

PUBLIC DISCLOSURE STATEMENT

HESPERIA PROPERTY PTY LTD

ORGANISATION CERTIFICATION FY2022–23

Climate Active Public Disclosure Statement







NAME OF CERTIFIED ENTITY	Hesperia Property Pty Ltd
REPORTING PERIOD	1 July 2022 – 30 June 2023 Arrears report
DECLARATION	To the best of my knowledge, the information provided in this public disclosure statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard. Ben Lisle Managing Director
	24/10/2023



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Version March 2023.



1.CERTIFICATION SUMMARY

TOTAL EMISSIONS OFFSET	558 tCO ₂ -e
OFFSETS USED	100% CERs
RENEWABLE ELECTRICITY	100%
CARBON ACCOUNT	Prepared by: ClimateClever Pty Ltd
TECHNICAL ASSESSMENT	31/03/2022 Perspektiv Pty Ltd Next technical assessment due: FY 2024

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2. CARBON NEUTRAL INFORMATION

Description of certification

The carbon neutral certification refers to the business operations of Hesperia Property Pty Ltd, registered under ABN: 74 641 894 340, encompassing applicable emissions sources under its operational control.

This certification quantifies the greenhouse gas (GHG) emissions linked to the company operations, along with the carbon offsets retired during the financial year 2023 (from 1 July 2022 to 30 June 2023).

In cases where Hesperia exercises operational control over a tenancy, the company accounts for 100% of the energy, water, waste, and related emissions attributed to that specific tenancy. Additionally, a proportion of base building operations is reported based on the area occupied. Relevant emissions from other sources are reported as deemed applicable.

This disclosure statement also encompasses emissions associated with the operational activities of Enpowered Pty Ltd (ABN: 15 658 649 837). Enpowered, established by Hesperia in April 2022, functions as a renewable energy service provider. Enpowered's team is co-located in Hesperia's office.

Hesperia's office is also used by consultants and other suppliers providing services to Hesperia and associated entities. Emissions associated with these activities are also captured in this disclosure statement.

It is important to acknowledge that the properties within Hesperia's project and asset portfolios, spanning residential, retail, commercial, and industrial sectors, are not encompassed in this report. The management of the project portfolios occurs separately, either due to temporary ownership or their affiliation with separate organisational entities. As a result, they are considered as distinct and autonomous ventures and not covered in this report. Hesperia has strategies in place to transparently address greenhouse gas emissions in project delivery and asset operation, separate to this disclosure.

Organisation description

The certified entity, Hesperia Property Pty Ltd ABN: 74 641 894 340 is a Western Australia's based purpose-driven property group. A part of that purpose is to lead the sector to reduce environmental impacts and achieve better outcomes across the broad scope of sustainability in the built environment.

The organisation boundary approach taken is operational control.

The entirety of the organisation's activities is located at the main headquarters, situated at Level 3, 338 Barker Rd, Subiaco, Western Australia 6008. The organisation does not own or operate any other core assets. There are no company vehicles and all equipment owned is office equipment used in the head office.

The development projects linked with Hesperia exist as distinct corporate entities known as Special Purpose Vehicles (SPVs). This disclosure statement does not encompass the assessment of these SPVs. Hesperia is developing these projects as Net Zero and will account for them separately. Details regarding



Hesperia's public Net Zero 2030 commitment can be found on the World Building Council website - World Green Building Council.

There are a number of dormant related companies and Special Purpose Vehicles (SPVs) that exist for a range of corporate purposes, however all activities and reportable quantities related to Hesperia's corporate operations are captured through a single set of financial reports, and through this single disclosure statement.

Note on change of ABN: during FY21 – the group operated through Hesperia Projects Pty Ltd as trustee for Hesperia Trust (ABN 82 498 897 267) for the entire financial year. This reporting year., (FY23), the company operated through Hesperia Property Pty Ltd (Hesperia) (ABN: 74 641 894 340), no changes occurred.

