Climate Active Carbon Neutral certification

Public Disclosure Statement







THIS DOCUMENT WILL BE MADE PUBLICLY AVAILABLE

Responsible entity name: The GPT Group

Building / Premises name: 800-808 Bourke Street

Building Address: 800-808 Bourke Street, Docklands, VIC,

3000

Corresponding NABERS Energy Rating

number OF29889

This building 800-808 Bourke Street has been Certified Carbon Neutral NABERS Base Building Office rating against the Australian Government's Climate Active Carbon Neutral Standard for Buildings (the Standard) for the period 18/12/2023 to 17/12/2024.

Total emissions offset	473 tCO2-e
Offsets bought	100% VCUs
Renewable electricity	100% of electricity is from renewable sources

Emissions Reduction Strategy

800-808 Bourke Street has achieved a NABERS Energy rating of 5 stars without GreenPower.

Expires 17 December 2024

Reporting Year Period

The rating period / reporting year

 $12\ consecutive\ months$ of data used to calculate the NABERS Star rating.

01/10/2022 to 30/09/2023



1. Carbon Neutral Information

1A Introduction:

GPT's carbon neutral journey

The GPT Group's (GPT) carbon neutral journey began with an aspiration to reduce its environmental impact and be an overall positive contributor to environmental sustainability.

GPT's Climate Change and Energy Policy commits the group to carbon neutral targets in areas within control of the business while also encouraging stakeholders within its influence to reduce greenhouse gas emissions and energy use. GPT has committed to deliver carbon neutral basebuilding operations for all GPT Group assets by 2030. The GPT Wholesale Office Fund (GWOF) will lead the way by delivering carbon neutral base building operations across its entire portfolio in 2023.

GWOF's carbon neutral pathway involves:

- investing heavily in dealing with the most material source of inherent emissions energy. Energy is the second largest operational cost to GPT's buildings. GPT has developed an Energy Master Plan that will ensure achievement of targets in a manner that also reduces total energy cost and price volatility and contributes to reliability of supply through managing demand. This holistic approach is a big part of achieving the environmental commitments but also mitigates risk around escalating energy costs to the business;
- eliminating Scope 2 emissions by procuring 100% renewable electricity reported as per the GHG Protocols Scope 2 guidance and installing on-site solar to augment energy supplies; and
- offsetting emissions from Scope 1 and Scope 3 emissions through the procurement of offsets that additionally have positive ecological impacts. The approach to offsets will be to ensure credibility of the carbon reduction but also to maximise co-benefits. This will entail a mix of energy offsets and reforestation projects with co-benefits of positive biodiversity and water impacts; and
- Driving waste recovery to eliminate emissions from landfill and aim to maximise value retention in recovered materials

GWOF's carbon neutral achievement will be validated in line with the Climate Active Certification method and in conjunction with NABERS Energy, Water Ratings and Waste data provided by Site. GPT is also aligning its measurement methods with the international Greenhouse Gas Protocols.

As one of the first property companies globally to deliver carbon neutral premium office buildings, GPT will share its knowledge with the broader Industry in a manner that enables others to learn from our achievements and accelerate their own climate action.



1B Emission sources within certification boundary

Table 1. Emissions Boundary		
The Building has achieved Carbon Neutral Certification for the	Base Building; or	
Neutral Certification for the	Whole Building.	
The Responsible Entity has defined a set building's emissions boundary (in terms of geographic boundary, building operations, relevance & materiality) as including the following emission sources		Scope 1: Refrigerants, Gas/Fuels Scope 2: Electricity Scope 3: Gas/Fuels & Electricity, Water, Waste, Wastewater.



2. Emissions Summary

Table 2. Emissions Source – Summary	t CO ₂ –e
Scope 1: Refrigerants	0
Scope 1: Natural gas	342.826
Scope 1: Diesel	11.774
Scope 2: Electricity	0
Scope 3: Natural gas, diesel and electricity	29.514
Scope 3: Water and Wastewater	33.497
Scope 3: Waste	54.466
Total Emissions	473

^{*}The emissions associated with these Products and Services have been offset on their behalf. A list of these can be found on the Climate Active website: https://www.climateactive.org.au/buy-climate-active/certified-brands



