



PUBLIC DISCLOSURE STATEMENT

**MAGENTUS PRACTICE MANAGEMENT PTY
LTD**

**ORGANISATION CERTIFICATION
FY2022-23**

Australian Government
Climate Active
Public Disclosure Statement



An Australian Government Initiative



NAME OF CERTIFIED ENTITY	Magentus Practice Management
REPORTING PERIOD	Financial Year 1 July 2022 – 30 June 2023 Arrears Report
DECLARATION	<p><i>To the best of my knowledge, the information provided in this public disclosure statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard.</i></p>  <p>Michele Blanshard CEO Practice Management 22 November 2023</p>



Australian Government
**Department of Climate Change, Energy,
the Environment and Water**

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Version August 2023.



1. CERTIFICATION SUMMARY

TOTAL EMISSIONS OFFSET	1313.47 tCO ₂ -e
OFFSETS USED	97% VERs, 3% VCUs
RENEWABLE ELECTRICITY	18.80%
CARBON ACCOUNT	Prepared by: Pathzero

Contents

1. Certification summary	3
2. Carbon neutral information	4
3. Emissions boundary	5
4. Emissions reductions.....	7
5. Emissions summary.....	9
6. Carbon offsets	11
7. Renewable Energy Certificate (REC) Summary.....	13
Appendix A: Additional Information	14
Appendix B: Electricity summary	15
Appendix C: Inside emissions boundary	19
Appendix D: Outside emissions boundary.....	20

2. CARBON NEUTRAL INFORMATION

Description of certification

Genie Solutions is now Magentus. Magentus Practice Management Pty Ltd will be withdrawing from the Climate Active Program in FY24. This reason for withdrawal is because Magentus Practice Management will form part of Magentus Pty Ltd's reporting.

This carbon inventory has been prepared for the financial year from 1 July 2022 to 30 June 2023.

The emissions boundary has been defined based on the operational control approach. The boundary comprises the Australian business operations of Magentus Practice Management (ABN 25 086 370 130). All emissions under Magentus Practice Management's operational control have been included in the emissions inventory.

Organisation description

Genie Solutions, Citadel Health and Wellbeing Software have come together to form Magentus – a global health technology company with deep expertise across clinical systems, practice management, health informatics and patient consent.

Together we're creating a future where healthcare networks are optimised for better care, harnessing the full potential of health technology and constant innovation.

By breaking down silos across clinical domains, we're empowering intelligent healthcare to create a healthier society.

Magentus Practice Management is a high-performing technology company with a purposeful, innovative, and inclusive workplace culture.

Magentus Practice Management business operations take place at the following locations:

- 315 Brunswick St, Fortitude Valley QLD 4006, Australia
- 17 Ord St, West Perth WA 6005, Australia
- 264 George St, Sydney NSW 2000, Australia

3.EMISSIONS BOUNDARY

Inside the emissions boundary

All emission sources listed in the emissions boundary are part of the carbon neutral claim.

Quantified emissions have been assessed as relevant and are quantified in the carbon inventory. This may include emissions that are not identified as arising due to the operations of the certified entity, however are **optionally included**.

Non-quantified emissions have been assessed as relevant and are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. All material emissions are accounted for through an uplift factor. Further detail is available at Appendix C.

Outside the emissions boundary

Excluded emissions are those that have been assessed as not relevant to an organisation's operations and are outside of its emissions boundary or are outside of the scope of the certification. These emissions are not part of the carbon neutral claim. Further detail is available at Appendix D.

Inside emissions boundary

Quantified

Accommodation
Air Travel
Base Buildings
Cleaning and chemicals
Co-working space
Electricity
Food
ICT services and equipment
Non-company owned vehicles
Office equipment and supplies
Paper
Postage, courier and freight
Professional services
Staff commuting
Taxis and rideshare
Venue Hire
Waste
Working from home

Non-quantified

N/A

Optionally included

N/A

Outside emission boundary

Excluded

N/A

4. EMISSIONS REDUCTIONS

Emissions reduction strategy

Magentus Practice Management is committed to building a fast growing but sustainable business which means taking responsibility for our impact on the environment including climate change.

