Climate Active Carbon Neutral certification

Public Disclosure Statement

NABERS

An Australian Government Initiative

Climate Active

THIS DOCUMENT WILL BE MADE PUBLICLY AVAILABLE

Responsible entity name:	The GPT Group
Building / Premises name:	Rouse Hill Town Centre
Building Address:	10-14 Market Lane, Rouse Hill NSW 2155
Corresponding NABERS Energy Rating number	SC29879

This building Rouse Hill Town Centre (10-14 Market Lane, Rouse Hill NSW 2155) has been certified Carbon Neutral NABERS Shopping Centre rating against the Australian Government's Climate Active Carbon Neutral Standard for Buildings (the Standard) for the period 05/12/2023 to 04/12/2024.

Total emissions offset	2,126 tCO2-e
Offsets bought	100% VCUs
Renewable electricity	100% of electricity is from renewable sources

Emissions Reduction Strategy

Rouse Hill Town Centre has achieved a NABERS Energy rating of 4.5 stars without GreenPower.

Expires 4 December 2024

Reporting Year Period

The rating period / reporting year 12 consecutive months of data used to calculate the NABERS Star rating.	*01/10/2022 to 30/09/2023*

1. Carbon Neutral Information

1A Introduction:

GPT's carbon neutral journey

The GPT Group's (GPT) carbon neutral journey began with an aspiration to reduce its environmental impact and be an overall positive contributor to environmental sustainability.

GPT's Climate Change and Energy Policy commits the group to carbon neutral targets in areas within control of the business while also encouraging stakeholders within its influence to reduce greenhouse gas emissions and energy use. GPT has committed to deliver carbon neutral base-building operations for all GPT Group assets by 2030. The GPT Wholesale Office Fund (GWOF) will lead the way by delivering carbon neutral base building operations across its entire portfolio in 2023.

GWOF's carbon neutral pathway involves:

- investing heavily in dealing with the most material source of inherent emissions - energy. Energy is the second largest operational cost to GPT's buildings. GPT has developed an Energy Master Plan that will ensure achievement of targets in a manner that also reduces total energy cost and price volatility and contributes to reliability of supply through managing demand. This holistic approach is a big part of achieving the environmental commitments but also mitigates risk around escalating energy costs to the business;

- eliminating Scope 2 emissions by procuring 100% renewable electricity reported as per the GHG Protocols Scope 2 guidance and installing on-site solar to augment energy supplies; and

- offsetting emissions from Scope 1 and Scope 3 emissions through the procurement of offsets that additionally have positive ecological impacts. The approach to offsets will be to ensure credibility of the carbon reduction but also to maximise co-benefits. This will entail a mix of energy offsets and reforestation projects with co-benefits of positive biodiversity and water impacts; and

- Driving waste recovery to eliminate emissions from landfill and aim to maximise value retention in recovered materials

GWOF's carbon neutral achievement will be validated in line with the Climate Active Certification method and in conjunction with NABERS Energy, Water Ratings and Waste data provided by Site. GPT is also aligning its measurement methods with the international Greenhouse Gas Protocols.

As one of the first property companies globally to deliver carbon neutral premium office buildings, GPT will share its knowledge with the broader Industry in a manner that enables others to learn from our achievements and accelerate their own climate action.

1B Emission sources within certification boundary

Table 1. Emissions Boundary		
The Building has achieved Carbon Neutral Certification for the	Base Building; or	☒
	Whole Building.	☐
The Responsible Entity has defined a set building's emissions boundary (in terms of geographic boundary, building operations, relevance & materiality) as including the following emission sources		Scope 1: Refrigerants, Gas/Fuels Scope 2: Electricity Scope 3: Gas/Fuels & Electricity, Water, Waste, Wastewater.

