



PUBLIC DISCLOSURE STATEMENT

**M.J. BALE
(NEWBALE CLOTHING PTY LTD)**

**PRODUCT CERTIFICATION
FY2021-22 (TRUEUP)**

1.CERTIFICATION SUMMARY

TOTAL EMISSIONS OFFSET	11,048 tCO ₂ -e
THE OFFSETS BOUGHT	3% ACCUs, 62% VCU, 35% CERs
RENEWABLE ELECTRICITY	69% of the total electricity - including tenancy and base-building consumption - is Renewable Electricity. 100% of the electricity consumption of the retail stores (tenancy) is Renewable Electricity. This excludes the base-building electricity use that is outside of operational control of M.J. Bale.
TECHNICAL ASSESSMENT	Date: 29/09/2021 (for FY22 reporting period) Name: Andrew D Moore Organisation: Life Cycle Logic Next technical assessment due: for FY25 reporting period

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2. CARBON NEUTRAL INFORMATION

Description of certification

The product certification includes all M.J. Bale products sold in the 2022 financial year (actuals, trueup) whether they are purchased in M.J. Bale stores, outlets, department stores or online (i.e. full coverage). Products include suits, shirts, casuals and accessories. A separate carbon neutral organisation certification includes the organisation activities.

Product description

The functional unit is “kilograms of CO₂-e per average item” for each of four product groups:

- Suits (e.g., jackets, trousers, waistcoats)
- Shirts (e.g., business and casual)
- Casuals (e.g., chinos, knitwear, shorts, outerwear, polo, swimwear, t-shirts, jeans)
- Accessories (e.g., ties, bow ties, socks, belts, pocket squares, bags/wallets, cufflinks/clips/stays/studs, scarves).

The scope of the product certification is from cradle-to-sale plus disposal¹ which includes: raw fibre/material production, fabric manufacturing, garment sewing, packaging, all logistics, retail, delivery to customer, and disposal of waste and products at the end-of-life. Product care/use phase of the life cycle (e.g., dry-cleaning, washing, drying, ironing, pressing) has been excluded as these activities occur post-purchase and depend on customer preference.

Organisation description

Founded by Matt Jensen in 2009, M.J. Bale is an Australian-owned gentlemen’s clothier producing ‘garments of integrity for men of character’. A vertically-integrated tailoring expert with over 70 retail locations throughout Australia, the company creates total wardrobe solutions for men, from business and formalwear to casuals and accessories.

M.J. Bale has pioneered the ‘single-source’ concept of natural fibre production, working with custodial, conservation-led Australian woolgrowers to create a sustainable fibre that returns biological value to the natural environment via a store-to-farm customer rebate scheme. In 2021 the brand, along with partner woolgrower Kingston farm and seaweed producer Sea Forest (both in Tasmania), instigated the world-first commercial farm trial to produce zero-emission/carbon neutral wool.

“In my mind, investing in the environment is investing in our collective future – we don’t consider it optional.”

*Matt Jensen
M.J. Bale Founder &
CEO*

¹ Cradle-to-gate plus end-of-life

3. EMISSIONS BOUNDARY

Inside the emissions boundary

All emission sources listed in the emissions boundary are part of the carbon neutral claim.

Quantified emissions have been assessed as 'attributable processes' that become the product, make the product and carry the product through its life cycle. These have been quantified in the carbon inventory.

Non-quantified emissions have been assessed as attributable and are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. All material emissions are accounted for through an uplift factor. Further detail is available at Appendix C.

