Climate Active Carbon Neutral certification

Public Disclosure Statement







THIS DOCUMENT WILL BE MADE PUBLICLY AVAILABLE

Responsible entity name: GPT Property Management Pty Limited

Building / Premises name: Malvern Central

Building owner: UniSuper

(delete if the same as applicable responsible entity)

Building Address: 110-122 Wattletree Rd

Corresponding NABERS Energy Rating SC29250

number

This building Malvern Central has been Certified Carbon Neutral Shopping Centre by NABERS against the Australian Government's Climate Active Carbon Neutral Standard for Buildings (the Standard) for the period 26/09/2023 to 27/09/2024.

Total emissions offset	484 tCO2-e
Offsets bought	100% VCUs
Renewable electricity	100 % of electricity is from renewable sources (you can find this number in Appendix A of this document - electricity summary)

Emissions Reduction Strategy

Malvern Central has achieved a NABERS Energy rating of 4.0 stars without GreenPower.

Expires 27 September 2024

Reporting Year Period O1/07/2022 The rating period / reporting year 12 consecutive months of data used to calculate the NABERS Star rating. 30/06/2023



1. Carbon Neutral Information

1A Introduction:

This is part of a portfolio.

GPT is committed to being carbon neutral and resilient to the impacts of climate change. In 2011, GPT's corporate operations have been certified carbon neutral. In 2020, GWOF operating buildings were certified carbon neutral.

In 2024, GPT is targeting carbon neutral certification of managed and wholly owned asset operations.

In 2030, GPT is targeting carbon neutral certification of jointly owned and non-managed asset operations.

1B Emission sources within certification boundary

Table 1. Emissions Boundary		
The Building has achieved Carbon Neutral Certification for the	Base Building; or	X
Neutral Certification for the	Whole Building.	
The Responsible Entity has defined a set building's emissions boundary (in terms of geographic boundary, building operations, relevance & materiality) as including the following emission sources		Scope 1: Refrigerants, Gas/Fuels Scope 2: Electricity Scope 3: Gas/Fuels & Electricity, Water, Waste, Wastewater.



2. Emissions Summary

Table 2. Emissions Source – Summary	t CO ₂ –e
Scope 1: Refrigerants	0.043
Scope 1: Natural gas	54.008
Scope 1: Diesel	0
Scope 2: Electricity	0.681
Scope 3: Natural gas, diesel and electricity	4.267
Scope 3: Water and Wastewater	30.315
Scope 3: Waste	393.805
Total Emissions	484

^{*}The emissions associated with these Products and Services have been offset on their behalf. A list of these can be found on the Climate Active website: https://www.climateactive.org.au/buy-climate-active/certified-brands



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3. Carbon Offsets Summary

Table 4. Offsets retired	ets retired									
Project Description	Type of of of set units	Registry	Date retired	Serial numbers / Hyperlink*	Vintage	Quantity **	Eligible Quantity (tCO2 -e) (total quantity	Eligible Quantity banked for future reporting periods	Eligible Quantity used for this reporting period claim	Percent age of total (%)
Renewable Solar Power Project by Shapoorji Pallonji	VCUs	VERRA	16-11- 23	13275-487311084- 487311313-VCS-VCU-1491- VER-IN-1-1976-01012020- 31122020-0 https://registry.verra.org/myMod ule/rpt/myrpt.asp?r=206&h=209 721	01/01/2020 - 31/12/2020	230	230	0	230	47.5%
Renewable Solar Power Project by Shapoorji Pallonji	VCUs	VERRA	10-05- 23	13274-487128994- 487129247-VCS-VCU-1491- VER-IN-1-1976-26062019- 31122019-0 https://registry.verra.org/myMod ule/rpt/myrpt.asp?r=206&h=204 667	26/06/2019 - 31/12/2019	254	254	0	254	52.5%
				L	TOTAL Eligible Quantity used for this reporting period claim	uantity used	for this reportin	ng period claim	אא של א	
				TOTAL Eli	TOTAL Eligible Quantity banked for future reporting periods	anked for fu	ture reporting p	periods 0		



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* If a hyperlink is not feasible, please send NABERS a screenshot of retirement, or attach as an appendix.

** Quantity is defined as the number of offsets purchased, regardless of eligibility. For example, Yarra Yarra biodiversity credits are not eligible under Climate Active unless they are stapled to eligible offsets. Therefore the quantity of the Yarra Yarra credits could be entered here, however 0 would be put in the eligible quantity column.

*** Eligible Quantity is the total Climate Active eligible quantity purchased. For all eligible offsets, this is the same number as per the quantity cell.

4. Renewable Energy Certificate (REC) Summary

Renewable Energy Certificate (REC) summary

The following RECs have been surrendered to reduce electricity emissions under the market-based reporting method.

* LGCs in this table only include those surrendered voluntarily (including through PPA arrangements), and does not include those surrendered in relation to the Large-scale Renewable Energy Target (LRET), GreenPower, and jurisdictional renewables.

Table 6. REC information	on								
Project supported by REC purchase	Eligible units	Registry	Surrender date	Accreditation code (LGCs)	Certificate serial REC number date	REC creation date	Quantity Fuel (MWh) sourc	Fuel source	Location
Numurkah Solar Project – Solar – VIC	recs	REC Registry	REC Registry 29 Aug 2023	SRPVVCV5	2147-2557	2023	411	Solar	VIC, Australia
Numurkah Solar Project – Solar – VIC	recs	REC Registry	REC Registry 29 Aug 2023	SRPVVCV5	1428-1522	2023	95	Solar	VIC, Australia



Broken Hill Solar Plant - NSW	5297	REC Registry	12 May 2023	SRPVNS36	298-766	2022	469	Solar	NSW, Australia
			Tota	al LGCs surrendered	Total LGCs surrendered this report and used in this report	in this report		975	



Appendix A: Electricity Summary

Electricity emissions are calculated using a market-based approach.

Market-based method

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

Marked Based Approach		
Total renewables (onsite and offsite) (cell D45)	1,198,554	kWh
Mandatory * (RET) (cell D32)	223,554	kWh
LGCs voluntarily surrendered (cell D36+D37)	975,000	kWh
GreenPower voluntarily purchased (cell D34)	0	kWh
Onsite renewable energy consumed (cell D40+D43)	0	kWh
Onsite renewable energy exported (cell D41)	0	kWh
Total residual electricity (cell D38)	768	kWh
Percentage renewable electricity – (cell D46)	100	%
Market Based Approach Emissions Footprint (cell M47)	755	kgCO₂-e
Location Based Approach		
Location Based Approach Emissions Footprint (L38)	1,103,376	kgCO ₂ -e

Note

The categories can include:

- * Mandatory contributions from the Large-scale Renewable Energy Target and jurisdictional renewable electricity targets (if matched by LGC surrenders).
- * Voluntary contributions from LGCs voluntarily surrendered (including via Power Purchase Agreements) and GreenPower purchases.