As part of the development of our emissions reduction strategy, we have added measurable targets and actions to make our strategy more comprehensive, and report on how their implementation is helping to reduce our emissions with the goal to achieve our strategy of emissions reduction by 31 December 2026:

1. Working from home represents a significant portion of the emissions of Magentus Practice Management. To reduce these, we will provide coaching to all employees who work from home on how to reduce emissions including turning-off IT equipment, turning-off lights, embracing natural sunlight and turning-off computer monitors.

Target: Reduce working from home emissions to 13% by 2026 compared to the base year (FY2021). To reduce these, we have implemented the following initiatives and measures:

- a. Create an organisational environmental sustainability policy by FY2025
- b. Policy reviewed and signed by new employees during their company induction by FY2027
- a) Policy reviewed and signed by all existing employees – 100% completion rate by FY2026
- b) Create working from home training content on how to reduce emissions including turning-off IT equipment, turning-off lights, embracing natural sunlight and turning-off computer monitors by FY2025
- c) Implement mandatory working from home training for all employees - 100% training completion by FY2026.

2. Reducing electricity consumption via efficiency measures within offices which Magentus Practice Management

Target: Reduce electricity consumption (Scope 2) emissions to 13% by 2026 compared to the base year (FY2021). To reduce these, we have implemented the following initiatives and measures:

- a. Transitioned all office lighting to energy saving LEDs as they reach end of life by FY2027
- b. Reduce total number of company offices from 5 to 3 by FY2027
- c. Investigate transitioning to carbon neutral and/or certified green electricity providers for electricity use across all our offices by FY2025
- d. Host educational workshops and run behavioural change campaigns aimed at teaching all employees how to be more energy efficient by FY2026

3. Reducing waste production and increasing recycling rates

Target: Reduce waste to 13% by 2026 compared to the base year (FY2021). To reduce these, we have implemented the following initiatives and measures:

- a. Undertake food waste audit post-events to understand how much food is actually being wasted and amending catering budgets accordingly by FY2026
- b. Provision of key waste streams – general, recycling and organic waste - in each of our Australian offices by FY2026
- c. Create internal education campaign on correct recycling processes for all employees by FY2026

4. Ensuring that access to video conference technology is straight forward for our employees so that its use becomes part of our normal ways of working. This will also help minimise carbon intensive travel options such as air travel.

5. Enhance our procurement processes so that climate impacts are a consideration in purchasing decisions

Target: We commit to procure 5% of our professional services and products via Climate Active carbon neutral services and products by FY2026.

Actions:

- a. Review our procurement processes by FY2026
- b. Choose suppliers and have signed agreements in place by FY2026

Emissions reduction actions

1. Working from home emissions reduced by 22% as a result of implementing the below initiatives:
 - a. Implementing a hybrid working arrangement where employees must attend the office 2 days a week.
2. There was a significant reduction in electricity consumption within our offices as a result of implementing the below initiatives:
 - a. Reduction in total number of company offices from 5 to 3
 - b. The Brisbane office which hosts majority of Magentus Practice Management employees installed a 99kw solar system on the roof, significantly contributing to the reduction in electricity consumption.
 - c. We hosted an educational workshop aimed at teaching all employees how to be more energy efficient.
3. A 49% reduction in waste emissions is due to the reduction in offices, employee education and a provision of key waste streams – general, recycling and organic waste - in each of our offices.

5. EMISSIONS SUMMARY

Emissions over time

		Emissions since base year	
		Total tCO ₂ -e (without uplift)	Total tCO ₂ -e (with uplift)
Base year/Year 1:	2020-21	892.60	N/A
Year 2:	2021-22	1030.59	N/A
Year 3:	2022-23	1313.47	N/A

Significant changes in emissions

Emission source name	Previous year emissions (t CO ₂ -e)	Current year emissions (t CO ₂ -e)	Detailed reason for change
Staff Commuting	119.84	132.44	The increase is due to more employees working from the office. The business requires all employees to work from their local office at least 2 days a week.
Computer and technical services	130.67	155.54	We have more cloud customers and continue to grow our customer base which has resulted in greater computer and technical services.
Storage	215.27	271.07	We have more cloud customers and continue to grow our customer base which has resulted in greater storage.

Use of Climate Active carbon neutral products, services, buildings or precincts

N/A

Emissions summary

The electricity summary is available in the Appendix B. Electricity emissions were calculated using a market-based approach.