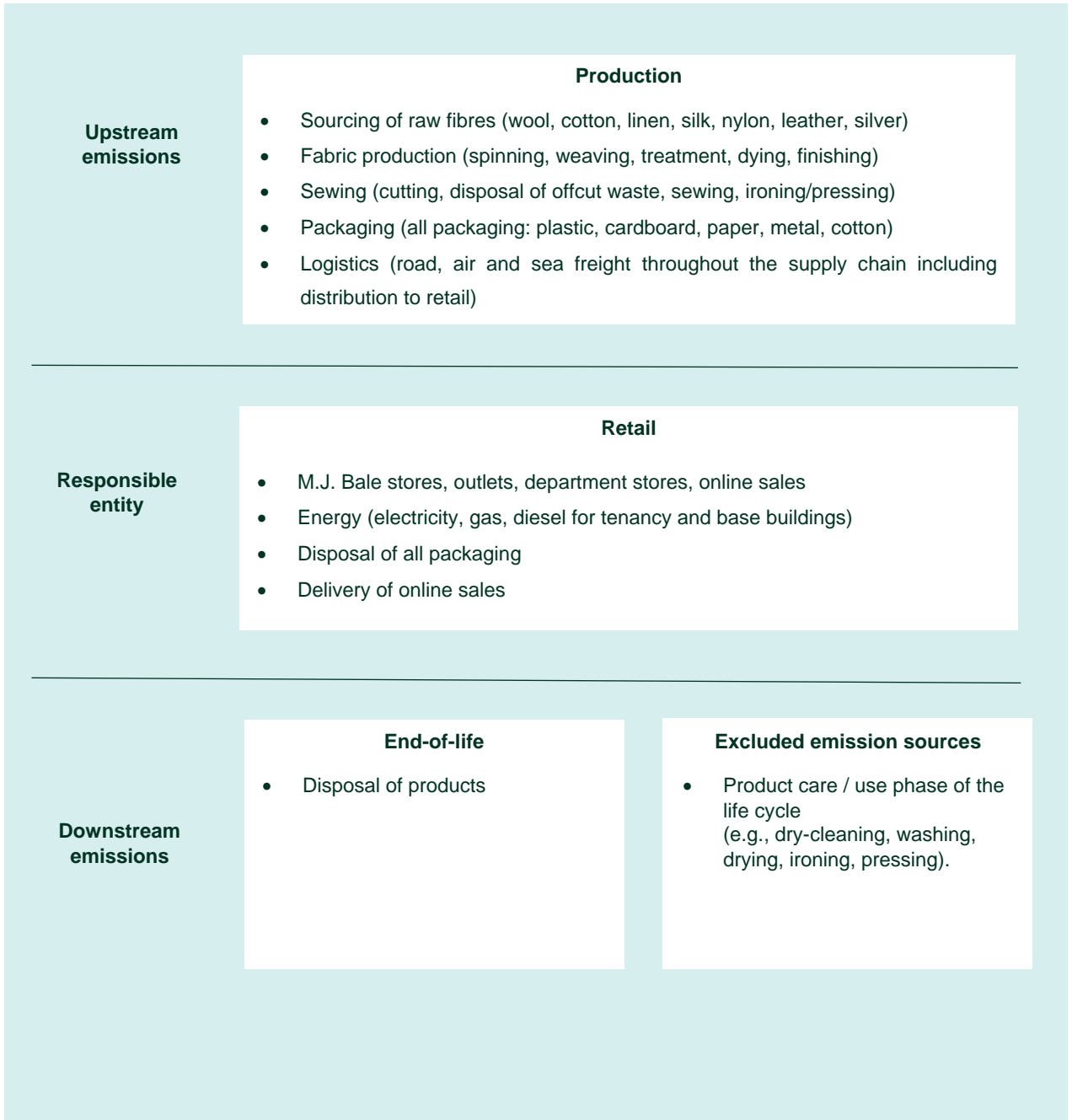
Outside the emissions boundary

Non-attributable emissions have been assessed as not attributable to a product or service. They can be **optionally included** in the emissions boundary and therefore have been offset, or they can be listed as outside of the emissions boundary (and are therefore not part of the carbon neutral claim). Further detail is available at Appendix D.

Inside emissions boundary	Outside emission boundary
<p><u>Quantified</u></p> <p>Sources were quantified for each of the life cycle stages:</p> <ul style="list-style-type: none">• Raw fibres/materials• Fabric/material production• Sewing/production• Packaging• Logistics• Retail• Disposal of products <p>Sources include:</p> <ul style="list-style-type: none">• Electricity• Gas• Fuels• Materials• Wastes	<p><u>Non-attributable</u></p> <p>M.J. Bale Organisation (included as a separate organisation certification)</p> <p><u>Excluded</u></p> <p>Product care / use phase of the life cycle (e.g. energy, water and chemicals used for dry-cleaning, washing, drying ironing, pressing).</p>

Product process diagram

The following product process diagram is for cradle-to-sale plus end-of-life and excludes product care.



