**Climate Active Carbon Neutral certification** 

## **Public Disclosure Statement**





An Australian Government Initiative



## THIS DOCUMENT WILL BE MADE PUBLICLY AVAILABLE

Responsible entity name:	Clarence Property Diversified Fund
Building / Premises name:	183 Varsity Parade
Building owner: (delete if the same as applicable responsible entity)	Clarence Property
Building Address:	183 Varsity Parade, Varsity Lakes QLD 4227
NABERS Rating number:	OF29566

This building 183 Varsity Parade has been Certified Carbon Neutral Office (Base Building) by NABERS against the Australian Government's Climate Active Carbon Neutral Standard for Buildings (the Standard) for the period 01/01/2024 to 31/12/2024.

Total emissions offset	180 tCO2-е
Offsets bought	100% VCUs
Renewable electricity	76% of electricity is from renewable sources

## **Emissions Reduction Strategy**

183 Varsity Parade has achieved a NABERS Energy rating of 5.5 stars without GreenPower.

Expires 31<sup>st</sup> December 2024

# Reporting Year Period 01/10/2022 The rating period / reporting year to 12 consecutive months of data used to calculate the NABERS Star rating. 30/09/2023

## **1. Carbon Neutral Information**

#### 1A Introduction:

183 Varsity Parade is a 3,193m2, two level commercial office building with a pathway to carbon neutrality including achieving a 5.5 star NABERS rating, the installation of 100kW of solar on it's roof, energy saving initiatives like the install of LED lighting, photoelectric cells, carbon monoxide monitoring and a building management system, combined with the purchase of carbon credits to offset the residual carbon footprint that the base building occupies. The property is owned by Clarence Property Diversified Fund and managed by Clarence Property. Clarence Property are one of regional Australia's leading property funds management businesses. Our team of property professionals manage a portfolio of property in excess of \$650 million. Our core objective is to build investor wealth through careful identification, acquisition and development of profitable commercial property and residential sub-division opportunities and the sound management and delivery of those property investments. Sustainability and associated initiatives are an intrinsic part of our property activities and reflect our ongoing commitment to having a positive environmental and social impact in the locations we own, manage and develop property.

### 1B Emission sources within certification boundary

Table 1. Emissions Boundary				
The Building has achieved Carbon Neutral Certification for the	Base Building; or			
	Whole Building.			
The Responsible Entity has defined a set building's emissions boundary (in terms of geographic boundary, building operations, relevance & materiality) as including the following emission sources		Scope 1: Refrigerants, Gas/Fuels Scope 2: Electricity Scope 3: Gas/Fuels & Electricity, Water, Waste, Wastewater.		

## **2. Emissions Summary**

Table 2. Emissions Source – Summary	t CO <sub>2</sub> –e		
Scope 1: Refrigerants	26.081		
Scope 1: Natural gas	0		
Scope 1: Diesel	0		
Scope 2: Electricity	74.133		
Scope 3: Natural gas, diesel and electricity	8.124		
Scope 3: Water and Wastewater	3.396		
Scope 3: Waste	67.496		
Total Emissions	180		

\*The emissions associated with these Products and Services have been offset on their behalf. A list of these can be found on the Climate Active website:

https://www.climateactive.org.au/buy-climate-active/certified-brands

# **3. Carbon Offsets Summary**

Table 4. Offs	Table 4. Offsets retired									
Project Description	Type of offset units	Registry	Date retired	Serial numbers / Hyperlink*	Vintage	Quantity **	Eligible Quantity (tCO2 –e) (total quantity retired) ***	Eligible Quantity banked for future reporting periods	Eligible Quantity used for this reporting period claim	Percentage of total (%)
Ningxia Xiangshan Wind Farm Project	VCU	VERRA	7/12/2 023	14760-627241961- 627242045-VCS-VCU- 997-VER-CN-1-1867- 01012022-31082022-0 / <u>Verra Registry</u>	01/01/2022 - 31/08/2022	85	85	0	85	47.22%
INSTALLATI ON OF HIGH EFFICIENCY WOOD BURNING COOKSTOV ES IN MALAWI	νсυ	VERRA	7/12/2 023	14224-563763648- 563763736-VCS-VCU- 1289-VER-MW-3-2342- 16102021-31122021-0 / <u>Verra Registry</u>	16/10/2021 - 31/12/2021	89	89	0	89	49.44%
Ningxia Xiangshan	νсυ	VERRA	7/12/2 023	14760-627231755- 627231760-VCS-VCU-	01/01/2022 - 31/08/2022	6	6	0	6	3.33%



Wind Farm Project		997-VER-CN-1-1867- 01012022-31082022-0 / <u>Verra Registry</u>							
	TOTAL Eligible Quantity used for this reporting period claim 180								
	TOTAL Eligible Quantity banked for future reporting periods 0								

\* If a hyperlink is not feasible, please send NABERS a screenshot of retirement, or attach as an appendix.

\*\* Quantity is defined as the number of offsets purchased, regardless of eligibility. For example, Yarra Yarra biodiversity credits are not eligible under Climate Active unless they are stapled to eligible offsets. Therefore the quantity of the Yarra Yarra credits could be entered here, however 0 would be put in the eligible quantity column.

\*\*\* Eligible Quantity is the total Climate Active eligible quantity purchased. For all eligible offsets, this is the same number as per the quantity cell.

## 4. Renewable Energy Certificate (REC) Summary

## Renewable Energy Certificate (REC) summary

The following RECs have been surrendered to reduce electricity emissions under the market-based reporting method.

1.	Large-scale Generation certificates (LGCs)*	84
2.	Other RECs	0

\* LGCs in this table only include those surrendered voluntarily (including through PPA arrangements), and does not include those surrendered in relation to the Large-scale Renewable Energy Target (LRET), GreenPower, and jurisdictional renewables.

Table 6. REC information									
Project supported by REC purchase	Eligible units	Registry	Surrender date	Accreditation code (LGCs)	Certificate serial number	REC creation date	Quantity (MWh)	Fuel source	Location
Redmud Green Energy 65 - Solar - SA	LGC	REC Registry	7 Dec 2023	SRPVSAD4	728-811	2023	84	Solar	SA, Australia
Total LGCs surrendered this report and used in this report								84	

# **Appendix A: Electricity Summary**

Electricity emissions are calculated using market-based approach.

#### Market-based method

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

Marked Based Approach		
Total renewables (onsite and offsite) (cell D45)	269,253	kWh
Mandatory * (RET) (cell D32)	38,416	kWh
Voluntary * <ul> <li>LGCs voluntarily surrendered (cell D36+D37)</li> <li>GreenPower purchases (cell D34)</li> </ul>	84,000	kWh
Onsite renewable energy consumed (cell D40+D43)	146,837	kWh
Onsite renewable energy exported (cell D41)	0	kWh
Total residual electricity (cell D38)	83,679	kWh
Percentage renewable electricity – (cell D46)	76	%
Market Based Approach Emissions Footprint (cell M47)	82,257	kgCO <sub>2</sub> -e

#### Note

The categories can include:

\* Mandatory - contributions from the Large-scale Renewable Energy Target and jurisdictional renewable electricity targets (if matched by LGC surrenders).

\* Voluntary - contributions from LGCs voluntarily surrendered (including via Power Purchase Agreements) and GreenPower purchases.

