Climate Active Carbon Neutral certification

Public Disclosure Statement







THIS DOCUMENT WILL BE MADE PUBLICLY AVAILABLE

Responsible entity name: Dexus Funds Management Limited as

Trustee for Dexus Martin Place Trust

Building / Premises name: 25 Martin Place, Sydney

Building owner: Dexus Funds Management Limited as

(delete if the same as applicable responsible entity)

Trustee for Dexus Martin Place Trust

Building Address: 25 Martin Place, Sydney

Corresponding NABERS Energy Rating number N66056

This building 25 Martin Place, Sydney has been Certified Carbon Neutral Office (Base Building) NABERS against the Australian Government's Climate Active Carbon Neutral Standard for Buildings (the Standard) for the period 07/02/2023 to 08/02/2024.

Total emissions offset	926 tCO2-e
Offsets bought	41% ACCUs, 59% VCUs
Renewable electricity	100% of electricity is from renewable sources (you can find this number in Appendix A of this document - electricity summary)



Emissions Reduction Strategy

25 Martin Place, Sydney has achieved a NABERS Energy rating of 4.5 stars without GreenPower.

Expires 08/Feb/2024

Reporting Year Period	
The rating period / reporting year 12 consecutive months of data used to calculate the NABERS Star rating.	01/10/2021 <i>to</i> 30/09/2022

1. Carbon Neutral Information

1A Introduction:

This is part of a portfolio.

Priorities guiding Dexus's focus on environmental performance in FY22 and beyond include: Achieve net zero emissions across the group-managed portfolio by 30 June 2022. Source at least 70% of electricity from on-site and off-site renewable sources across the group's managed portfolio by FY25. Deliver an average 5 star NABERS Indoor Environment rating across the group office portfolio by FY25, delivering initiatives to enhance occupant health and wellbeing. Reduce energy intensity by 10% across the managed office portfolio by FY25 against a 2019 base line. Reduce water intensity by 10% across the managed office portfolio by FY25 against a 2019 baseline. Achieve an average 4 star NABERS waste rating by FY25 across the group office portfolio.

1B Emission sources within certification boundary

Table 1. Emissions Boundary		
The Building has achieved Carbon Neutral Certification for the	Base Building; or	
Neutral Certification for the	Whole Building.	
The Responsible Entity has defined a set building's emissions boundary (in terms of geographic boundary, building operations, relevance & materiality) as including the following emission sources		Scope 1: Refrigerants, Gas/Fuels Scope 2: Electricity Scope 3: Gas/Fuels & Electricity, Water, Waste, Wastewater.



2. Emissions Summary

Table 2. Emissions Source – Summary	t CO ₂ –e
Scope 1: Refrigerants	0
Scope 1: Natural gas	305.172
Scope 1: Diesel	20.635
Scope 2: Electricity	0
Scope 3: Natural gas, diesel and electricity	78.639
Scope 3: Water and Wastewater	109.171
Scope 3: Waste	412.211
Total Emissions	926

^{*}The emissions associated with these Products and Services have been offset on their behalf. A list of these can be found on the Climate Active website: https://www.climateactive.org.au/buy-climate-active/certified-brands



3. Carbon Offsets Summary

Table 4. Offsets	retired									
Project Description	Type of offset units	Registry	Date retired	Serial numbers / Hyperlink*	Vintage	Quantity **	Eligible Quantity (tCO2 -e) (total quantity retired) ***	Eligible Quantity banked for future reporting periods	Eligible Quantity used for this reporting period claim	Percentage of total (%)
Jari/Pará REDD+ Project	VCU	VERRA	12-08-22	8957-56014457- 56014458-VCS-VCU- 262-VER-BR-14-1811- 08072016-22102017-0	08/07/2016 - 22/10/2017	3106	3106	0	544	59
Longdowns Regeneration Project	KACCU	ANREU	15-08-22	3810420377 - 3810422324	2020-21	1948	1948	0	356	38
Bamboo Station	KACCU	ANREU	29-05-23	 8341854327 – 8341855431 8341860057 – 8341860525 	2021-22	1574	1574	205	26	3
Bundled Solar Power Project by Mahindra Susten Private Limited	VCU	VERRA	05-06-23	31390502 – 31390791	2018	1226	1226	290	0	0
TOTAL Eligible Quantity used for this reporting period claim 926										



Table 4. Offset	s retired									
Project Description	Type of offset units	Registry	Date retired	Serial numbers / Hyperlink*	Vintage	Quantity **	Eligible Quantity (tCO2 –e) (total quantity retired) ***	Eligible Quantity banked for future reporting periods	Eligible Quantity used for this reporting period claim	Percentage of total (%)
	- 1	1	1	TOTAL Eligible Quan	tity banked fo	r future rep	porting periods	495	'	

^{*} If a hyperlink is not feasible, please send NABERS a screenshot of retirement, or attach as an appendix.