Data management plan for non-quantified sources

There are no non-quantified sources in the emission boundary that require a data management plan.

The carbon footprint of the M.J. Bale Organisation (Newbale Clothing Pty Ltd) is registered with Climate Active under a separate Organisation certification – please refer to the separate PDS for further details.

4. EMISSIONS REDUCTIONS

Emissions reduction strategy

Having achieved significant absolute reductions in our scope 1 and 2 emissions during the FY2022 baseline period² we are currently revising the emission reduction targets and timelines with our upstream supply-chain partners.

The majority of M.J. Bale's remaining carbon emissions (>96 %³) are scope 3 emissions which are outside of operational control, and we are working with our supply-chain partners to achieve significant absolute reductions in these emissions.

Detailed actions we have completed during FY2022 are:

- 56% reduction of total scope 1 & 2 emissions through switching to 100% GreenPower® for all 74 M.J. Bale stores and 8 office units. The remaining scope 2 emissions are from base building energy consumption (i.e. shopping centres) are outside of M.J. Bale's direct operational control.

Emissions reduction actions

Detailed actions we are taking within the next 5 years to reduce emissions throughout the supply chain are:

- Continue production of methane-reduced wool in collaboration with partners, Kingston farm (Tasmania) and seaweed producer Sea Forest (Tasmania), to reduce livestock emissions at the fibre production stage of the garment supply chain
- Scale our "Lightest Footprint" initiative of transporting aforementioned methane-reduced using low-emission transportation methods and striving to produce a portion of garments onshore to reduce logistics associated emissions
- Reducing the emissions from freight (e.g., short-haul flights), switching where possible to sea freight when transporting fabrics and products
- Moving toward circular business models by relaunching our garment take-back program and exploring various garment upcycling and recycling opportunities to avoid our garments from ending in landfill.
- Product design – product carbon footprint introductory training of M.J. Bale design team staff has been completed. Ongoing training to be conducted.
- In store energy audits to further identify and reduce electricity consumption
- Final stages of B Corp certification
- Applying for Science Based Targets Initiative

² M.J. Bale was first certified as Climate Active carbon neutral for the FY2022 period, forecast based on FY2020 data.

³ Following the WRI/SBTi definition of scope 3 emissions; 99.97% of M.J. Bale's remaining carbon footprint are scope 3 emissions.

5. EMISSIONS SUMMARY

This PDS is for the true up reporting for the base year FY2022 so sections relating to the change in emissions intensity over time are not yet relevant and have been deleted.

Use of Climate Active carbon neutral products and services

Certified brand name	Product or Service used
N/A	N/A

Product emissions summary

The following table summarises the emissions sources for each product group over the life cycle from cradle-to-sale plus end of life (excluding product care). The percentage share of emission sources for each life cycle stage and the total emissions per functional unit (kg CO₂-e/item) are included. Confidential sales data has been excluded from the table.

For FY2022 M.J. Bale sourced 100% renewable electricity for the retail stores (tenancy) through either GreenPower® or purchase of Renewable Energy Certificates (for those retail stores where GreenPower® was not directly available e.g. concession stores).

Emission source category	Suits Group % CO ₂ -e	Shirts Group % CO ₂ -e	Casuals Group % CO ₂ -e	Accessories Group % CO ₂ -e
Raw fibres/materials	36%	7%	25%	64%
Fabric/material production	29%	64%	36%	17%
Sewing/production	12%	8%	14%	5%
Packaging	2%	2%	2%	1%
Logistics	11%	10%	13%	7%
Retail	5%	5%	6%	3%
Disposal of products	4%	4%	5%	3%
1. Total inventory emissions	11,048 t CO ₂ -e			
a. Number of functional units represented by the inventory emissions	Confidential			
2. Emissions per functional unit	25.1 kg CO ₂ -e/ average item	13.5 kg CO ₂ -e/ average item	17.2 kg CO ₂ -e/ average item	5.1 kg CO ₂ -e/ average item
3. Carbon footprint	11,048 t CO ₂ -e			

