Blue, Kelp Reforestation credits.

This equates to 218 Kelp plants grown in the lab and deployed into the Kalbarri restoration area. Along with the permanent retirement of 218 tonnes of CO2 equivalent renewable energy offsets (*stapled credit):

Retired on behalf of DesignInc Limited (DesignInc Adelaide) for FY2022 Climate Active submission.

**Stapled Credit - Supplied by Pangolin Associates*



Certification period

2022

Kelp Reforestation Credit Certificate

KRC 14,420 - 14,638

Date of issuance:

02/11/2023

Jon-paul Cox, CEO - Canopy Blue Pty Ltd





This is to certify

DesignInc Sydney

offset 274.00 tonnes of CO₂-e with Greenfleet.

Your support will help us restore native forests and ecosystems, which provide crucial habitat for endangered wildlife, help counter the devastating impact of the bushfires, and reduce the impacts of climate change.

Greenfleet will plant enough biodiverse native trees on your behalf to offset these emissions.

Thank you for helping us grow our forests and grow climate hope.

A handwritten signature in black ink, appearing to read "Wayne Wescott".

Wayne Wescott | Greenfleet CEO

02/11/2023

Thank you



This is to certify

DesignInc Adelaide

offset 217.00 tonnes of CO₂-e with Greenfleet.

Your support will help us restore native forests and ecosystems, which provide crucial habitat for endangered wildlife, help counter the devastating impact of the bushfires, and reduce the impacts of climate change.

Greenfleet will plant enough biodiverse native trees on your behalf to offset these emissions.

Thank you for helping us grow our forests and grow climate hope.

A handwritten signature in black ink, appearing to read "Wayne Wescott".

Wayne Wescott | Greenfleet CEO

02/11/2023

Thank you



This is to certify

DesignInc Melbourne Pty Ltd

offset 172.00 tonnes of CO₂-e with Greenfleet.

Your support will help us restore native forests and ecosystems, which provide crucial habitat for endangered wildlife, help counter the devastating impact of the bushfires, and reduce the impacts of climate change.

Greenfleet will plant enough biodiverse native trees on your behalf to offset these emissions.

Thank you for helping us grow our forests and grow climate hope.

A handwritten signature in black ink, appearing to read "Wayne Wescott".

Wayne Wescott | Greenfleet CEO

02/11/2023

Thank you

vegetationlink

Our reference: VC_CFL-3071_01 VOL001 - NCU-045

8 November 2023

Richard Stafford

DesignInc Limited
Level 14, 85 Castlereagh St
Sydney NSW 2000
ABN: 89 085 562 901

Dear Richard

RE: Natural Capital Units issued

I can confirm that the following units have been recorded and allocated from the Orana Natural Capital Project:

Date	Project Reference	Serial Numbers	Amount
06.11.2023	Retired on behalf of DesignInc Limited (DesignInc Sydney) for FY2022 Climate Active submission	44106-44379	274

One Natural Capital Unit represents the permanent protection of one square metre of very high conservation significance native habitat in Serpentine, Victoria.

Sincerely,



Tesha Mahoney

Registrar

APPENDIX B: ELECTRICITY SUMMARY

There are two international best-practice methods for calculating electricity emissions – the location-based method and the market-based method. Reporting electricity emissions under both methods is called dual reporting.

Dual reporting of electricity emissions is useful, as it provides different perspectives of the emissions associated with a business's electricity usage.

Location-based method:

The location-based method provides a picture of a business's electricity emissions in the context of its location, and the emissions intensity of the electricity grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

Market-based method:

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

For this certification, electricity emissions have been set by using the market-based approach.

Market-based approach summary			
Market-based approach	Activity Data (kWh)	Emissions (kg CO ₂ -e)	Renewable percentage of total
Behind the meter consumption of electricity generated	0	0	0%
Total non-grid electricity	0	0	0%
LGC Purchased and retired (kWh) (including PPAs)	0	0	0%
GreenPower	135,583	0	25%
Climate Active precinct/building (voluntary renewables)	0	0	0%
Precinct/Building (LRET)	0	0	0%
Precinct/Building jurisdictional renewables (LGCS surrendered)	0	0	0%
Electricity products (voluntary renewables)	0	0	0%
Electricity products (LRET)	0	0	0%
Electricity products jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LRET) (applied to ACT grid electricity)	0	0	0%
Large Scale Renewable Energy Target (applied to grid electricity only)	93,167	0	17%
Residual Electricity	319,983	305,584	0%
Total renewable electricity (grid + non grid)	228,750	0	42%
Total grid electricity	548,733	305,584	42%
Total electricity (grid + non grid)	548,733	305,584	42%
Percentage of residual electricity consumption under operational control	73%		
Residual electricity consumption under operational control	233,315	222,816	
Scope 2	206,044	196,772	
Scope 3 (includes T&D emissions from consumption under operational control)	27,271	26,043	
Residual electricity consumption not under operational control	86,668	82,768	
Scope 3	86,668	82,768	

