### **Climate Active Carbon Neutral certification**

#### **Public Disclosure Statement**







### THIS DOCUMENT WILL BE MADE PUBLICLY AVAILABLE

Responsible entity name:

Dexus Funds Management Limited and ATF Dexus Australia

Square Trust AND GPT RE Limited and ATF General

**Property Trust** 

Building / Premises name: Australia Square Plaza

**Building owner:** N/a

**Building Address:** 95 Pitt Street, Sydney NSW

Corresponding NABERS Energy Rating N66566

number

This building has been Certified by NABERS against the Australian Government's Climate Active Carbon Neutral Standard for Buildings (the Standard) for the period 15/03/2023 to 15/03/2024.

Total emissions offset	99 tCO2-e
Offsets bought	E.g. 71% ACCUs, 29% KACCUs
Renewable electricity	100% of electricity is from renewable sources (you can find this number in Appendix A of this document - electricity summary)

### **Emissions Reduction Strategy**

Australia Square Plaza has achieved a NABERS Energy rating of 5.0 stars without GreenPower.

Expires 15/03/2024



Reporting Year Period	
The rating period / reporting year  12 consecutive months of data used to calculate the NABERS Star rating.	01/01/2022 to 31/12/2022

### 1. Carbon Neutral Information

### 1A Introduction:

Dexus and the GPT Group are jointly committed to maintaining net zero emissions across the Australia Square precinct. Preserving net zero delivers decisive climate action for our planet, enhances our vision and customer proposition for intelligent, sustainable workspaces, and ensures we will be ready for other opportunities, including supporting our customers on their journey.

1B Emission sources within certification boundary

Table 1. Emissions Boundary		
The Building has achieved Carbon	Base Building; or	X
Neutral Certification for the	Whole Building.	
The Responsible Entity has defined a set building's emissions boundary (in terms of geographic boundary, building operations, relevance & materiality) as including the following emission sources		Scope 1: Refrigerants, Gas/Fuels Scope 2: Electricity Scope 3: Gas/Fuels & Electricity, Water, Waste, Wastewater.



# 2. Emissions Summary

Table 2. Emissions Source – Summary	t CO <sub>2</sub> –e
Scope 1: Refrigerants	0
Scope 1: Natural gas	29.6
Scope 1: Diesel	0.011
Scope 2: Electricity	0
Scope 3: Natural gas, diesel and electricity	7.539
Scope 3: Water and Wastewater	6.561
Scope 3: Waste	54.907
Total Emissions	99

<sup>\*</sup>The emissions associated with these Products and Services have been offset on their behalf. A list of these can be found on the Climate Active website: https://www.climateactive.org.au/buy-climate-active/certified-brands



## 3. Carbon Offsets Summary

Table 4. Offs	sets retire	d								
Project Description	Type of offset units	Registry	Date retired	Serial numbers / Hyperlink*	Vintage	Quantity **	Eligible Quantity (tCO2 –e) (total quantity retired) ***	Eligible Quantity banked for future reporting periods	Eligible Quantity used for this reporting period claim	Percentage of total (%)
Flanders Carbon Project	ACCUs	ANREU	15/08/ 2022	3807261548 to 3807262211	2020/21	664	664	0	70	71%
Bamboo Station	KACCU	ANREU	5/04/2 023	8341859652 - 8341860056	2021/22	405	405	0	29	29%
					TOTAL Eli	gible Quanti	ty used for this reportin	g period clai	<b>m</b> 99	
				TOTAL Eli	gible Quanti	ty banked fo	r future reporting perio	ds 0		

<sup>\*</sup> If a hyperlink is not feasible, please send NABERS a screenshot of retirement, or attach as an appendix.

<sup>\*\*\*</sup> Eligible Quantity is the total Climate Active eligible quantity purchased. For all eligible offsets, this is the same number as per the quantity cell.



<sup>\*</sup>The remainder of the above retired offsets was used for the Australia Square Tower Building – 264-278 George St.

<sup>\*\*</sup> Quantity is defined as the number of offsets purchased, regardless of eligibility. For example, Yarra Yarra biodiversity credits are not eligible under Climate Active unless they are stapled to eligible offsets. Therefore the quantity of the Yarra Yarra credits could be entered here, however 0 would be put in the eligible quantity column.

## 4. Renewable Energy Certificate (REC) Summary

### Renewable Energy Certificate (REC) summary

The following RECs have been surrendered to reduce electricity emissions under the market-based reporting method.

1. Large-scale Generation certificates (LGCs)*	393
2. Other RECs	0

<sup>\*</sup> LGCs in this table only include those surrendered voluntarily (including through PPA arrangements), and does not include those surrendered in relation to the Large-scale Renewable Energy Target (LRET), GreenPower, and jurisdictional renewables.

