## **Climate Active Carbon Neutral certification**

## Public Disclosure Statement







An Australian Government Initiative

## THIS DOCUMENT WILL BE MADE PUBLICLY AVAILABLE

Responsible entity name:	Commonwealth Superannuation Corporation	
Building / Premises name:		0
Building Address:	101 Collins Street, Melbourne, VIC 3000	
Corresponding NABERS Energy Rating number	OF29311	

This building has been Certified Carbon Neutral (Base Building) NABERS against the Australian Government's Climate Active Carbon Neutral Standard for Buildings (the Standard) for the period 23/2/2024 to 22/2/2025.

Total emissions offset	3997 tCO2-е
Offsets bought	0.00% ACCUs, 100.0% VCUs, 0.0% CERs, 0.0% VERs, 0.0% RMUs
Renewable electricity	41.5% of electricity is from renewable sources

**Emissions Reduction Strategy** 

101 Collins Street has achieved a NABERS Energy rating of 4 stars without GreenPower.

Expires 22nd of February 2025

Reporting Year Period	
The rating period / reporting year	1/01/2023
12 consecutive months of data used to calculate the NABERS Star rating.	to
	31/12/2023

# **1. Carbon Neutral Information**

### 1A Introduction:

Commonwealth Superannuation Corporation (CSC) is committed to achieving net zero emissions at 101 Collins St, Melbourne, demonstrating a significant stride in addressing climate change. This initiative reflects CSC's overarching vision and reinforces its dedication to creating innovative and sustainable work environments. By prioritizing environmental stewardship, CSC not only highlights its responsibility towards the planet but also enhances its capacity to support the sustainability efforts of its tenants, seizing future opportunities in the process.

## 1B Emission sources within certification boundary

Table 1. Emissions Boundary		
The Building has achieved Carbon	Base Building; or	
Neutral Certification for the	Whole Building.	
The Responsible Entity has defined a s	Scope 1: Refrigerants, Gas/Fuels	

building's emissions boundary (in terms of geographic boundary, building operations, relevance & materiality) as including the following emission sources

Scope 2: Electricity

Scope 3: Gas/Fuels & Electricity, Water, Waste, Wastewater.

## **2. Emissions Summary**

Table 2. Emissions Source – Summary	t CO <sub>2</sub> –e
Scope 1: Refrigerants	65.0
Scope 1: Natural gas	474.6
Scope 1: Diesel	35.8
Scope 2: Electricity	2,864.4
Scope 3: Natural gas	36.8
Scope 3: Diesel	8.8
Scope 3: Electricity	313.9
Scope 3: Waste	76.8
Scope 3: Water and Wastewater	120.4
Other Scope 1,2 and 3 emissions	0.0
Total Emissions	3,997

\*The emissions associated with these Products and Services have been offset on their behalf. A list of these can be found on the Climate Active website:

https://www.climateactive.org.au/buy-climate-active/certified-brands

#### 3. Carbon Offsets Summary

	Table 4. Offsets retired									
							Eligible Quantity Eligible Quanti		y Eligible Quantity used	Percentage of
Project Description	Type of offset units	Registry	Date retired	Serial numbers / Hyperlink*	Vintage	Quantity **	(tCO2 –e) (total quantity retired) ***	banked for future reporting periods	for this reporting period claim	total (%)
Rimba Raya Biodiversity Reserve Project	VCU	Verra	22/03/2024	9900-157296629-157298461-VCS-VCU-263-VER-ID-14-674- 01012018-31122018-1 https://registry.verra.org/myModule/rpt/myrpt.asp?r=206& h=235382	2018	1833	1833	0	1833	45.9%
Rimba Raya Biodiversity Reserve Project	VCU	Verra	22/03/2024	9900-157298962-157299461-VCS-VCU-263-VER-ID-14-674- 01012018-31122018-1 https://registry.verra.org/myModule/rpt/myrpt.asp?r=206& h=235301	2018	500	500	0	500	12.5%
Rimba Raya Biodiversity Reserve Project	VCU	Verra	22/03/2024	9900-157300862-157302525-VCS-VCU-263-VER-ID-14-674- 01012018-31122018-1 https://registry.verra.org/myModule/rpt/myrpt.asp?r=206& h=235852	2018	1664	1664	0	1664	41.6%
	TOTAL Eligible Quantity used for this reporting period claim								3,997	
TOTAL Eligible Quantity banked for future reporting perior							0			

\* If a hyperlink is not feasible, please send NABERS a screenshot of retirement, or attach as an appendix.

\*\* Quantity is defined as the number of offsets purchased, regardless of eligibility. For example, Yarra Yarra biodiversity credits are not eligible under Climate Active unless they are stapled to eligible offsets. Therefore the quantity of the Yarra Yarra credits could be entered here, however 0 would be put in the eligible quantity column.

\*\*\* Eligible Quantity is the total Climate Active eligible quantity purchased. For all eligible offsets, this is the same number as per the quantity cell.

#### 4. Renewable Energy Certificate (REC) Summary

#### Renewable Energy Certificate (REC) summary

The following RECs have been surrendered to reduce electricity emissions under the market-based reporting method.

1. Large-scale Generation certificates	0
(LGCs)*	U

\* LGCs in this table only include those surrendered voluntarily (including through PPA arrangements), and does not include those surrendered in relation to the Large-scale Renewable Energy Target (LRET), GreenPower, and jurisdictional renewables.

Table 6. REC information											
Project supported by REC purchase	Eligible units	Registry	Surrender date	Certificate serial number	Accreditation code (LGCs)	REC creation date		Quantity used for this reporting period (MWh)	Quantity banked for future reporting (MWh)	Fuel source	Location
Total LGCs surrendered this report and used in this rep					nd used in this report		0				

NABERS

## **Appendix A: Electricity Summary**

Electricity emissions are calculated using market-based approach

#### Market-based method

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

Marked Based Approach		
Total renewables (onsite and offsite) (cell D45)	2,260,325	kWh
Mandatory * (RET) (cell D32)	1,008,037	kWh
LGCs voluntarily surrendered (cell D36+D37)	0	kWh
GreenPower voluntarily purchased (cell D34)	1,207,500	kWh
Onsite renewable energy consumed (cell D40+D43)	44,787	kWh
Onsite renewable energy exported (cell D41)	0	kWh
Total residual electricity (cell D38)	3,192,386	kWh
Percentage renewable electricity – (cell D46)	41.45%	
Market Based Approach Emissions Footprint (cell M47)	3,178,260	kgCO₂-e
Location Based Approach		
Location Based Approach Emissions Footprint (cell M47)	4,975,289	kgCO₂-e

#### Note

\* Voluntary - contributions from LGCs voluntarily surrendered (including via Power Purchase Agreements) and GreenPower purchases.

# **Appendix B: Screenshots of offsets purchased**

-----Report end -----