### **Climate Active Carbon Neutral certification**

### **Public Disclosure Statement**







### THIS DOCUMENT WILL BE MADE PUBLICLY AVAILABLE

Responsible entity name: BGIS Pty Ltd

**Building / Premises name:** Building no. 4 & 01

**Building owner:** Department of Defence, Australian

(delete if the same as applicable responsible entity)

Government

**Building Address:** 2 Suakin Street, Pymble NSW 2073

**Corresponding NABERS Energy Rating** OF28705

number

This building, 2 Suakin Street, Pymble NSW 2073 has been Certified by NABERS against the Australian Government's Climate Active Carbon Neutral Standard for Buildings (the Standard) for the period 01/10/2023 to 30/09/2024.

| Total emissions offset | 140 tCO2-e                                    |
|------------------------|---|
| Offsets bought         | 100% VCU's                                    |
| Renewable electricity  | 19% of electricity is from renewable sources. |

### **Emissions Reduction Strategy**

2 Suakin Street, Pymble NSW 2073 has achieved a NABERS Energy rating of 5.0 stars without GreenPower.

Expires 30/09/2024



| Reporting Year Period  |                                |
|--|--------------------------------|
| The rating period / reporting year 12 consecutive months of data used to calculate the NABERS Star rating. | 01/07/2022<br>to<br>30/06/2023 |

### 1. Carbon Neutral Information

### 1A Introduction:

BGIS has been engaged as the Managers for the Defence Northern New South Wales Estate Maintenance and Operations contract since 2014. BGIS proudly supports Australian Government Department of Defence with a comprehensive range of facilities management, asset management, project and construction management and energy and sustainability solutions.

This certification sponsored by BGIS is in line with BGIS commitment to promote sustainable practices in Australia and is voluntary is nature.

1B Emission sources within certification boundary

| Table 1. Emissions Boundary  |                   |  |
|--|-------------------|--|
| The Building has achieved Carbon Neutral Certification for the   | Base Building; or |  |
| Neutral Certification for the  | Whole Building.   | ×  |
| The Responsible Entity has defined a set building's emissions boundary (in terms of geographic boundary, building operations, relevance & materiality) as including the following emission sources |                   | Scope 1: Refrigerants, Gas/Fuels<br>Scope 2: Electricity<br>Scope 3: Gas/Fuels & Electricity,<br>Water, Waste, Wastewater. |



## 2. Emissions Summary

| Table 2. Emissions Source – Summary          | t CO <sub>2</sub> –e |
|--|----------------------|
| Scope 1: Refrigerants                        | 30.7                 |
| Scope 1: Natural gas                         | 6.7                  |
| Scope 1: Diesel                              | 0                    |
| Scope 2: Electricity                         | 84.0                 |
| Scope 3: Natural gas, diesel and electricity | 8.9                  |
| Scope 3: Water and Wastewater                | 0.6                  |
| Scope 3: Waste                               | 9.1                  |
| Total Emissions                              | 140.0                |

<sup>\*</sup>The emissions associated with these Products and Services have been offset on their behalf. A list of these can be found on the Climate Active website: <a href="https://www.climateactive.org.au/buy-climate-active/certified-brands">https://www.climateactive.org.au/buy-climate-active/certified-brands</a>



## 3. Carbon Offsets Summary

| Table 4. Offsets retired                                      |                               |          |                 |   |                                    |             |  |  |  |                            |
|---|-------------------------------|----------|-----------------|---|------------------------------------|-------------|--|--|--|----------------------------|
| Project<br>Description  | Type<br>of<br>offset<br>units | Registry | Date<br>retired | Serial numbers<br>/ Hyperlink*  | Vintage                            | Quantity ** | Eligible Quantity<br>(tCO2 –e) (total<br>quantity retired) *** | Eligible<br>Quantity<br>banked<br>for future<br>reporting<br>periods | Eligible Quantity used for this reporting period claim | Percentage of<br>total (%) |
| Midilli<br>Hydorelectric<br>Power Plant,<br>Turkey            | VCU's                         | Verra    | 14/09/2023      | 12430-<br>410538511-<br>410538650-<br>VCS-VCU-290-<br>VER-TR-1-<br>1330-<br>01012015-<br>31122015-0<br>https://registry.<br>verra.org/myM<br>odule/rpt/myrp<br>t.asp?r=206&h=<br>215069 | 01/01/20<br>15 -<br>31/12/20<br>15 | 140         | 140  | 0  | 140  | 100                        |
| TOTAL Eligible Quantity used for this reporting period claim  |                               |          |                 |   |                                    |             |  | <b>m</b> 140   |  |                            |
| TOTAL Eligible Quantity banked for future reporting periods 0 |                               |          |                 |   |                                    |             |  | _  |  |                            |