Table 6. REC informati	ion								
Project supported by REC purchase	Eligible units	Registry	Surrender date	Accreditation code (LGCs)	Certificate serial number	REC creation date	Quantity (MWh)	Fuel source	Location
Wind Farm	LGC	REC Registry	12/08/2022	WD00NS18	52111-52215	2022	105	Wind	NSW, Australia
Wind Farm	LGC	REC Registry	12/08/2022	WD00NS18	61186- 61278	2022	93	wind	NSW, Australia
Wind Farm	LGC	REC Registry	31/03/2023	WD00NS18	291782-291880	2022	99	wind	NSW, Australia
Wind Farm	LGC	REC Registry	31/03/2023	WD00NS18	293874-293969	2022	96	wind	NSW, Australia
	1	1	To	tal LGCs surrendered	d this report and used	l in this report		<b>3</b> 93	1



## **Appendix A: Electricity Summary**

Electricity emissions are calculated using market-based approach

#### **Market-based method**

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

Marked Based Approach		
Total renewables (onsite and offsite) (cell D45)	482,384	kWh
Mandatory * (RET) (cell D32)	89,384	kWh
LGCs voluntarily surrendered (cell D36+D37)	393,000	kWh
GreenPower voluntarily purchased (cell D34)	0	kWh
Onsite renewable energy consumed (cell D40+D43)	0	kWh
Onsite renewable energy exported (cell D41)	0	kWh
Total residual electricity (cell D38)	-2,857	kWh
Percentage renewable electricity – (cell D46)	100	%
Market Based Approach Emissions Footprint (cell M47)	-2,845	kgCO <sub>2</sub> -e
Location Based Approach		
Location Based Approach Emissions Footprint (L38)	412,393	kgCO <sub>2</sub> -e

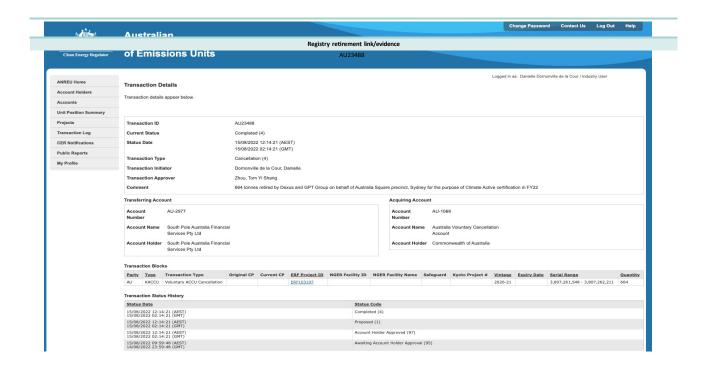
#### Note

The categories can include:

- \* Mandatory contributions from the Large-scale Renewable Energy Target and jurisdictional renewable electricity targets (if matched by LGC surrenders).
- \* Voluntary contributions from LGCs voluntarily surrendered (including via Power Purchase Agreements) and GreenPower purchases.



# **Appendix B: Screenshots of offsets purchased**



				-1 (4)		ΔΙ	J26854						
Currer	t Status		Complet	ed (4)		A	J200J4						
Status	Date			)23 18:14:59 )23 08:14:59									
Transa	ction Typ	pe	Cancella	ation (4)									
Transa	ction Init	tiator	Stuart, B	Benjamin Ma	thew Clarke								
Transa	ction App	prover	Rockliff,	Nathan Step	hen								
Comm	ent		405 tonn	nes retired by	Dexus and GP	T Group on be	half of Austra	alia Square precir	nct, Sydney fo	r the purpos	se of Clima	te Active certification in	n FY23
ransfe	rring Acc	count					Acqui	ring Account					
Accou		AU-2321					Acco		J-1068				
Accou													
Accou	nt Name	Ltd.	I Services Pty				Acco		ustralia Volunt ccount	ary Cancella	ation		
	nt Name nt Holder	Ltd.	•					Ad					
Accou		Ltd. r Carbon Financial Ltd.	•					Ad	ccount				
Accou	nt Holder	Ltd. r Carbon Financial Ltd.	•		ERF Project	NGER Facility ID		Ad	ccount ommonwealth			Serial Range	Quantity
Accou	nt Holder	Ltd. r Carbon Financial Ltd. cks	I Services Pty Original	Current			Acco	Acount Holder Co	ecount commonwealth Kyoto	of Australia	Expiry	Serial Range 8,341,859,652 - 8,341,860,056	Quantity 405
Accou	tion Bloc	Ltd.  r Carbon Financial Ltd.  cks  Transaction Type  Voluntary ACCU Cancellation	I Services Pty Original	Current	ID		Acco	Acount Holder Co	ecount commonwealth Kyoto	of Australia	Expiry	8,341,859,652 -	
Accou	nt Holder  tion Bloc  Type  KACCU	Ltd.  Carbon Financial Ltd.  Cks  Transaction Type  Voluntary ACCU	I Services Pty Original	Current	ID	Facility ID	NGER Facility Name	Acount Holder Co	ecount commonwealth Kyoto	of Australia	Expiry	8,341,859,652 -	
Accour Transace Party AU	ttion Bloc Type KACCU	Ltd. r Carbon Financia Ltd. cks Transaction Type Voluntary ACCU Cancellation us History	I Services Pty Original	Current	ID	Facility ID	NGER Facility Name	Acount Holder Co	ecount commonwealth Kyoto	of Australia	Expiry	8,341,859,652 -	
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Accour Transace Party AU Transace Status 05/04/: 05/04/:	KACCU  KACCU  tion State  Date 2023 18:1- 2023 08:1- 2023 18:2- 2023 18:2- 2023 18:3- 2023 18:3-	Ltd. r Carbon Financia Ltd.  cks Transaction Type Voluntary ACCU Cancellation us History 4:59 (AEST)	I Services Pty Original	Current	ID	Facility ID	NGER Facility Name	Acount Holder Co	ecount commonwealth Kyoto	of Australia	Expiry	8,341,859,652 -	

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