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3. Carbon Offsets Summary

Table 4. Offsets retired	sets retire	٦								
Project Description	Type of offset units	Registry	Date retired	Serial numbers / Hyperlink*	Vintage	Quantity **	Eligible Quantity (tCO2 —e) (total quantity retired) ***	Eligible Quantity banked for future reporting periods	Eligible Quantity used for this reporting period claim	Percentage of total (%)
Renewable Solar Power Project by Shapoorji Pallonji	n n n n n n n n n n n n n n n n n n n	VERRA	24/01/	13274- 487124013- 487124070- VCS-VCU-1491- VER-IN-1-1976- 26062019- 31122019-0/ https://registry. verra.org/my/M odule/rpt/myrp t.asp?r=206&h= 192028	26/06/20 19 - 31/12/20 19	200	28	0	28	100%
Renewable Solar Power Project by Shapoorji	NCU	VERRA	22/06/	13274- 487132549- 487132575- VCS-VCU-1491- VER-IN-1-1976-	26/06/20 19 - 31/12/20 19	27	27	0	27	100%



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	22/06/ 2023	25/10/ 2023
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	Renewable Solar Power Project by Shapoorji Pallonji	Renewable Solar Power Project by Shapoorji Pallonji



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	25/10/ 2023		
	VERRA		
	VCU		
	Renewable Solar Power Project by Shapoorji Pallonji		

^{*} If a hyperlink is not feasible, please send NABERS a screenshot of retirement, or attach as an appendix.



Climate Active unless they are stapled to eligible offsets. Therefore the quantity of the Yarra Yarra credits could be entered here, however 0 would be put in ** Quantity is defined as the number of offsets purchased, regardless of eligibility. For example, Yarra Yarra biodiversity credits are not eligible under the eligible quantity column.

^{***} Eligible Quantity is the total Climate Active eligible quantity purchased. For all eligible offsets, this is the same number as per the quantity cell.

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4. Renewable Energy Certificate (REC) Summary

Renewable Energy Certificate (REC) summary

The following RECs have been surrendered to reduce electricity emissions under the market-based reporting method.

1. Large-scale Generation certificates (LGCs)*	1,455
2. Other RECs	0

^{*} LGCs in this table only include those surrendered voluntarily (including through PPA arrangements), and does not include those surrendered in relation to the Large-scale Renewable Energy Target (LRET), GreenPower, and jurisdictional renewables.

Table 6. REC information	on								
Project supported by REC purchase	Eligible units	Registry	Surrender date	Accreditation code (LGCs)	Certificate serial number	REC creation date	Quantity (MWh)	Fuel source	Location
Snowtown South Wind Farm - SA	797	REC Registry	27/01/2023	WD005A17	115184-115468	2022	285	Wind	SA, Australia
Stockyard Hill - Wind - VIC	LGC	REC Registry	30/06/2023	WD00VC39	129852-130313	2023	462	Wind	VIC, Australia
Stockyard Hill - Wind - VIC	797	REC Registry	29/08/2023	WD00VC39	103419-103768	2023	350	Wind	VIC, Australia



1,455	1,4	d in this report	this report and use	Total LGCs surrendered this report and used in this report	To			
SA, Australia	358 Wind	2023	94968-95325	WD00SA17	24/11/2023	REC Registry	Tec .	Snowtown South Wind Farm - SA



Appendix A: Electricity Summary

Electricity emissions are calculated using market-based approach.

Market-based method

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

Marked Based Approach		
Total renewables (onsite and offsite) (cell D45)	1,788,259	kWh
Mandatory * (RET) (cell D32)	333,259	kWh
LGCs voluntarily surrendered (cell D36+D37)	1,455,000	kWh
GreenPower voluntarily purchased (cell D34)	0	kWh
Onsite renewable energy consumed (cell D40+D43)	0	kWh
Onsite renewable energy exported (cell D41)	0	kWh
Total residual electricity (cell D38)	-390	kWh
Percentage renewable electricity – (cell D46)	100	%
Market Based Approach Emissions Footprint (cell M47)	-383	kgCO₂-e
Location Based Approach		
Location Based Approach Emissions Footprint (L38)	1,644,839	kgCO ₂ -e

Note

The categories can include:

- * Mandatory contributions from the Large-scale Renewable Energy Target and jurisdictional renewable electricity targets (if matched by LGC surrenders).
- * Voluntary contributions from LGCs voluntarily surrendered (including via Power Purchase Agreements) and GreenPower purchases.



Appendix B: Screenshots of offsets purchased



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