6. CARBON OFFSETS

Offsets retirement approach

In arrears	
1. Total eligible offsets forward purchased and retired in last year's report	10,399
2. Total emissions footprint to offset for this report	11,048
3. Total eligible offsets retired and used for this report	649
4. Total eligible offsets forward purchased and retired for next year's report	11,048
5. Total eligible offsets forward purchased and retired for next year's report plus any remaining banked offsets to be carried over	13,876

Co-benefits

M.J. Bale's offset portfolio has the following co-benefit aspects:

Yarra Yarra Biodiversity Corridor

- **Environmental Benefits:** In the process of restoring 13,500 hectares to the northern wheatbelt of Southwestern Australia, over 30 million mixed native species trees and shrubs have been planted in the Yarra Yarra Biodiversity Corridor since 2008. The project's long-term objective is to not just reverse land degradation, but connect the newly revegetated areas with the remaining vegetation and 12 nature reserves to create a 'green' corridor. This will assist the restoration of ecosystems and preserve the habitats of threatened flora and fauna. It will help fight climate change, absorbing carbon while also cleaning and cooling the air, sustain river flows, stabilise soils and recycle nutrients for agriculture

The Yarra Yarra project meets the following criteria as part of the United Nation's Sustainable Development Goals:

- **Good Health and Well-Being:** The Yarra Yarra project contributes to the positive mental health and well-being of the Indigenous communities who work to revitalise their traditional lands
- **Decent Work and Economic Growth:** More than 400 jobs are created through the project, including over 50 roles for the Indigenous and over 80 businesses engaged
- **Quality Education:** The project provides job-specific training sessions and inductions for local employees, who can use these skills to pass on knowledge to workers in other revegetation projects across Australia
- **Clean Water and Sanitisation:** Salinity is lowered in both ground and surface water over the life of the project

Climate Action: At least 967,695 tonnes of CO₂-e will be sequestered during the project's lifetime.

- **Life on Land:** The biodiverse plantings of native trees and shrubs encompasses over 30 species of conservation significance
- **Partnerships for the Goals:** 11 local and national organisations have been formed from the project

Eligible offsets retirement summary

The table below provides details for the proof of cancellation of offset units for the M.J. Bale Product carbon neutral claim for the FY22 period.

Offsets for the FY23 reporting period have also been Forward purchased and banked.

Where hyperlink to offset retirement details have not been provided below, retirement certificates were provided to Climate Active.

Offsets cancelled for Climate Active Carbon Neutral Certification

Project description	Type of offset units	Registry	Date retired	Serial number (and hyperlink to registry transaction record)	Vintage	Stapled quantity	Eligible quantity (tCO ₂ -e)	Eligible quantity used for previous reporting periods	Eligible quantity banked for future reporting periods	Eligible quantity used for this reporting period	Percentage of total (%)
Biodiverse Reforestation Carbon Offsets Yarra Yarra Biodiversity Corridor, Australia	Sequestration			12PWA235302B - 12PWA235502B and 12PWA245652B - 12PWA247667B		3,535	-	-	-	-	
Stapled to: CN-1966 Sichuan Miyaluo Small scale run-of-river hydroelectric Station	CDM-CER	ANREU	13/10/2021 and 14/01/2022	1,095,378,751 - 1,095,380,767 and 1,095,384,615 - 1,095,386,630	CP-2 (2013-2016)		3,535	0	0	3,535	32%

