Australian Government

Carbon Neutral Program Public Disclosure Summary



THIS DOCUMENT WILL BE MADE PUBLICLY AVAILABLE

Responsible Entity name: Realmont Property Partners

Building / Project Name: 200 Victoria St, Carlton

Building Owner: Realmont Property Partners

Project Address: 200 Victoria St, Carlton, VIC 3053

This building has been certified carbon neutral (base building) by the GBCA against the Climate Active Carbon Neutral Standard for Buildings (the Standard) for the period 06/02/2024 to 05/02/2025.

Total emissions offset	420 tCO2-e
Offsets bought	20% ACCUs, 80% VCUs
Renewable electricity	18.54%

Emissions Reduction Strategy

The Responsible Entity has achieved either	At least a 4 Star Green Star – Performance Rating; or	
(The Green Star – Performance Certificate and associated Carbon	At least 8 out of 20 (base building) in the Greenhouse Gas Emissions credit; or	



Emissions Reduction Strategy

Neutral Certificate are displayed on the Department's website)	At least 9 out of 23 (whole building) in the Greenhouse Gas Emissions credit.	
Or, the Responsible Entity has provided the following commitment to achieve a minimum energy efficiency rating within three years of the building's first carbon neutral certification		
Reporting Year		<u>.</u>

The project's nominated Green Star - Performance period	01/08/2021
12 consecutive months from which data will be drawn for the purposes	to
of the project's Green Star – Performance assessment.	31/07/2022

1. Carbon Neutral Information

1A Introduction:

200 Victoria Street, Carlton is a modern A Grade commercial office building actively managed by Realmont Property Partners. During the 2008/09 redevelopment, the building incorporated integrated cogeneration plant, underfloor air-distribution and rainwater harvesting to maximise building efficiency. In line with their sustainability goals, 200 Victoria Street achieved a 5 star NABERS Base Building Energy, 5.5 star NABERS Water rating and 6 Star Green Star (As Built rating) in the 2021.

1B Emission sources within certification boundary

Table 1. Emissions Boundary

The Responsible Entity has achieved Carbon Neutral Certification for the	Base Building; or Whole Building.	
The Responsible Entity has defined a set building's emissions boundary (in terms of geographic boundary, building operations,	All scope 1,2 and 3 emissions from the base building as defined by the Green Star –	



Table 1. Emissions Boundary

relevance & materiality) as including the following emission sources If an emission source cannot be quantified, please outline why	Performance framework boundary, and as indicated by the Greenhouse Gas, Potable Water, Waste and Refrigerants Green Star Calculators.			
	Scope 3: Transport not included as no reliable information available.			
Shared services are present within the	Yes; or			
project boundary which enable the building to fulfil its function	No			



2. Emissions Summary

Table 2. Emissions Source – Summary (only for projects using the 15A NABERS pathway)	t CO2 –e
Scope 1: Refrigerants	20.96
Scope 1 (combustion of fuel), scope 2 (electricity) & scope 3 (fuel & electricity) ¹	367.5
Scope 3: Water & Wastewater	2.57
Scope 3: Waste (includes transport)	28.95
Total Emissions	419.98

¹ Note: Total Gross emissions cannot be reported for buildings taking the NABERS pathway because only net electricity emissions are reported on the NABERS certificate.



3. Emissions over time

Only for recertified buildings. Please list 'N/A' if not required.

This section compares emissions over time between the current year with the previous year.

Table 5. Emiss	sions since base year	t CO2 –e
Base Year	01/08/2020 to 31/07/2021	304
Year 1:	01/08/2021 to 31/07/2022	419.98



4. Carbon Offsets Summary

 Table 6. Offsets retired

Project description	Type of offset units	Registry	Date retired	Serial Numbers / hyperlink	Vintage	Quantity	Eligible Quantity (tCO2 – e) (total quantity retired)	Quantity used in previous reporting periods	Quantity banked for future reporting periods	Quantity used for this reporting claim	Percentage of total (%)
KACCU-AUS- Woodlands Station Regeneration	ACCUs	ANREU	06/06/2023	8,351,224,371 - 8,351,224,470	2023	100	100	0	16	84	20%
VCS-IND- Wind Project Maharashtra	VCUs	VERRA	06/06/2023	8455- 21832724- 21833123- VCS-VCU- 997-VER-IN- 1-1520- 01012019- 31102019-0	2019	400	400	0	64	336	80%
Total offsets	retired t	his report	t and used i	n this report						420	
Total offsets banked for use future years: (if any)80											



Type of offset units	Quantity (used for this reporting period claim)	Percentage of total
Australian Carbon Credit Units (ACCUs)	84	20%
Verified Carbon Units (VCUs)	336	80%

5. Renewable Energy Certificate (REC) summary

Not applicable. No RECs have been surrendered.