Total renewables (grid and non-grid)	41.69%
Mandatory	16.98%
Voluntary	24.71%
Behind the meter	0.00%
Residual scope 2 emissions (t CO₂-e)	196.77
Residual scope 3 emissions (t CO₂-e)	108.81
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	164.08
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	90.73
Total emissions liability (t CO₂-e)	254.81

Figures may not sum due to rounding. Renewable percentage can be above 100%

Location-based approach summary						
Location-based approach	Activity Data (kWh) total	Under operational control			Not under operational control	
Percentage of grid electricity consumption under operational control	54%	(kWh)	Scope 2 Emissions (kgCO ₂ -e)	Scope 3 Emissions (kgCO ₂ -e)	(kWh)	Scope 3 Emissions (kgCO ₂ -e)
ACT	0	0	0	0	0	0
NSW	230,367	125,226	91,415	7,514	105,141	83,062
SA	64,647	35,142	8,785	2,811	29,505	9,737
VIC	166,557	90,539	76,958	6,338	76,018	69,936
QLD	58,564	31,835	23,239	4,775	26,729	23,522
NT	0	0	0	0	0	0
WA	28,599	15,546	7,929	622	13,053	7,179
TAS	0	0	0	0	0	0
Grid electricity (scope 2 and 3)	548,733	298,287	208,326	22,060	250,446	193,435
ACT	0	0	0	0		
NSW	0	0	0	0		
SA	0	0	0	0		
VIC	0	0	0	0		
QLD	0	0	0	0		
NT	0	0	0	0		
WA	0	0	0	0		
TAS	0	0	0	0		
Non-grid electricity (behind the meter)	0	0	0	0		
Total electricity (grid + non grid)	548,733					

Residual scope 2 emissions (t CO ₂ -e)	208.33
Residual scope 3 emissions (t CO ₂ -e)	215.49
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO ₂ -e)	183.76
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO ₂ -e)	191.15
Total emissions liability	374.91

Operations in Climate Active buildings and precincts

Operations in Climate Active buildings and precincts	Electricity consumed in Climate Active certified building/precinct (kWh)	Emissions (kg CO ₂ -e)
GPO Building	53,166	0
<i>Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their building or precinct certification. This electricity consumption is also included in the market based and location based summary tables. Any electricity that has been sourced as renewable electricity by the building/precinct under the market based method is outlined as such in the market based summary table.</i>		

Climate Active carbon neutral electricity products

Climate Active carbon neutral product used	Electricity claimed from Climate Active electricity products (kWh)	Emissions (kg CO ₂ -e)
N/A	0	0
<i>Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their electricity product certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the electricity product under the market-based method is outlined as such in the market based summary table.</i>		

APPENDIX C: INSIDE EMISSIONS BOUNDARY

Non-quantified emission sources

The following emissions sources have been assessed as relevant, are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. They have been non-quantified due to one of the following reasons:

1. **Immaterial** <1% for individual items and no more than 5% collectively
2. **Cost effective** Quantification is not cost effective relative to the size of the emission but uplift applied.
3. **Data unavailable** Data is unavailable but uplift applied. A data management plan must be put in place to provide data within 5 years.
4. **Maintenance** Initial emissions non-quantified but repairs and replacements quantified.

Relevant non-quantified emission sources	Justification reason
N/A	

Data management plan for non-quantified sources

There are no non-quantified sources in the emission boundary that require a data management plan.

APPENDIX D: OUTSIDE EMISSIONS BOUNDARY

Excluded emission sources

The below emission sources have been assessed as not relevant to this organisation's operations and are outside of its emissions boundary. These emissions are not part of the carbon neutral claim. Emission sources considered for relevance must be included within the certification boundary if they meet two of the five relevance criteria. Those which only meet one condition of the relevance test can be excluded from the certification boundary.

Emissions tested for relevance are detailed below against each of the following criteria:

1. **Size** The emissions from a particular source are likely to be large relative to the organisation's electricity, stationary energy and fuel emissions.
2. **Influence** The responsible entity has the potential to influence the reduction of emissions from a particular source.
3. **Risk** The emissions from a particular source contribute to the organisation's greenhouse gas risk exposure.
4. **Stakeholders** Key stakeholders deem the emissions from a particular source are relevant.
5. **Outsourcing** The emissions are from outsourced activities previously undertaken within the organisation's boundary, or from outsourced activities typically undertaken within the boundary for comparable organisation.

Excluded emissions sources summary

Emission sources tested for relevance	Size	Influence	Risk	Stakeholders	Outsourcing	Justification
N/A						



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