The following subsidiaries are also included within this disclosure statement:

Legal entity name	ABN	ACN
Enpowered Pty Ltd	ABN: 15 658 649 837	658 649 837



3. EMISSIONS BOUNDARY

Inside the emissions boundary

All emission sources listed in the emissions boundary are part of the carbon neutral claim.

Quantified emissions have been assessed as relevant and are quantified in the carbon inventory. This may include emissions that are not identified as arising due to the operations of the certified entity, however are **optionally included**.

Non-quantified emissions have been assessed as relevant and are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. All material emissions are accounted for through an uplift factor. Further detail is available at Appendix C.

Outside the emissions boundary

Excluded emissions are those that have been assessed as not relevant to an organisation's operations and are outside of its emissions boundary or are outside of the scope of the certification. These emissions are not part of the carbon neutral claim. Further details are available at Appendix D.



Inside emissions boundary

Quantified

- Accommodation and facilities
- Business travel
- Carbon neutral products and services
- Cleaning and chemicals
- Construction materials and services
- Electricity
- Employee commute
- Food, catering and drinks
- ICT services and equipment
- Office equipment and supplies
- Postage, courier and freight
- Professional services
- Purchased goods and services
- Refrigerants
- Transport (air)
- Transport (land and sea)
- Waste
- Water

Non-quantified

Optionally included

Outside emission boundary

Excluded

Downstream leased assets

Investments

Capital Goods

Fuel and energy related activities

Upstream transportation and distribution

Downstream transportation and distribution

Processing of sold products

Use of sold products

End-of-life treatment of sold products

Franchises



4. EMISSIONS REDUCTIONS

Emissions reduction strategy

Establishing a consistent process for measuring and documenting Hesperia's greenhouse gas emissions source quantities and carbon emissions each year will hold Hesperia accountable and allow the organisation to achieve emission reduction targets.

To support this process, Hesperia publishes an annual Sustainability Performance Report. This report outlines Hesperia's dedicated efforts, accomplishments and future focused activities. The report is published on the company website. See: <u>Sustainability Performance Report FY22.</u>

The table below details the carbon emission reduction initiatives being delivered across Hesperia's operations.

Emission source	Emission Reduction Target	Initiatives	Progress To Date	Target Year
Stationary Energy; Electricity	100% reduction (absolute)	Corporate office to be powered by 100% by renewables, through; • Onsite solar PV generation • Green Power purchased Year-on-year maintenance of 100% renewables supplied for stationary energy. Provision of 100% renewable electricity for EV charging via the head office's base building supplies.	No natural gas consumed. Optimisation of the 2021 installed solar PV systems of 15kVA/20kW behind the tenancy meter, plus 15kVA/20kW behind the base build meter. 100% Natural Power (Greenpower from retailer Synergy) purchased for the tenancy since late 2021, other than a short period during a change of tenanted areas, which has been disclosed and accounted for in the inventory. 100% Climate Active Carbon-Neutral power purchased for the base build since June 2022.	Complete FY22
Transport (Land and Sea) - Employee Commuting	20% reduction (relative to staff numbers)	Support staff to switch to electric vehicles and increase active transport options. Encourage carpooling, biking, or the use of public transportation for employees. Installation of four charge points at the head office to further reduce emissions of electric vehicles. Hesperia will expand the End-of-Trip provisions by 20% in collaboration with the base building owner.	FY22: April 22 Installation of electric vehicle (EV) charging stations and improvements to end of trip facilities FY23: Achieved a 20% reduction per capita through EV carpooling trial, promotion of alternative transportation methods to staff, such as carpooling and public transport, and through remote work arrangements.	FY23



