#### **Climate Active Carbon Neutral certification**

#### **Public Disclosure Statement**







#### THIS DOCUMENT WILL BE MADE PUBLICLY AVAILABLE

**Responsible entity name:** Cbus Property 171 Collins Pty Ltd and P.T

Limited as Custodian for the Charter Hall Office

**Collins Street Trust** 

**Building / Premises name:** 171 Collins Street

**Building Address:** 171 Collins Street Melbourne VIC 3000

Corresponding NABERS Energy Rating number 5.5 Stars without GreenPower

This building 171 Collins Street has been Certified NABERS against the Australian Government's Climate Active Carbon Neutral Standard for Buildings (the Standard) for the period 01/06/2023 to 30/05/2024.

Total emissions offset	497 tCO2-e
Offsets bought	100% ACCUs
Renewable electricity	100% of electricity is from renewable sources

## **Emissions Reduction Strategy**

171 Collins Street has achieved a NABERS Energy rating of 5.5 stars without GreenPower.

Expires 30th of May 2024

## **Reporting Year Period**

The rating period / reporting year to
12 consecutive months of data used to calculate the NABERS Star rating.

12 to
31/01/2023



## 1. Carbon Neutral Information

1A Introduction:

#### 171 Collins Street

171 Collins Street is a Premium-grade office building located in the Paris end of Melbourne's CBD. Comprising 33,000sqm of NLA over 18 floors, the building is anchored by tenants such as BHP, Wood, Evans & Partners and Aware Super.

171 Collins Street was completed in 2014 and is owned by Joint Venture owners, Cbus Property and Charter Hall. Designed by Bates Smart, the building has won multiple awards since inception such as the Best Commercial High-Rise Development Australia 2014 and the Development Excellence Award for Sustainability Development 2014.

#### **CBUS Property**

Cbus Property is a wholly owned subsidiary of Cbus, the industry superannuation fund for the construction, building and allied industries, with funds under management exceeding \$70 billion at 30 June 2022.

Cbus Property has responsibility for the strategic performance and management of all aspects of the Cbus direct property investment business, including major investments and developments in the commercial and residential sectors. The property portfolio currently exceeds \$6.0 billion, with a further \$5.0 billion of development work 'in hand', making Cbus Property one of Australia's leading integrated property investors.

Since inception in 2006, Cbus Property has built a strong reputation by delivering market-leading sustainable commercial development projects and managing an investment portfolio that sets the benchmark for sustainable buildings. In 2018, Cbus Property signed up to the World Green Building Council's Advancing Net Zero initiative, committing our office portfolio to achieve Net Zero Carbon by 2030.

In 2022, Cbus Property achieved Net Zero Carbon for its office portfolio, eight years ahead of schedule, we have also been recognised again as a leader in the 2022 NABERS Sustainable Portfolios Index. We have also signed all office buildings in our portfolio up to purchase renewable electricity, most notably via our 10-year renewable energy power purchase agreement for our Melbourne-based portfolio through the City of Melbourne's second Melbourne Renewable Energy Project (MREP2) project

## **Charter Hall**

Charter Hall Group (ASX:CHC) is one of Australia's leading integrated property groups. Our diversified property and funds management platform extends across the Office, Industrial & Logistics, Retail and Social Infrastructure sectors. Through active partnership, we drive value and mutual success for our customers. Charter hall has \$52.3bn in Funds Under Management and our approach to ESG aligns with our approach to creating long-term sustainable growth and returns.

Sustainability is integrated into how we think and work. It's the forward-focused lens we use to assess, manage and achieve our goals. It's also part of how we work in partnership with our customers, to create long-term risk adjusted returns for investors and healthier places for people and our planet. Our focus on delivering sustainable growth and returns and responsibly managing



third party capital enables us to respond to the needs of customers through integrating sustainable outcomes into our core capabilities.

Beginning 1 July 2021, Charter Hall's Office portfolio signed an agreement to supply 100% renewable electricity for base building operations, covering 1.50 million square metres (sqm) of workplace assets in its portfolio with renewable power, representing \$19.04 billion in gross asset value. This accounts for 100% of electricity contracts in Charter Hall's management control within the office portfolio and 65% of Charter Hall's Group electricity purchase. This has been procured as a net electricity cost saving creating environmental value alongside financial for tenant customers and investors. Charter Hall has also commenced assessment of long-term renewable electricity direct supply options as part of its approach to achieving and maintaining net zero in operation.

### 1B Emission sources within certification boundary

se Building; or			
nole Building.			
	Scope 1: Refrigerants, Gas/Fuels Scope 2: Electricity Scope 3: Gas/Fuels & Electricity, Water, Waste, Wastewater.		
	<b>.</b>		

Table 2. Emissions Source – Summary	t CO <sub>2</sub> –e
Scope 1: Refrigerants	0
Scope 1: Natural gas	416.286
Scope 1: Diesel	1.219
Scope 2: Electricity	0
Scope 3: Natural gas, diesel and electricity	32.314
Scope 3: Water and Wastewater	27.996
Scope 3: Waste	18.962
Total Emissions	497



# 2. Emissions Summary

\*The emissions associated with these Products and Services have been offset on their behalf. A list of these can be found on the Climate Active website: <a href="https://www.climateactive.org.au/buy-climate-active/certified-brands">https://www.climateactive.org.au/buy-climate-active/certified-brands</a>