Offsets cancelled for Climate Active Carbon Neutral Certification

Project description	Type of offset units	Registry	Date retired	Serial number (and hyperlink to registry transaction record)	Vintage	Stapled quantity	Eligible quantity (tCO ₂ -e)	Eligible quantity used for previous reporting periods	Eligible quantity banked for future reporting periods	Eligible quantity used for this reporting period	Percentage of total (%)
Hebei Yuxian Second Phase 49.5MW Wind Power Project, China	VCU	VERRA	13/10/2021 and 14/01/2022	8097-455240161-455242117-VCU-034-APX-CN-1-814-01012016-31122016-0 https://registry.verra.org/myModule/rpt/myrpt.asp?r=206&h=142429 and 8097-455244482-455246438-VCU-034-APX-CN-1-814-01012016-31122016-0 https://registry.verra.org/myModule/rpt/myrpt.asp?r=206&h=150784	2016		3,432	0	0	3,432	31%
Chakala Wind Power Project in Maharashtra, India	VCU	VERRA	13/10/2021 and 14/01/2022	7068-368155143-368157099-VCU-034-APX-IN-1-1197-01012016-31122016-0 https://registry.verra.org/myModule/rpt/myrpt.asp?r=206&h=146576 and 7068-368158215-368160171-VCU-034-APX-IN-1-1197-01012016-31122016-0 https://registry.verra.org/myModule/rpt/myrpt.asp?r=206&h=155563	2016		3,432	0	0	3,432	31%

Offsets cancelled for Climate Active Carbon Neutral Certification

Project description	Type of offset units	Registry	Date retired	Serial number (and hyperlink to registry transaction record)	Vintage	Stapled quantity	Eligible quantity (tCO ₂ -e)	Eligible quantity used for previous reporting periods	Eligible quantity banked for future reporting periods	Eligible quantity used for this reporting period	Percentage of total (%)
Biodiverse Reforestation Carbon Offsets Yarra Yarra Biodiversity Corridor, Australia	Sequestration		2/11/2022	12PWA316599B - 12PWA321438B		4,840	-	-	-	-	-
Stapled to: CN-7624 Hebei Chengde Weichang Yudaokou Ruyihe Wind Power Project, China	CER	ANREU	2/11/2022	1,117,306,014 - 1,117,310,853	CP2 (2016-2019)		4,840	0	4,482	358	3%
Ningxia Xiangshan Wind Farm Project	VCS-VCU	Verra	4/10/2022	12193-394737967-394742663-VCS-VCU-997-VER-CN-1-1867-01012021-30092021-0	2021		4,697	0	4,697	0	0%
Ghani Solar Renewable Power Project	VCS-VCU	Verra	4/10/2022	10366-208082004-208086700-VCS-VCU-997-VER-IN-1-1792-01012020-31122020-0	2020		4,697	0	4,697	0	0%
Paroo River North	KACCU	ANREU	19/12/2022	8,326,907,689 - 8,326,907,702	2020-21		14	0	0	14	0.1%

Offsets cancelled for Climate Active Carbon Neutral Certification

Project description	Type of offset units	Registry	Date retired	Serial number (and hyperlink to registry transaction record)	Vintage	Stapled quantity	Eligible quantity (tCO ₂ -e)	Eligible quantity used for previous reporting periods	Eligible quantity banked for future reporting periods	Eligible quantity used for this reporting period	Percentage of total (%)
Environmental Project (ERF104646)											
Evercreech Plantation Forestry Project (ERF118356)	KACCU	ANREU	14/11/2022	3,797,821,837 - 3,797,821,862	2019-20		26	0	0	26	0.2%
Paroo River North Environmental Project (ERF104646)	KACCU	ANREU	14/11/2022	8,326,907,605 - 8,326,907,646	2020-21		42	0	0	42	0.4%
Biodiverse Carbon Conservation (EOP101147)	KACCU	ANREU	20/04/2023	8,336,092,903 - 8,336,092,977	2021-22		75	0	0	75	0.7%
Paroo River North Environmental Project (ERF104646)	KACCU	ANREU	20/04/2023	8,326,907,732 - 8,326,907,789	2020-21		58	0	0	58	0.5%
Paroo River North Environmental Project	KACCU	ANREU	20/04/2023	8,326,907,670 - 8,326,907,680	2020-21		11	0	0	11	0.1%