2. Emissions Summary

Table 2. Emissions Source – Summary	t CO_2 –e
Scope 1: Refrigerants	395.476
Scope 1: Natural gas	35.715
Scope 1: Diesel	0.854
Scope 2: Electricity	0
Scope 3: Natural gas, diesel and electricity	9.29
Scope 3: Water and Wastewater	276.309
Scope 3: Waste	1,408.063
Total Emissions	2,126

*The emissions associated with these Products and Services have been offset on their behalf. A list of these can be found on the Climate Active website: https://www.climateactive.org.au/buy-climate-active/certified-brands

3. Carbon Offsets Summary

Table 4. Offsets retired										
Project Description	**Type of offset units**	**Registry**	**Date retired**	**Serial numbers / Hyperlink***	**Vintage**	**Quantity ****	**Eligible Quantity (tCO2 –e) (total quantity retired) *****	**Eligible Quantity banked for future reporting periods**	**Eligible Quantity used for this reporting period claim**	**Percentage of total (%)**
Renewable Solar Power Project by Shapoorji Pallonji	VCU	VERRA	25/01/2023	13274-487126718-487127137-VCS-VCU-1491-VER-IN-1-1976-26062019-31122019-0 / https://registry.verra.org/myModule/rpt/myrpt.asp?r=206&h=192187	26/06/2019 - 31/12/2019	420	420	0	420	19.76%
Renewable Solar Power Project by Shapoorji Pallonji	VCU	VERRA	22/06/2023	13274-487134814-487135197-VCS-VCU-1491-VER-IN-1-1976-	26/06/2019 - 31/12/2019	384	384	0	384	18.06%

				26062019-31122019-0 / https://registry.verra.org/myModule/rpt/myrpt.asp?r=206&h=208676						
Renewable Solar Power Project by Shapoorji Pallonji	VCU	VERRA	25/10/2023	13274-487139096-487139452-VCS-VCU-1491-VER-IN-1-1976-26062019-31122019-0 / https://registry.verra.org/myModule/rpt/myrpt.asp?r=206&h=221418	26/06/2019 - 31/12/2019	357	357	0	357	16.79%
Renewable Solar Power Project by Shapoorji Pallonji	VCU	VERRA	07/12/2023	13274-487145828-487146792-VCS-VCU-1491-VER-IN-1-1976-26062019-31122019-0 / https://registry.verra.org/myM	26/06/2019 - 31/12/2019	965	965	0	965	45.39%

				odule/rpt/myrpt.asp?r=206&h=227621						
TOTAL Eligible Quantity used for this reporting period claim									2,126	
TOTAL Eligible Quantity banked for future reporting periods								0		

* If a hyperlink is not feasible, please send NABERS a screenshot of retirement, or attach as an appendix.

** Quantity is defined as the number of offsets purchased, regardless of eligibility. For example, Yarra Yarra biodiversity credits are not eligible under Climate Active unless they are stapled to eligible offsets. Therefore the quantity of the Yarra Yarra credits could be entered here, however 0 would be put in the eligible quantity column.

*** Eligible Quantity is the total Climate Active eligible quantity purchased. For all eligible offsets, this is the same number as per the quantity cell.

4. Renewable Energy Certificate (REC) Summary

Renewable Energy Certificate (REC) summary

The following RECs have been surrendered to reduce electricity emissions under the market-based reporting method.

1. Large-scale Generation certificates (LGCs)*	2,320
2. Other RECs	0

* LGCs in this table only include those surrendered voluntarily (including through PPA arrangements), and does not include those surrendered in relation to the Large-scale Renewable Energy Target (LRET), GreenPower, and jurisdictional renewables.

Table 6. REC information									
Project supported by REC purchase	**Eligible units**	**Registry**	**Surrender date**	**Accreditation code (LGCs)**	**Certificate serial number**	**REC creation date**	**Quantity (MWh)**	**Fuel source**	**Location**
Clare Solar Farm	548	REC Registry	27/01/2023	SRPVQL70	66534-67081	2022	548	Solar	Clare, QLD
Stockyard Hill - Wind	1,203	REC Registry	18/06/2023	WD00VC39	105764-106966	2023	1,203	Wind	Stockyard Hill, VIC
Stockyard Hill - Wind	568	REC Registry	28/08/2023	WD00VC39	415012-415579	2023	568	Wind	Stockyard Hill, VIC
Snowtown South Wind Farm	1	REC Registry	30/11/2023	WD00SA17	96015-96015	2023	1	Wind	Snowtown South, SA
Total LGCs surrendered this report and used in this report							**2,320**		

Appendix A: Electricity Summary

Electricity emissions are calculated using a market-based approach.