\*\*\* Eligible Quantity is the total Climate Active eligible quantity purchased. For all eligible offsets, this is the same number as per the quantity cell.

## 4. Renewable Energy Certificate (REC) Summary

### Renewable Energy Certificate (REC) summary

The following RECs have been surrendered to reduce electricity emissions under the market-based reporting method.

| 1. | Large-scale Generation certificates (LGCs)* |  |
|----|---|--|
| 2. | Other RECs                                  |  |

<sup>\*</sup> LGCs in this table only include those surrendered voluntarily (including through PPA arrangements) and does not include those surrendered in relation to the Large-scale Renewable Energy Target (LRET), GreenPower, and jurisdictional renewables.

| Table 6. REC information          | Table 6. REC information |          |                   |                           |                           |                         |                   |                |          |
|-----------------------------------|--------------------------|----------|-------------------|---------------------------|---------------------------|-------------------------|-------------------|----------------|----------|
| Project supported by REC purchase | Eligible<br>units        | Registry | Surrender<br>date | Accreditation code (LGCs) | Certificate serial number | REC<br>creation<br>date | Quantity<br>(MWh) | Fuel<br>source | Location |
|                                   |                          |          |                   |                           |                           |                         |                   |                |          |
|                                   |                          |          |                   |                           |                           |                         |                   |                |          |
|                                   | 1                        | <u>I</u> | To                | tal LGCs surrendered      | this report and used      | in this report          |                   |                |          |



<sup>\*</sup> If a hyperlink is not feasible, please send NABERS a screenshot of retirement, or attach as an appendix.

<sup>\*\*</sup> Quantity is defined as the number of offsets purchased, regardless of eligibility. For example, Yarra Yarra biodiversity credits are not eligible under Climate Active unless they are stapled to eligible offsets. Therefore the quantity of the Yarra Yarra credits could be entered here, however 0 would be put in the eligible quantity column.

## **Appendix A: Electricity Summary**

Electricity emissions are calculated using a market-based approach.

#### Market-based method

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

| Marked Based Approach                                |        |                      |
|--|--------|----------------------|
| Total renewables (onsite and offsite) (cell D45)     | 21,439 | kWh                  |
| Mandatory * (RET) (cell D32)                         | 21,439 | kWh                  |
| LGCs voluntarily surrendered (cell D36+D37)          | 0      | kWh                  |
| GreenPower voluntarily purchased (cell D34)          | 0      | kWh                  |
| Onsite renewable energy consumed (cell D40+D43)      | 0      | kWh                  |
| Onsite renewable energy exported (cell D41)          | 0      | kWh                  |
| Total residual electricity (cell D38)                | 93,578 | kWh                  |
| Percentage renewable electricity – (cell D46)        | 19     | %                    |
| Market Based Approach Emissions Footprint (cell M47) | 91,988 | kgCO <sub>2</sub> -e |
| Location Based Approach                              |        |                      |
| Location Based Approach Emissions Footprint (L38)    | 90,864 | kgCO <sub>2</sub> -e |

#### Note

The categories can include:

- \* Mandatory contributions from the Large-scale Renewable Energy Target and jurisdictional renewable electricity targets (if matched by LGC surrenders).
- \* Voluntary contributions from LGCs voluntarily surrendered (including via Power Purchase Agreements) and GreenPower purchases.



# **Appendix B: Screenshots of offsets purchased**

—Report end —