Emission category	Sum of scope 1 (tCO ₂ -e)	Sum of scope 2 (tCO ₂ -e)	Sum of scope 3 (tCO ₂ -e)	Sum of total emissions (t CO ₂ -e)
Accommodation and facilities	0.00	0.00	6.96	6.96
Air travel	0.00	0.00	134.08	134.08
Base buildings	0.00	0.00	125.14	125.14
Cleaning and Chemicals	0.00	0.00	7.03	7.03
Co-working space	0.00	0.00	4.03	4.03
Electricity	0.00	48.39	6.41	54.80
Food	0.00	0.00	29.99	29.99
ICT services and equipment	0.00	0.00	536.15	536.15
Non-company owned vehicles	0.00	0.00	14.11	14.11
Office equipment & supplies	0.00	0.00	2.15	2.15
Paper	0.00	0.00	0.07	0.07
Postage, courier and freight	0.00	0.00	2.60	2.60
Professional Services	0.00	0.00	66.96	66.96
Staff commuting	0.00	0.00	132.44	132.44
Taxis and rideshare	0.00	0.00	47.93	47.93
Venue hire	0.00	0.00	61.20	61.20
Waste	0.00	0.00	41.71	41.71
Working from home	0.00	0.00	46.11	46.11
Total emissions	0.00	48.39	1265.07	1313.47

Uplift factors

N/A

6. CARBON OFFSETS

Offsets retirement approach

This certification has taken an in-arrears offsetting approach. The total emission to offset is 1313.47 t CO₂-e. The total number of eligible offsets used in this report is 1314. Of the total eligible offsets used, 45 were previously banked and 1269 were newly purchased and retired. 0 are remaining and have been banked for future use.

Co-benefits

Promoting Improved Cooking practices in Nigeria

The project involves manufacturing and distribution of efficient charcoal cookstoves that would replace the inefficient cookstoves currently being used in the host country of Nigeria. The project will help thousands of families, small and medium commercial entities in Nigeria and will reduce the Greenhouse Gas emissions.

NIHT Topaiyo Redd Project

The NIHT Topaiyo Redd Project, located in the forested areas of New Ireland and East New Britain (Papua New Guinea), began as a traditional timber operation that was recognised as an opportunity with enormous carbon sequestering potential. It has since evolved into a forest protection project that will provide substantial economic benefits to the people of Papua New Guinea. NIHT Inc. has partnered with the traditional landowners to put an end to deforestation initiated by industrial logging in the region. By avoiding carrying out exploitative industrial commercial timber harvesting in the project area, the project expects to generate nearly 60 million tons of CO₂ emissions reductions across the 30 year project lifetime.

Some of the environmental co-benefits of this project are climate change mitigation through carbon storage and sequestration, as well as, biodiversity impacts through the preservation of key habitats.

In addition to this, the project aims to have positive socio-economic impacts such as community-focused project activities that will improve economic growth in the area.

Eligible offsets retirement summary

Offsets retired for Climate Active carbon neutral certification											
Project description	Type of offset units	Registry	Date retired	Serial number (and hyperlink to registry transaction record)	Vintage	Stapled quantity	Eligible quantity retired (tCO ₂ -e)	Eligible quantity used for previous reporting periods	Eligible quantity banked for future reporting periods	Eligible quantity used for this reporting period	Percentage of total (%)
Promoting Improved Cooking practices in Nigeria	VER	Impact Registry	21 November 2023	GS1-1-NG-GS7312-16-2021-22147-481169-482202	2021	-	1,034	0	0	1,034	79%
				GS1-1-NG-GS7312-16-2021-22147-475855-476089	2021	-	235	0	0	235	18%
NIHT Topaiyo REDD +	VCU	Verra	17 November 2022	9895-156962596-156962999-VCS-VCU-466-VER-PG-14-2293-01062017-31122019-0	2017	-	404	359	0	45	3%
Total eligible offsets retired and used for this report										1,314	
Total eligible offsets retired this report and banked for use in future reports									0		
Type of offset units		Eligible quantity (used for this reporting period)					Percentage of total				
Verified Emissions Reductions (VERs)		1,269					97%				
Verified Carbon Units (VCUs)		45					3%				

7. RENEWABLE ENERGY CERTIFICATE (REC) SUMMARY

Renewable Energy Certificate (REC) summary

N/A

APPENDIX A: ADDITIONAL INFORMATION

N/A

APPENDIX B: ELECTRICITY SUMMARY

There are two international best-practice methods for calculating electricity emissions – the location-based method and the market-based method. Reporting electricity emissions under both methods is called dual reporting.