Offsets cancelled for Climate Active Carbon Neutral Certification

Project description	Type of offset units	Registry	Date retired	Serial number (and hyperlink to registry transaction record)	Vintage	Stapled quantity	Eligible quantity (tCO ₂ -e)	Eligible quantity used for previous reporting periods	Eligible quantity banked for future reporting periods	Eligible quantity used for this reporting period	Percentage of total (%)
(ERF104646)											
Evercreech Plantation Forestry Project (ERF118356)	KACCU	ANREU	17/01/2023	3,797,822,095 - 3,797,822,112	2019-20		18	0	0	18	0.2%
Paroo River North Environmental Project (ERF104646)	KACCU	ANREU	17/01/2023	8,326,907,703 - 8,326,907,720	2020-21		18	0	0	18	0.2%
Paroo River North Environmental Project (ERF104646)	KACCU	ANREU	10/05/2023	8,334,355,952 - 8,334,355,980	2021-22		29	0	0	29	0.3%
Total offsets retired this report and used in this report										11,048	
Total offsets retired this report and banked for future reports ⁴										13,876	

⁴ Banked offsets are forward purchased for the FY23 reporting period.

Type of offset units	Quantity (used for this reporting period claim)	Percentage of total
Australian Carbon Credit Units (ACCU)	291	3%
Certified Emissions Reductions (CERs)	3,893	35%
Verified Carbon Units (VCUs)	6,864	62%
Total	11,048	100%

7. RENEWABLE ENERGY CERTIFICATE (REC) SUMMARY

Renewable Energy Certificate (REC) Summary

The following RECs have been surrendered to reduce electricity emissions under the market-based reporting method.

1. Large-scale Generation certificates (LGCs)*	333
2. Other RECs	0

* LGCs in this table only include those surrendered voluntarily (including through PPA arrangements), and does not include those surrendered in relation to the LRET, GreenPower, and jurisdictional renewables.

Project supported by LGC purchase	Eligible units	Registry	Surrender date	Accreditation code (LGCs)	Certificate serial number	Generation year	Quantity (MWh)	Fuel source	Location
Wind Farm, Cherry Tree Wind Farm, VIC	LGC	REC Registry	25/12/2021	WD00VC38	120759-121155	2020	397	Wind	VIC, Australia
<i>Total LGCs surrendered this report and used in this report</i>							333		

The total quantity of LGCs surrendered for FY22 was 397. The LGCs surrendered for this report and used in this report was 333 leaving the remainder for the M.J. Bale Organisation carbon neutral reporting and/or banking for future reporting periods. Please refer to the M.J. Bale Organisation PDS for further details.

APPENDIX A: ADDITIONAL INFORMATION

None.

APPENDIX B: ELECTRICITY SUMMARY

The Climate Active Electricity calculator is used to calculate the emissions associated with the Retail stage of M.J. Bale's product life cycle (cradle-to-sale plus end-of-life). M.J. Bale purchases renewable electricity for each of the retail stores (tenancy only, excluding base building, through GreenPower® and LGCs where GreenPower® is not directly available), so the electricity emissions are calculated using a market-based approach.

Location-based method

The location-based method provides a picture of a business's electricity emissions in the context of its location, and the emissions intensity of the electricity grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

Market-based method

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

Market Based Approach Summary

Market Based Approach	Activity Data (kWh)	Emissions (kgCO2e)	Renewable Percentage of total
Behind the meter consumption of electricity generated	0	0	0%
Total non-grid electricity	0	0	0%
LGC Purchased and retired (kWh) (including PPAs & Precinct LGCs)	333,000	0	26%
GreenPower	269,946	0	21%
Jurisdictional renewables (LGCs retired)	43,524	0	3%
Jurisdictional renewables (LRET) (applied to ACT grid electricity)	9,939	0	1%
Large Scale Renewable Energy Target (applied to grid electricity only)	227,318	0	18%
Residual Electricity	392,534	390,557	0%
Total grid electricity	1,276,262	390,557	69%
Total Electricity Consumed (grid + non grid)	1,276,262	390,557	69%
Electricity renewables	883,728	0	
Residual Electricity	392,534	390,557	
Exported on-site generated electricity	0	0	
Emissions (kgCO2e)		390,557	

Total renewables (grid and non-grid)	69.24%
Mandatory	22.00%
Voluntary	47.24%
Behind the meter	0.00%
Residual Electricity Emission Footprint (TCO2e)	391
<i>Figures may not sum due to rounding. Renewable percentage can be above 100%</i>	
<i>Voluntary includes LGCs retired by the ACT (MWh)</i>	43