Emission source	Emission Reduction Target	Initiatives	Progress To Date	Target Year
Transport (Air)	50% reduction (relative to staff numbers)	Promote virtual meetings in lieu of in person meetings where possible. Purchase Climate Active certified carbon neutral air tickets where unavoidable.	Policy promoting virtual meetings implemented. FY23: 45% increase in Transport kgCO2e per capita due to attendance at interstate and international conferences and business meetings.	FY24
Waste to landfill and recycling	10% reduction (relative to staff numbers)	Introduce categorical bins to improve recycling efficiency, including segregation of soft plastics from containers. Introduce a compost bin to reduce waste to landfill. Office Waste Management Plan developed to identify further opportunities for improvement.	Monitoring in place by base build waste contractors. FY23: increase of 14% per capita over FY22. This increase is attributed to more than 90% of the staff returning to full-time work week in the office post covid.	Complete FY23
Office Equipment: Paper	100% reduction	All paper is either FSC or from recycled sources. All paper is carbon-neutral certified. Promote minimization of paper use. Promote document signature software to (e.g DocuSign).	Monitoring paper use via sole supplier. FY23: Paper usage remains a mix of traditional and recycled paper. Given its minimal impact on our emissions, we may consider replacing this target with one that addresses a more significant sources of emissions.	In progress FY23
Goods and Services: ICT and Professional Services	30% reduction (relative to \$ spend)	Procure carbon-neutral certified products and services where viable. Procure products and services from organisations that are Climate Active certified or operate in buildings that are either low carbon (NABERS Energy 5.5 stars or higher) or are Climate Active carbonneutral certified. Prefer low carbon or locally prepared goods and services.	Initial baseline set. 35% increase in baseline data, primarily driven by the expansion of the project portfolio and the complexity of these projects necessitated a greater level of support from external consultants. We will continue to assess suppliers credentials and aim to work with companies that hold carbon-neutral certification as our preferred suppliers.	FY26



Emissions reduction actions

Over the past year, Hesperia has experienced significant growth, including an increase in employee numbers by 17% during the year. While this growth has been a positive sign of business growth, Hesperia recognises that this is what has led the 14% increase per capita in greenhouse gas emissions.

Managing greenhouse gas emissions remains a priority for Hesperia. A range of strategies have been implemented, including:

- Workspace Optimisation: Optimising office space to make the best use of available resources and minimise energy usage.
- Staff Carbon Offsetting Program: Hesperia has initiated an employee engagement and awareness campaign. This initiative is designed to instill a culture of sustainability and climate impact awareness. To support this program Hesperia provides free access to all staff to the online carbon assessment tool Climate Clever.
- Reduce landfill waste: To address the rise in staff and resulting increase in landfill waste, we've
 introduced labeled waste separation bins in kitchens and bathrooms. We conduct an annual
 external waste audit, implementing and tracking findings quarterly. Staff also receive waste
 management training sessions.



5.EMISSIONS SUMMARY

Emissions over time

		Emissions since base year	
		Total tCO ₂ -e (without uplift) Total tCO ₂ -e (with	
Base year:	2020–21	196.850	213.583
Year 1:	2021–22	365.398	383.668
Year 2:	2022–23	557.44	N/A

Significant changes in emissions

For context, average staff numbers increased 24% from FY22 to FY23.

Emission source name	Previous year emissions (t CO ₂ -e)	Current year emissions (t CO ₂ -e)	Detailed reason for change
Computer and technical	93.14	151.34	22% increase per capita
services			is due to inclusion of
			higher than usual use of
			consultants during a
			significant investment in
			standardising project
			management processes
			and monthly reporting.
Business services	57.73	89.43	19% increase per capita
			is primarily due to
			inclusion of higher than
			usual use of consultants
			during the expansion of
			the project portfolio and
			increased complexity of
			these projects.
Short economy class	36.56	64.73	29% increase per
flights (>400km,			capita is due to a post-
≤3,700km)			covid increased
			attendance at interstate
			and international
			conferences and
			business meetings.



Use of Climate Active carbon neutral products, services, buildings or precincts

Certified brand name	Product/Service/Building/Precinct used
AGL Perth Energy	Carbon neutral electricity product

Emissions summary

The electricity summary is available in the Appendix B. Electricity emissions were calculated using a market-based approach.