Market-based method

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

Marked Based Approach		
Total renewables (onsite and offsite) (cell D45)	**3,289,371**	**kWh**
Mandatory * (RET) (cell D32)	510,514	kWh
LGCs voluntarily surrendered (cell D36+D37)	2,320,000	kWh
GreenPower voluntarily purchased (cell D34)	0	kWh
Onsite renewable energy consumed (cell D40+D43)	0	kWh
Onsite renewable energy exported (cell D41)	0	kWh
Total residual electricity (cell D38)	-91,704	kWh
Percentage renewable electricity – (cell D46)	100	%
Market Based Approach Emissions Footprint (cell M47)	-90,146	$kgCO_2$-e
Location Based Approach		
Location Based Approach Emissions Footprint (L38)	2,163,660	$kgCO_2$-e

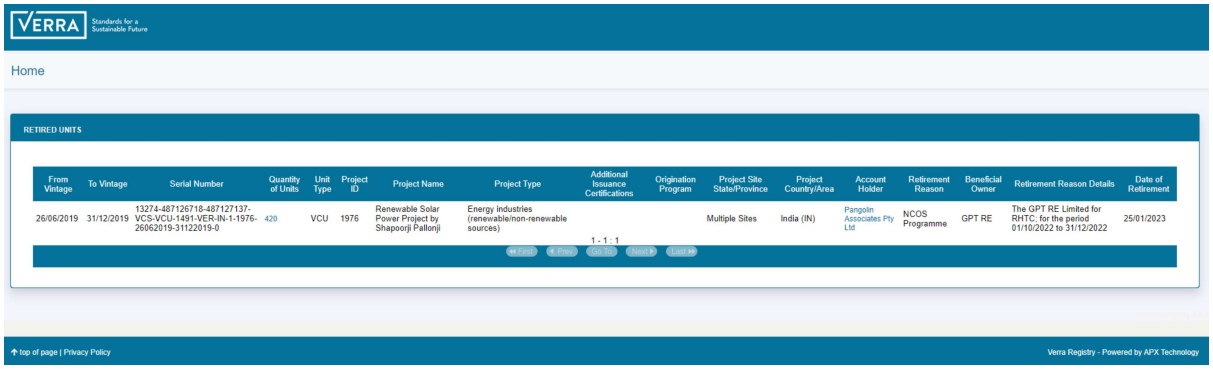
Note

The categories can include:

* Mandatory - contributions from the Large-scale Renewable Energy Target and jurisdictional renewable electricity targets (if matched by LGC surrenders).

* Voluntary - contributions from LGCs voluntarily surrendered (including via Power Purchase Agreements) and GreenPower purchases.

Appendix B: Screenshots of offsets purchased



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RETIRED UNITS

From Vintage	To Vintage	Serial Number	Quantity of Units	Unit Type	Project ID	Project Name	Project Type	Additional Issuance Certifications	Origination Program	Project Site State/Province	Project Country/Area	Account Holder	Retirement Reason	Beneficial Owner	Retirement Reason Details	Date of Retirement
26/06/2019	31/12/2019	13274-487126718-487127137-VCS-VCU-1491-VER-IN-1-1976-26062019-31122019-0	420	VCU	1976	Renewable Solar Power Project by Shapoorji Pallonji	Energy industries (renewable/non-renewable sources)			Multiple Sites	India (IN)	Pangolin Associates Pty Ltd	NCOS Programme	GPT RE	The GPT RE Limited for RHTC; for the period 01/10/2022 to 31/12/2022	25/01/2023

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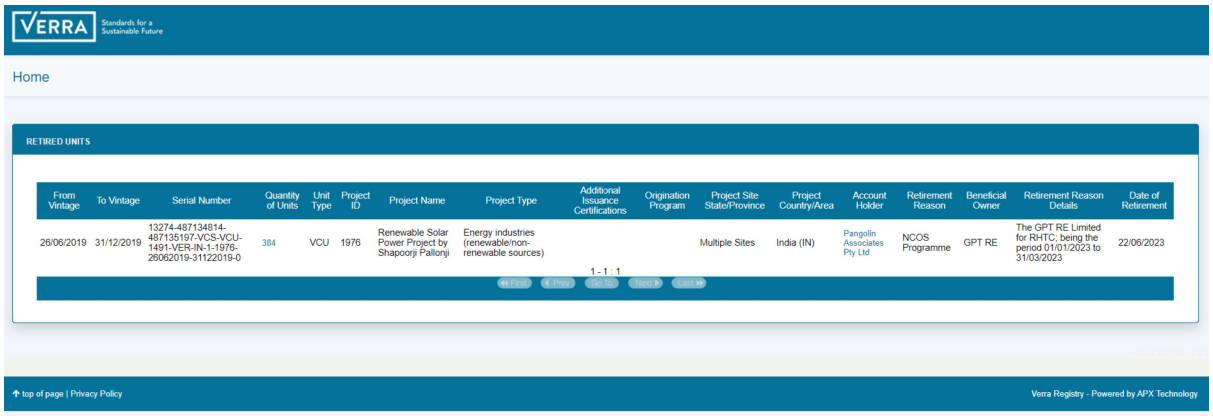