Dual reporting of electricity emissions is useful, as it provides different perspectives of the emissions associated with a business's electricity usage.

Location-based method:

The location-based method provides a picture of a business's electricity emissions in the context of its location, and the emissions intensity of the electricity grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

Market-based method:

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

For this certification, electricity emissions have been set by using the **market-based approach**.

Market-based approach summary			
Market-based approach	Activity Data (kWh)	Emissions (kg CO ₂ -e)	Renewable percentage of total
Behind the meter consumption of electricity generated	0	0	0%
Total non-grid electricity	0	0	0%
LGC Purchased and retired (kWh) (including PPAs)	0	0	0%
GreenPower	0	0	0%
Climate Active precinct/building (voluntary renewables)	0	0	0%
Precinct/Building (LRET)	0	0	0%
Precinct/Building jurisdictional renewables (LGCS surrendered)	0	0	0%
Electricity products (voluntary renewables)	0	0	0%
Electricity products (LRET)	0	0	0%
Electricity products jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LRET) (applied to ACT grid electricity)	0	0	0%
Large Scale Renewable Energy Target (applied to grid electricity only)	13,285	0	19%
Residual Electricity	57,381	54,799	0%
Total renewable electricity (grid + non grid)	13,285	0	19%
Total grid electricity	70,666	54,799	19%
Total electricity (grid + non grid)	70,666	54,799	19%
Percentage of residual electricity consumption under operational control	100%		
Residual electricity consumption under operational control	57,381	54,799	
Scope 2	50,674	48,394	
Scope 3 (includes T&D emissions from consumption under operational control)	6,707	6,405	
Residual electricity consumption not under operational control	0	0	
Scope 3	0	0	

Total renewables (grid and non-grid)	18.80%
Mandatory	18.80%
Voluntary	0.00%
Behind the meter	0.00%
Residual scope 2 emissions (t CO₂-e)	48.39
Residual scope 3 emissions (t CO₂-e)	6.41
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	48.39
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	6.41
Total emissions liability (t CO₂-e)	54.80

Figures may not sum due to rounding. Renewable percentage can be above 100%

Location-based approach summary						
Location-based approach	Activity Data (kWh) total	Under operational control			Not under operational control	
Percentage of grid electricity consumption under operational control	100%	(kWh)	Scope 2 Emissions (kgCO ₂ -e)	Scope 3 Emissions (kgCO ₂ -e)	(kWh)	Scope 3 Emissions (kgCO ₂ -e)
ACT	0	0	0	0	0	0
NSW	0	0	0	0	0	0
SA	0	0	0	0	0	0
VIC	0	0	0	0	0	0
QLD	70,666	70,666	51,586	10,600	0	0
NT	0	0	0	0	0	0
WA	0	0	0	0	0	0
TAS	0	0	0	0	0	0
Grid electricity (scope 2 and 3)	70,666	70,666	51,586	10,600	0	0
ACT	0	0	0	0		
NSW	0	0	0	0		
SA	0	0	0	0		
VIC	0	0	0	0		
QLD	0	0	0	0		
NT	0	0	0	0		
WA	0	0	0	0		
TAS	0	0	0	0		
Non-grid electricity (behind the meter)	0	0	0	0		
Total electricity (grid + non grid)	70,666					

Residual scope 2 emissions (t CO ₂ -e)	51.59
Residual scope 3 emissions (t CO ₂ -e)	10.60
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO ₂ -e)	51.59
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO ₂ -e)	10.60
Total emissions liability	62.19

Operations in Climate Active buildings and precincts

N/A

Climate Active carbon neutral electricity products
N/A

APPENDIX C: INSIDE EMISSIONS BOUNDARY

Non-quantified emission sources

N/A

Data management plan for non-quantified sources

There are no non-quantified sources in the emission boundary that require a data management plan.

APPENDIX D: OUTSIDE EMISSIONS BOUNDARY

Excluded emission sources

N/A

Excluded emissions sources summary

N/A



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