Emission category	Sum of Scope 1 (t CO2-e)	-	Sum of Scope 3 (t CO2-e)	Sum of Total Emissions (t CO2-e)
Accommodation and facilities Electric Car (charged with	0.00	0.00	17.61	17.61
GreenPower)	0.00	0.00	0.00	0.00
Cleaning and chemicals Climate Active carbon neutral	0.00	0.00	7.99	7.99
products and services Construction materials and	0.00	0.00	0.00	0.00
services	0.00	0.00	7.32	7.32
Electricity	0.00	0.00	0.00	0.00
Food	0.00	0.00	21.29	21.29
ICT services and equipment	0.00	0.00	165.88	165.88
Postage, courier and freight	0.00	0.00	1.05	1.05
Professional services	0.00	0.00	127.36	127.36
Refrigerants	1.87	0.00	0.00	1.87
Transport (air)	0.00	0.00	79.28	79.28
Transport (Land and Sea)	0.00	0.00	70.94	70.94
Waste	0.00	0.00	10.92	10.92
Water	0.00	0.00	0.70	0.70
Working from home	0.00	0.00	2.63	2.63
Office equipment and supplies	0.00	0.00	42.60	42.60
Total	1.87	0.00	555.57	557.44

Uplift factors

N/A

Reason for uplift factor	tCO ₂ -e
N/A	
Total of all uplift factors	
Total emissions footprint to offset (total emissions from summary table + total of all uplift factors)	558



6. CARBON OFFSETS

Offsets retirement approach

This certification has taken an in-arrears offsetting approach. The total emission to offset is 558 t CO2-e. The total number of eligible offsets used in this report is 558. Of the total eligible offsets used, zero were previously banked and 558 were newly purchased and retired. Zero are remaining to be banked for future use.

Co-benefits

Biodiversity Reforestation Carbon Offsets (BRCO) - Australian Yarra Yarra Biodiversity Project - Co-Benefits

The Yarra Yarra Biodiversity Corridor is a native reforestation project located in Southwest Australia. The table indicates the co-benefits of this project and how this project contributes to the United Nation SDGs.

As land use and forestry activities are recognised as requiring high levels of upfront finance to source land, to plant and to manage, we have supplemented local biodiverse reforestation carbon offsets from the Yarra Yarra Biodiversity Corridor with Climate Active eligible offset units.

Table: Co-benefits of the Yarra Yarra Biodiversity Corridor, Australia

Co-benefits category	Core co-benefit	Co-benefit description/nature of potential co-benefit	UN Sustainable Development Goals
	Biodiversity / ecosystem services	The Yarra Yarra project reconnects and restores fragmented and declining (remnant) woodland and shrubland which provides habitat for threatened flora and fauna.	Goal 15: Life on land
Environment	Water Quality	Water quality is assumed to improve due to reduced surface runoff and reduction in sediment and nutrient loads in water catchments. Groundwater levels and salt concentrations are also expected to reduce over time.	Goal 6: Clean Water and Sanitation
	Soil Quality	Soil quality of the Yarra Yarra project area is expected to improve over time with soil organic matter increasing and salt concentrations declining.	Goal 15: Life on land
Economic	Local Employment and Skills	The establishment of plantations and conservation areas creates employment opportunities and skills development during the preparation, planting, management of the Yarra Yarra project.	Goal 3: Good Health and Well-being Goal 4: Quality Education Goal 8: Decent Work and Economic Growth Goal 17: Partnerships for the goals



Co-benefits category	Core co-benefit	Co-benefit description/nature of potential co-benefit	UN Sustainable Development Goals	
			8 DECENT WORK AND ECONOMIC GROWTH 17 PARTIMERSHIPS FOR THE GOALS	
Social	Indigenous cultural heritage	The Yarra Yarra project recognises and continues to protect significant cultural heritage sites that are located in the project area. This is assumed to strengthen cultural heritage and support spiritual reconnection to country which potentially has positive impacts on mental health and wellbeing of indigenous communities.	Goal 3: Good Health and Well-being Goal 17: Partnerships for the goals 3 GOOD HEALTH AND WELL-BEING	