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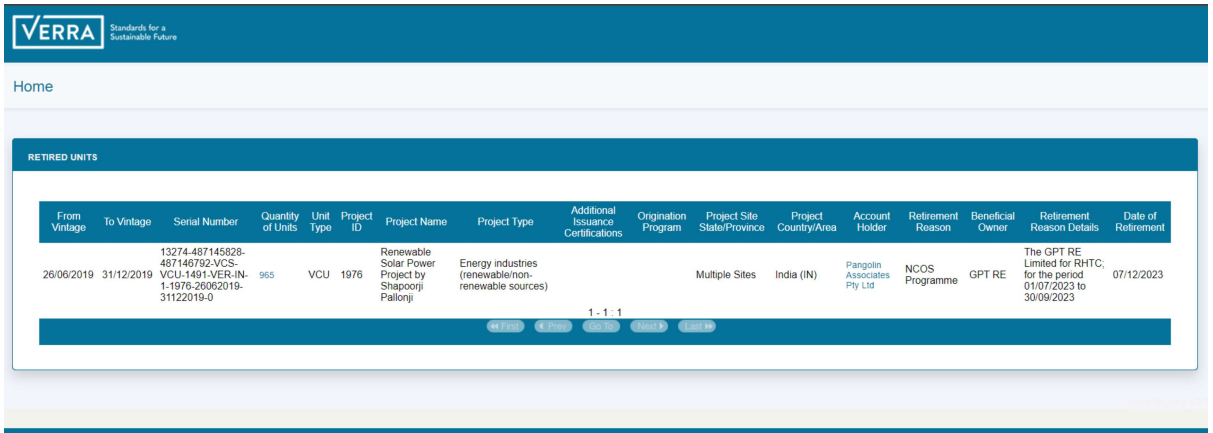

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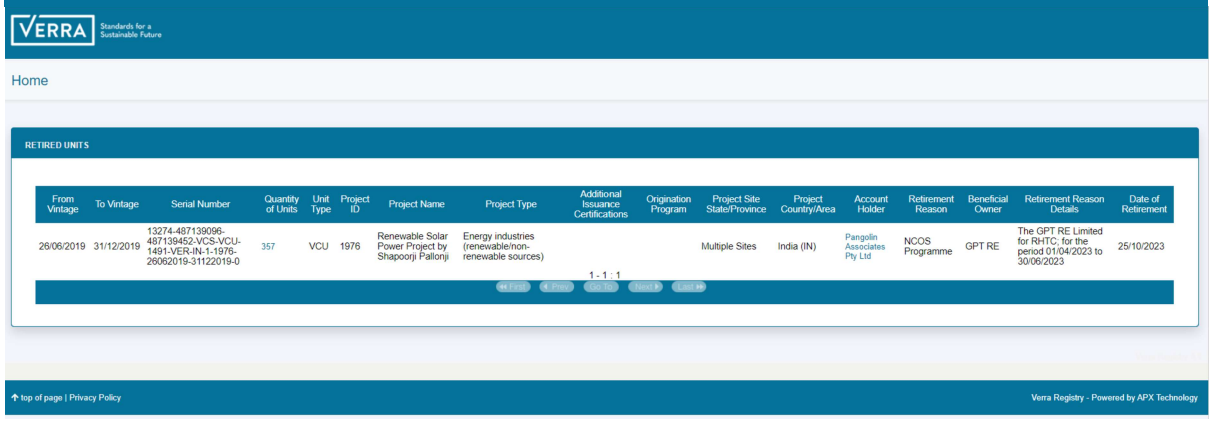

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