# 3. Carbon Offsets Summary

Table 4. Offs	Table 4. Offsets retired									
Project Description	Type of offset units	Registry	Date retired	Serial numbers / Hyperlink*	Vintage	Quantity **	Eligible Quantity (tCO2 –e) (total quantity retired) ***	Eligible Quantity banked for future reporting periods	Eligible Quantity used for this reporting period claim	Percentage of total (%)
Wilinggin Fire Project	ACCU, Australi an National Registry of Emissio ns Units	EOP10064 2	13/04/2023	8,332,626,977  - 8,332,627,400  ERF project - Wilinggin Fire Project (cleanenergyr egulator.gov.a u)	2021-22	424	249	175	249	50%
Blinky Forest Carbon Project	ACCU, Australi an National Registry of Emissio ns Units	ERF12133 6	13/04/2023	8,356,590,297  - 8,356,590,563  ERF project - Blinky Forest Carbon Project	2022-23	267	0	267	0	0%



				(cleanenergyr egulator.gov.a u)						
Jawoyn Fire Project	ACCU, Australi an National Registry of Emissio ns Units	ERF10202 1	23/10/202	8,330,558,60 0 – 8,330,558,48 7 Jawoyn Fire Project (cleanenergyr egulator.gov.a u)	2021-22	248	248	0	248	50%
TOTAL Eligible Quantity used for this reporting period claim									<b>m</b> 497	
TOTAL Eligible Quantity banked for future reporting periods 442										

<sup>\*</sup> If a hyperlink is not feasible, please send NABERS a screenshot of retirement, or attach as an appendix.

<sup>\*\*</sup> Quantity is defined as the number of offsets purchased, regardless of eligibility. For example, Yarra Yarra biodiversity credits are not eligible under Climate Active unless they are stapled to eligible offsets. Therefore the quantity of the Yarra Yarra credits could be entered here, however 0 would be put in the eligible quantity column.

<sup>\*\*\*</sup> Eligible Quantity is the total Climate Active <u>eligible</u> quantity purchased. For all eligible offsets, this is the same number as per the quantity cell.

## 4. Renewable Energy Certificate (REC) Summary

## Renewable Energy Certificate (REC) summary

The following RECs have been surrendered to reduce electricity emissions under the market-based reporting method.

1.	Large-scale Generation certificates (LGCs)*	224
2.	Other RECs	

<sup>\*</sup> LGCs in this table only include those surrendered voluntarily (including through PPA arrangements), and does not include those surrendered in relation to the Large-scale Renewable Energy Target (LRET), GreenPower, and jurisdictional renewables.

Table 6. REC information									
Project supported by REC purchase	Eligible units	Registry	Surrender date	Accreditation code (LGCs)	Certificate serial number	REC creation date	Quantity (MWh)	Fuel source	Location
Yaloak South Windfarm - VIC	LGCs	Clean Energy Regulator	09/06/2023	WD00VC26	4590-4813	2022	224	Wind	VIC, Australia
Total LGCs surrendered this report and used in this report								224	•



## **Appendix A: Electricity Summary**

Electricity emissions are calculated using a market-based approach.

#### Market-based method

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

Marked Based Approach		
Total renewables (onsite and offsite)	555,004	kWh
Mandatory * (RET)	103,280	kWh
LGCs voluntarily surrendered	224,000	kWh
GreenPower voluntarily purchased	227,725	kWh
Onsite renewable energy consumed	0	kWh
Onsite renewable energy exported	0	kWh
Total residual electricity	-930	kWh
Percentage renewable electricity	100	%
Market Based Approach Emissions Footprint	-925	kgCO <sub>2</sub> -e

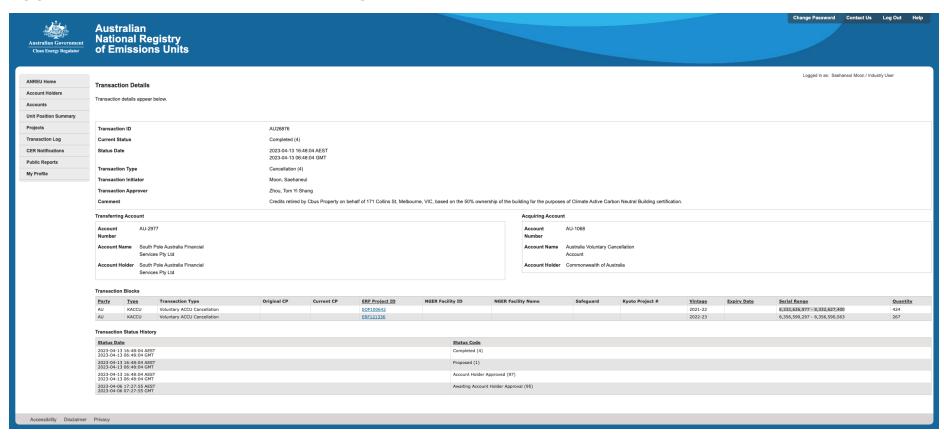
#### Note

The categories can include:

- \* Mandatory contributions from the Large-scale Renewable Energy Target and jurisdictional renewable electricity targets (if matched by LGC surrenders).
- \* Voluntary contributions from LGCs voluntarily surrendered (including via Power Purchase Agreements) and GreenPower purchases.



# **Appendix B: Screenshots of offsets purchased**



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