Eligible offsets retirement summary

Project description	Type of offset units	Registry	Date retired	Serial number (and hyperlink to registry transaction record)	Vintage	Stapled quantity	Eligible quantity retired (tCO ₂ -e)	Eligible quantity used for previous reporting periods	Eligible quantity banked for future reporting periods	Eligible quantity used for this reporting period	Percentage of total (%)
Biodiverse Reforestation Carbon Offsets Yarra Yarra	Sequestration	ANREU	12 October 2023	12PWA367684B – 12PWA367962B	CP2	279	279	0	0	279	50%
Biodiversity Corridor project, Australia ¹	CER		12 October 2023	<u>CN-7624 1,117,419,533 -</u> <u>1,117,419,811</u>							
Stapled to:											
CN-7624 Hebei Chengde Weichang Yudaokou Ruyihe Wind Power Project, China											
CN-7624 Hebei Chengde Weichang Yudaokou Ruyihe Wind Power Project, China	CER	ANREU	12 October 2023	<u>CN-7624 1,117,419,812 -</u> <u>1,117,420,090</u>	CP2	0	279	0	0	279	50%



Total eligible offsets retired and used for this report	558	
Total eligible offsets retired this report and banked for use in future reports		

Type of offset units	Eligible quantity (used for this reporting period)	Percentage of total
Certified Emissions Reductions (CERs)	558	100%



7. RENEWABLE ENERGY CERTIFICATE (REC) SUMMARY

Renewable Energy Certificate (REC) summary

N/A



APPENDIX A: ADDITIONAL INFORMATION

Project description	Type of offset units	Registry	Date retired	Serial number (and hyperlink to registry transaction record)	Vintage	Eligible Quantity (tCO ₂ -e)	Purpose of retirement
Tarra Yarra Biodiversity Corridor, WA	BRCO	Carbon Neutral Pty Ltd	12/10/2023	See certificate below.	Unknown	279	Hesperia's policy is for at least 50% of our offsetting to be through 'nature based' offsetting projects.



Carbonneutral

Turn Emissions into Trees*

Encouraging positive social, environmental and economic change with solutions that help overcome the effects of the climatecrisis.

This is to certify that

Hesperia Property

has permanently surrendered

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Biodiverse Reforestation Carbon Offsets -

Yarra Yarra Biodiversity Corridor, Australia to support its Carbon Neutral Organisation claim for 2022 -2023 against the Climate Active Carbon Neutral Standard.

Thank you for making a difference to our planet and future generations by combating climate change.

Dr Phil Ireland | Chief Evecutive Officer

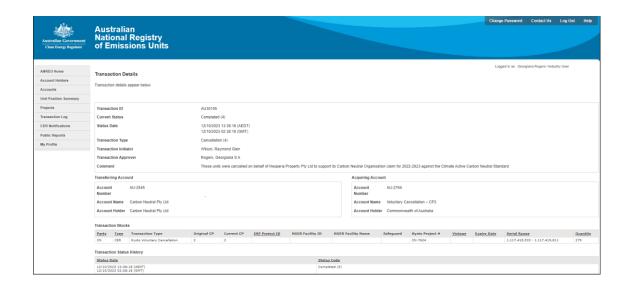
Issue Date: 12 October 2023 | Emissions Period: 2022 - 2023

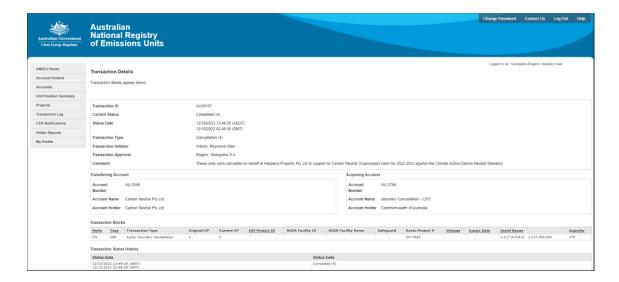
Serial numbers (inclusive): 12PWA367684B - 12PWA367962B

Carbon Neutral retires an equal number of verified carbon credits from an international project for all Biodiverse Carbon Offsets to satisfy claims of carbon offsetting (and carbon neutrality where applicable).