**** Dexus' carbon offset procurement strategy involves the acquisition of credits through individual and bulk purchasing. The carbon offsets related to 25 Martin Place for the given rating period are outlined above.

Renewable Energy Certificate (REC) Summary

Renewable Energy Certificate (REC) summary

The following RECs have been surrendered to reduce electricity emissions under the market-based reporting method.

1. Large-scale Generation certificates (LGCs)*	5768
2. Other RECs	0

^{*} LGCs in this table only include those surrendered voluntarily (including through PPA arrangements), and does not include those surrendered in relation to the Large-scale Renewable Energy Target (LRET), GreenPower, and jurisdictional renewables.



^{**} Quantity is defined as the number of offsets purchased, regardless of eligibility. For example, Yarra Yarra biodiversity credits are not eligible under Climate Active unless they are stapled to eligible offsets. Therefore the quantity of the Yarra Yarra credits could be entered here, however 0 would be put in the eligible quantity column.

^{***} Eligible Quantity is the total Climate Active <u>eligible</u> quantity purchased. For all eligible offsets, this is the same number as per the quantity cell.

Table 6. REC informa	tion								
Project supported by REC purchase	Eligible units	Registry	Surrender date	Accreditation code (LGCs)	Certificate serial number	REC creation date	Quantity (MWh)	Fuel source	Location
Crudine Ridge Wind Farm - Wind - NSW	LGC	REC Registry	28-06-22	WD00NS18	000024826- WD00NS18-2021- 0233772 - 000024826- WD00NS18-2021- 0235111	2021	1340	Wind	NSW
Crudine Ridge Wind Farm - Wind - NSW	LGC	REC Registry	12-08-22	WD00NS18	000024826- WD00NS18-2021- 0199994 - 000024826- WD00NS18-2021- 0201686	2021	1693	Wind	NSW
Crudine Ridge Wind Farm - Wind - NSW	LGC	REC Registry	12-08-22	WD00NS18	000024826- WD00NS18-2022- 0054465 - 000024826- WD00NS18-2022- 0055869	2022	1405	Wind	NSW
Crudine Ridge Wind Farm - Wind - NSW	LGC	REC Registry	31-03-23	WD00NS18	290066-291395	2022	1330	Wind	NSW
	•	•	To	otal LGCs surrendere	d this report and used	d in this report		5768	•



Appendix A: Electricity Summary

Electricity emissions are calculated using a market-based approach.

Market-based method

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

Marked Based Approach		
Total renewables (onsite and offsite) (cell D45)	7 ,061,169	kWh
Mandatory * (RET) (cell D32)	1,293,169	kWh
LGCs voluntarily surrendered (cell D36+D37)	5,768,000	kWh
GreenPower voluntarily purchased (cell D34)	0	kWh
Onsite renewable energy consumed (cell D40+D43)	0	kWh
Onsite renewable energy exported (cell D41)	0	kWh
Total residual electricity (cell D38)	-86,145	kWh
Percentage renewable electricity – (cell D46)	100	%
Market Based Approach Emissions Footprint (cell M47)	-84,682	kgCO ₂ -e
Location Based Approach		
Location Based Approach Emissions Footprint (L38)	5,998,521	kgCO ₂ -e

Note

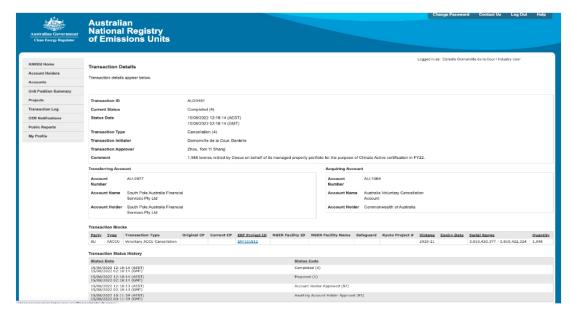
The categories can include:

- * Mandatory contributions from the Large-scale Renewable Energy Target and jurisdictional renewable electricity targets (if matched by LGC surrenders).
- * Voluntary contributions from LGCs voluntarily surrendered (including via Power Purchase Agreements) and GreenPower purchases.



Appendix B: Screenshots of offsets purchased











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