Location Based Approach Summary

Location Based Approach	Activity Data (kWh)	Scope 2 Emissions (kgCO2e)	Scope 3 Emissions (kgCO2e)
ACT	53,463	41,701	3,742
NSW	482,539	376,381	33,778
SA	49,633	14,890	3,474
Vic	322,600	293,566	32,260
Qld	187,273	149,818	22,473
NT	0	0	0
WA	163,405	109,481	1,634
Tas	17,348	2,429	347
Grid electricity (scope 2 and 3)	1,276,262	988,267	97,708
ACT	0	0	0
NSW	0	0	0
SA	0	0	0
Vic	0	0	0
Qld	0	0	0
NT	0	0	0
WA	0	0	0
Tas	0	0	0
Non-grid electricity (Behind the meter)	0	0	0
Total Electricity Consumed	1,276,262	988,267	97,708

Emission Footprint (TCO2e)	1,086
<i>Scope 2 Emissions (TCO2e)</i>	988
<i>Scope 3 Emissions (TCO2e)</i>	98

Climate Active Carbon Neutral Electricity summary

Carbon Neutral electricity offset by Climate Active Product	Activity Data (kWh)	Emissions (kgCO2e)
None	0	0

Climate Active carbon neutral electricity is not renewable electricity. The emissions have been offset by another Climate Active member through their Product certification.

APPENDIX C: INSIDE EMISSIONS BOUNDARY

Non-quantified emission sources

The following sources emissions have been assessed as attributable, are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. These emissions are accounted for through an uplift factor. They have been non-quantified due to one of the following reasons:

1. **Immaterial** <1% for individual items and no more than 5% collectively
2. **Cost effective** Quantification is not cost effective relative to the size of the emission but uplift applied.
3. **Data unavailable** Data is unavailable but uplift applied. A data management plan must be put in place to provide data within 5 years.
4. **Maintenance** Initial emissions non-quantified but repairs and replacements quantified.

Relevant-non-quantified emission sources	(1) Immaterial	(2) Cost effective (but uplift applied)	(3) Data unavailable (but uplift applied & data plan in place)	(4) Maintenance
None				

Excluded emission sources

Attributable emissions sources can be excluded from the carbon inventory, but still considered as part of the emissions boundary if they meet **all three of the below criteria**. An uplift factor may not necessarily be applied.

1. A data gap exists because primary or secondary data cannot be collected (**no actual data**).
2. Extrapolated and proxy data cannot be determined to fill the data gap (**no projected data**).
3. An estimation determines the emissions from the process to be **immaterial**).

	No actual data	No projected data	Immaterial
None			

APPENDIX D: OUTSIDE EMISSION BOUNDARY

Non-attributable emissions have been assessed as not attributable to a product or service (do not carry, make or become the product/service) and are therefore not part of the carbon neutral claim. To be deemed attributable, an emission must meet two of the five relevance criteria. Emissions which only meet one condition of the relevance test can be assessed as non-attributable and therefore are outside the carbon neutral claim. Non-attributable emissions are detailed below.

1. **Size** The emissions from a particular source are likely to be large relative to the organisation's electricity, stationary energy and fuel emissions
2. **Influence** The responsible entity has the potential to influence the reduction of emissions from a particular source.
3. **Risk** The emissions from a particular source contribute to the organisation's greenhouse gas risk exposure.
4. **Stakeholders** Key stakeholders deem the emissions from a particular source are relevant.
5. **Outsourcing** The emissions are from outsourced activities previously undertaken within the organisation's boundary, or from outsourced activities typically undertaken within the boundary for comparable organisations.

Emission sources tested for relevance	(1) Size	(2) Influence	(3) Risk	(4) Stakeholders	(5) Outsourcing
M.J. Bale Organisation carbon footprint ⁵	Yes	Yes	Yes	Yes	No
Product use	Yes	No	No	No	No

⁵ The M.J. Bale Organisation is certified separately by Climate Active as a carbon neutral Organisation so is therefore not included in the Product certification to avoid double counting.



An Australian Government Initiative