APPENDIX B: ELECTRICITY SUMMARY

There are two international best-practice methods for calculating electricity emissions – the location-based method and the market-based method. Reporting electricity emissions under both methods is called dual reporting.

Dual reporting of electricity emissions is useful, as it provides different perspectives of the emissions associated with a business's electricity usage.

Location-based method:

The location-based method provides a picture of a business's electricity emissions in the context of its location, and the emissions intensity of the electricity grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

Market-based method:

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

For this certification, electricity emissions have been set by using the **market-based approach**.



Market Based Approach	Activity Data (kWh)	Emissions (kg CO2-e)	Renewable Percentage of total
Behind the meter consumption of electricity generated	33,640	0	32%
Total non-grid electricity	33,640	0	32%
LGC Purchased and retired (kWh) (including PPAs)	0	0	0%
GreenPower	27,258	0	26%
Climate Active precinct/building (voluntary renewables)	0	0	0%
Precinct/Building (LRET)	0	0	0%
Precinct/Building jurisdictional renewables (LGCs surrendered)	0	0	0%
Electricity products (voluntary renewables)	0	0	0%
Electricity products (LRET)	38,766	0	37%
Electricity products jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LRET) (applied to ACT grid electricity)	0	0	0%
Large Scale Renewable Energy Target (applied to grid electricity only)	6,121	0	6%
Residual Electricity	-818	-781	0%
Total renewable electricity (grid + non grid)	105,785	0	101%
Total grid electricity	71,327	0	69%
Total electricity (grid + non grid)	104,967	0	101%
Percentage of residual electricity consumption under operational control	100%		
Residual electricity consumption under operational control	-818	-781	
Scope 2	-723	-690	
Scope 3 (includes T&D emissions from consumption under operational control)	-96	-91	
Residual electricity consumption not under	0	0	
Scope 3	0	0	

Total renewables (grid and non-grid)	100.78%
Mandatory	42.76%
Voluntary	25.97%
Behind the meter	32.05%
Residual scope 2 emissions (t CO2-e)	-0.69
Residual scope 3 emissions (t CO2-e)	-0.09
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO2-e)	0.00
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO2-e)	0.00
Total emissions liability (t CO2-e)	0.00



Location Based Approach	Activity Data (kWh) total	Under o	perational	control	opera	under itional itrol
Percentage of grid electricity consumption under operational control	100%	(kWh)	Scope 2 Emission s (kg CO2-e)	3 Emissi	,	Scope 3 Emissi ons (kg CO2-e)
ACT	0	0	0	0	0	0
NSW	0	0	0	0	0	0
SA	0	0	0	0	0	0
VIC	0	0	0	0	0	0
QLD	0	0	0	0	0	0
NT	0	0	0	0	0	0
WA	71,327	71,327	36,377	2,853	0	0
TAS	0	0	0	0	0	0
Grid electricity (scope 2 and 3)	71,327	71,327	36,377	2,853	0	0
ACT	0	0	0	0		
NSW	0	0	0	0		
SA	0	0	0	0		
VIC	0	0	0	0		
QLD	0	0	0	0		
NT	0	0	0	0		
WA	33,640	33,640	0	0		
TAS	0	0	0	0		
Non-grid electricity (behind the meter)	33,640	33,640	0	0		
Total electricity (grid + non grid)	104,967					

Residual scope 2 emissions (t CO2-e)	36.38
Residual scope 3 emissions (t CO2-e)	2.85
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO2-e)	16.61
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO2-e)	1.30
Total emissions liability (t CO2-e)	17.91



Climate Active carbon neutral electricity products

Cilitiate / tetir e carbert fleatrai electricity predacte		
Climate Active carbon neutral product used	Electricity claimed from Climate Active electricity products (kWh)	Emissions (kg CO₂-e)
AGL Perth Energy	38,766	0

Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their electricity product certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the electricity product under the market-based method is outlined as such in the market based summary table.