Appendix A: Electricity Summary

Electricity emissions are calculated using a location-based approach.

Location-based method

The location-based method provides a picture of a business's electricity emissions in the context of its location, and the emissions intensity of the electricity grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

Market-based method

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

Marked Based Approach - Total Renewables Summary

Total renewables (grid and non-grid)	39,022 kWh
Mandatory *	39,022 kWh
Voluntary *	0 kWh
Behind the meter	0 kWh
Residual Electricity	171,453 kWh
Market Based Approach Emissions Footprint	170 tCO2-e
Location Based Approach Summary	
Location Based Approach Emissions Footprint	212 tCO2-e

Note

The categories can include:

* Mandatory - contributions from the Large-scale Renewable Energy Target and jurisdictional renewable electricity targets (if matched by LGC surrenders).

* Voluntary - contributions from LGCs voluntarily surrendered (including via Power Purchase Agreements) and GreenPower purchases.

Appendix B: Offsets Retirement

REFERENCE	PROJECT NAME	SERIAL NO.			COUNTRY	PROJECT ID	ТҮРЕ	VINTAGE	DATE	UNITS
1	KACCU-AUS- Woodlands Station Regeneration	SN	8,351,224,371	8,351,224,470	Australia	ERF166168	Regen	2023	06/06/2023	100
2	VCS-IND-Wind Project Maharashtra	8455-VCS-VCU-997- VER-IN-1-1520- 01012019- 31102019-0	21832724	21833123	India	VCS1520	Wind	2019	06/06/2023	400
									TOTAL	500

Australian Government Clean Energy Regulator	Australian National Registry of Emissions Units	
ANREU Home Account Holders Accounts Unit Position Summary	Transaction Details Transaction details appear below.	Logged in as: Michelle Davey / Industry User
Projects Transaction Log CER Notifications Public Reports	Transaction ID Current Status Status Date	AU27706 Completed (4) 08/08/2023 11:58:59 (AEST) 08/08/2023 01:58:59 (GMT)
My Profile	Transaction Type Transaction Initiator Transaction Approver Comment	Cancellation (4) Dobbs, Ian Alexander Davey, Michelle Retired on behalf of 200 VS Pty Ltd as Trustee of the 200 VS Unit Trust CIO JLL for the FY24 Climate Active certification of 200 Victoria St, Carlton.
	Transferring Account Account AU-3255 Number Account Name Tasman Environmental Mari Account Noter Tasman Environmental Mari Account Holder Tasman Environmental Mari Acustralia Pty Ltd	Account
	Transaction Blocks Party Type AU KACCU Voluntary ACCU Cancellation	Original CP Current CP ERF Project ID NGER Facility ID NGER Facility Name Safeguard Kyoto Project # Vintage Expiry Date Serial Range Quantity ERF166158 ERF166158 000 000 000 000 000 000
VERRA Standards for a Sustainable Future		

Home

RETIRED	RETIRED UNITS																
Fro	om age	To Vintage	Serial Number	Quantity of Units	Unit Type	Project ID	Project Name	Project Type	Additional Issuance Certifications	Origination Program	Project Site State/Province	Project Country/Area	Account Holder	Retirement Reason	Beneficial Owner	Retirement Reason Details	Date of Retirement
01/01/	/2019	31/10/2019	8455-21832724- 21833123-VCS-VCU- 997-VER-IN-1-1520- 01012019-31102019-0	400	VCU	1520	Wind Project in Maharashtra, India by Kayathar and Jath	Energy industries (renewable/non- renewable sources)			Maharashtra	India (IN)	Tasman Environmental Markets Australia Pty Ltd	Retirement for Person or Organization	Jones Lang Lasalle (VIC) Pty Limited	Retired on behalf of 200 VS Pty Ltd as Trustee of the 200 VS Unit Trust C/O JLL for the FY24 Climate Active certification of 200 Victoria St, Carlton.	05/06/2023
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