APPENDIX C: INSIDE EMISSIONS BOUNDARY

Non-quantified emission sources

The following emissions sources have been assessed as relevant, are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. They have been non-quantified due to <u>one</u> of the following reasons:

- 1. <u>Immaterial</u> <1% for individual items and no more than 5% collectively
- 2. Cost effective Quantification is not cost effective relative to the size of the emission but uplift applied.
- 3. <u>Data unavailable</u> Data is unavailable but uplift applied. A data management plan must be put in place to provide data within 5 years.
- 4. Maintenance Initial emissions non-quantified but repairs and replacements quantified.

Relevant non-quantified emission sources	Justification reason
N/A	N/A

Data management plan for non-quantified sources

There are no non-quantified sources in the emission boundary that require a data management plan.



APPENDIX D: OUTSIDE EMISSIONS BOUNDARY

Excluded emission sources

The below emission sources have been assessed as not relevant to this organisation's operations and are outside of its emissions boundary. These emissions are not part of the carbon neutral claim. Emission sources considered for relevance must be included within the certification boundary if they meet two of the five relevance criteria. Those which only meet one condition of the relevance test can be excluded from the certification boundary.

Emissions tested for relevance are detailed below against each of the following criteria:

- 1. <u>Size</u> The emissions from a particular source are likely to be large relative to the organisation's electricity, stationary energy and fuel emissions.
- 2. <u>Influence</u> The responsible entity has the potential to influence the reduction of emissions from a particular source.
- 3. **Risk** The emissions from a particular source contribute to the organisation's greenhouse gas risk exposure.
- 4. Stakeholders Key stakeholders deem the emissions from a particular source are relevant.
- Outsourcing The emissions are from outsourced activities previously undertaken within the
 organisation's boundary, or from outsourced activities typically undertaken within the boundary for
 comparable organisations.



Excluded emissions sources summary

Emission sources tested for relevance	Size	Influence	Risk	Stakeholders	Outsourcing	Justification
Capital Goods	N	Υ	N	N	N	Size: The emissions source is minimal as Hesperia does not have the manufacture of a product or machinery, buildings, facilities, or vehicles as part of the business model. Influence: We do have the potential to influence the emissions of our suppliers from this source. Risk: There are no relevant laws or regulations that apply to limit emissions specifically from this source for our company. Stakeholders: Our key stakeholders are unlikely to consider this a relevant source of emissions for our business. Outsourcing: We have not previously undertaken this activity within our emissions boundary and comparable organisations do not typically undertake this activity within their boundary. Conclusion: NOT RELEVANT.
Fuel and energy related activities	N	N	N	N	N	Size: The organization does not purchase or acquire fuels and energy beyond the grid electricity which is disclosed in our inventory and which already includes Scope 3 T&D losses. Influence: We do not have the potential to influence the emissions from this source. Risk: There are no relevant laws or regulations that apply to limit emissions specifically from this source for our company. Stakeholders: Our key stakeholders are unlikely to consider this a relevant source of emissions for our business. Outsourcing: We have not previously undertaken this activity within our emissions boundary and comparable organisations do not typically undertake this activity within their boundary. Conclusion: NOT RELEVANT.
Upstream transportation and distribution	N	Υ	N	N	N	Size: Direct transportation and distribution activities have already been included in our scope 1 and scope 3 reporting. Influence: We may have opportunity to select suppliers based on carbon-emission strategies. Risk: There are no relevant laws or regulations that apply to limit emissions specifically from this source for our company. Stakeholders: Our key stakeholders are unlikely to consider this a relevant source of emissions for our business. Outsourcing: We have not previously undertaken this activity within our emissions boundary and comparable organisations do not typically undertake this activity within their boundary. Conclusion: NOT RELEVANT.



	_					
Downstream transportation and distribution	N	N	N	N	N	Size: The emissions source is minimal as Hesperia does not have transportation and distribution of products as part of the business model and postage and freight services have already been included in emissions data.
						Influence: We do not have the potential to influence the emissions of our suppliers from this source.
						Risk: There are no relevant laws or regulations that apply to limit emissions specifically from this source for our company.
						Stakeholders: Our key stakeholders are unlikely to consider this a relevant source of emissions for our business.
						Outsourcing: We have not previously undertaken this activity within our emissions boundary and comparable organisations do not typically undertake this activity within their boundary.
						Conclusion: NOT RELEVANT.
Processing of sold products	N	N	N	N	N	Size: The emissions source is 0 as Hesperia does not have processing of products as part of the business model.
						Influence: We do not have the potential to influence the emissions from this source.
						Risk: There are no relevant laws or regulations that apply to limit emissions specifically from this source for our company.
						Stakeholders: Our key stakeholders are unlikely to consider this a relevant source of emissions for our business.
						Outsourcing: We have not previously undertaken this activity within our emissions boundary and comparable organisations do not typically undertake this activity within their boundary.
						Conclusion: NOT RELEVANT.
Use of sold products	N	N		N	N	Size: The emissions source is likely to be 0 as Hesperia does not have end of use of goods and services sold by company as part of the business model.
			N			Influence: We do not have the potential to influence the emissions from this source.
						Risk: There are no relevant laws or regulations that apply to limit emissions specifically from this source for our company.
						Stakeholders: Our key stakeholders are unlikely to consider this a relevant source of emissions for our business.
						Outsourcing: We have not previously undertaken this activity within our emissions boundary and comparable organisations do not typically undertake this activity within their boundary.
						Conclusion: NOT RELEVANT.
						Size: The emissions source is 0 as Hesperia does not have products that are sold by the company as part of the business model.
End-of-life						Size: The emissions source is 0 as Hesperia does not have products that are sold by the company as part of the business model.
End-of-life treatment of sold products	N	N	N	N	N	Size: The emissions source is 0 as Hesperia does not have products that are sold by the company as part of the business model. Influence: We do not have the potential to influence the emissions from this source.
treatment of sold	N	N	N	N	N	Size: The emissions source is 0 as Hesperia does not have products that are sold by the company as part of the business model. Influence: We do not have the potential to influence the emissions from this source. Risk: There are no relevant laws or regulations that apply to limit emissions specifically from this source for our company.



Downstream leased assets	N	N	N	N	N	Size: The emissions source is 0 as Hesperia does not lease products as part of the business model. Influence: We do not have the potential to influence the emissions from this source. Risk: There are no relevant laws or regulations that apply to limit emissions specifically from this source for our company. Stakeholders: Our key stakeholders are unlikely to consider this a relevant source of emissions for our business. Outsourcing: We have not previously undertaken this activity within our emissions boundary and comparable organisations do not typically undertake this activity within their boundary. Conclusion: NOT RELEVANT.
Franchises	N	N	N	N	N	Size: The emissions source is 0 as Hesperia does not have franchising as part the business model. Influence: We do not have the potential to influence the emissions from this source Risk: There are no relevant laws or regulations that apply to limit emissions specifically from this source for our company. Stakeholders: Our key stakeholders are unlikely to consider this a relevant source of emissions for our business. Outsourcing: We have not previously undertaken this activity within our emissions boundary and comparable organisations do not typically undertake this activity within their boundary. Conclusion: NOT RELEVANT.
Investments	N	Υ	N	N	N	Size: The emissions source is 0 as Hesperia does not hold investments under it's operational control. Influence: We have the opportunity to choose investment partners based on their environmental, social, and governance (ESG) oversight and emissions strategies. Risk: There are no relevant laws or regulations that apply to limit emissions specifically from this source for our company. Stakeholders: Our key stakeholders are unlikely to consider this a relevant source of emissions for our business. Outsourcing: We have not previously undertaken this activity within our emissions boundary and comparable organisations donot typically undertake this activity within their boundary. Conclusion: NOT RELEVANT.





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