PUBLIC DISCLOSURE STATEMENT

ADP CONSULTING PTY LTD

ORGANISATION CERTIFICATION FY2022–23

Australian Government

Climate Active Public Disclosure Statement





| NAME OF CERTIFIED ENTITY | ADP Consulting Pty Ltd |
|--------------------------|---|
| REPORTING PERIOD | 1 July 2022 – 30 June 2023 Arrears report |
| DECLARATION | To the best of my knowledge, the information provided in this public disclosure statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard. |
| | Michael Delaney Director 27 October 2023 |



Australian Government

Department of Climate Change, Energy, the Environment and Water

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Version March 2023.



1.CERTIFICATION SUMMARY

| TOTAL EMISSIONS OFFSET | 661.49 tCO ₂ -e |
|------------------------|---|
| OFFSETS USED | 100% VERs |
| RENEWABLE ELECTRICITY | 22% |
| CARBON ACCOUNT | Prepared by: ADP Consulting Pty Ltd |
| TECHNICAL ASSESSMENT | 6 September 2023 <i>Pangolin Associat</i> es Next technical assessment due: FY 2026 |
| THIRD PARTY VALIDATION | Type 1 7 September 2023 <i>GPP Audit Pty Ltd</i> |

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2. CARBON NEUTRAL INFORMATION

Description of certification

This carbon neutral certification is for the Australian business operations of ADP Consulting Pty Ltd, ABN 81 139 719 529.

Organisation description

ADP Consulting, ABN 81 139 719 529, is a privately-owned engineering and sustainability consultancy services company.

We are 100% Australian owned and operated, providing building services engineering, structures, sustainability, ICT, acoustics, audio visual, security, vertical transportation, and specialist lighting design to the property and construction industry.

Our team of experts bring everyday environments to life. We utilise the best mix of technology, innovation and inspiration. Positioned at the forefront of Environmentally Sustainable Design (ESD), our vision is to deliver healthy and innovative sustainable strategies to create the best environment for buildings and their occupants.

Our team takes a refreshingly positive and passionate approach. We listen, collaborate, and communicate to fully understand your sustainability challenges, ambitions, and commitments. We take all project considerations and aspirations to devise a sustainability strategy for the successful delivery of your project, from conception to construction, through to your buildings long term operational needs.

This carbon account is for emissions within the operational control of our Australian Operations, in particular our offices in:

- Melbourne, VIC 3000
 - o Level 13, 55 Collins St, Melbourne VIC 3000
 - o Levels 9 & 11, 60 Albert Rd, South Melbourne 3205 (1/7/22 31/12/22 electricity only)
- Sydney, NSW 2000
 - o 1/7/22 31/8/22 Level 3, 8 Spring Street, Sydney NSW 2000
 - o 1/9/22 30/6/23 Level 6, 33 Erskine St, Sydney NSW 2000
- Brisbane, QLD 4000
 - Level 16, 15 Adelaide St, Brisbane QLD 4000
- Surfers Paradise, QLD 4217
 - o Level 13, 50 Cavill Ave, Surfers Paradise QLD 4217

ADP's Adelaide office opened in July 2023 as such we have not included it in the FY23 Climate Active Certification, but will include it in our FY24 reporting



3.EMISSIONS BOUNDARY

Inside the emissions boundary

All emission sources listed in the emissions boundary are part of the carbon neutral claim.

Quantified emissions have been assessed as relevant and are quantified in the carbon inventory. This may include emissions that are not identified as arising due to the operations of the certified entity, however are **optionally included**.

No non-quantified emissions have been assessed.

Outside the emissions boundary

No excluded emissions have been assessed for our organisation's operations.



| Inside emissions boundary | Outside emission boundary | |
|---|---------------------------|----------|
| Quantified | Non-quantified | Excluded |
| Accommodation and Facilities | None | None |
| Cleaning and Chemicals | | |
| Climate Active carbon neutral products and services | | |
| Electricity | | |
| Food | | |
| ICT Services and Equipment | | |
| Office Equipment and Supplies | | |
| Postage, Courier, and Freight | | |
| Professional Services | | |
| Transport (Air) | | |
| Transport (Land and Sea) | | |
| Waste | Optionally included | |
| Water | None | |
| Working from Home | | |
| | | |
| | | |



4.EMISSIONS REDUCTIONS

Emissions reduction strategy

ADP Consulting commits to the following emission reduction targets:

- Commits to source 100% renewable electricity by 2025,
- Commits to only occupying assets that are net zero carbon in operation by 2030,
- Reduce emissions intensity by 30% by 2030 from our 2022-23 base year (2.9 tCO2-e/FTE),
- Reduce emissions intensity by 70% by 2040 from our 2022-23 base year (2.9 tCO2-e/FTE)

Emissions reduction actions

ADP Consulting will undertake the following (non-exclusive list of) activities in order to achieve our emission reduction commitment:

- All tenancies are to transition, as appropriate, to Green Power by the end of 2025.
- Select new office sites based on access to renewable energy products.
- Ensure all office lighting is on timer control.
- Undertake internal communications campaign educating staff and encouraging them to turn off computer devices and monitors when they leave work.
- Implement Green Waste bins at all office sites.
- Undertake internal communications campaign educating staff on waste separation.
- Reduce staff travel. Implement approval process for all staff travel that includes assessment of
 whether the travel is necessary (can the work be achieved using virtual methods), ensuring the
 'greenest' accommodation option is selected, aligning with other meetings that may also require
 travel, so as to minimise total number of trips.
- Assess ADP's procurement strategy, where appropriate, engage net-zero service providers and advocate to existing suppliers the benefits of achieving net zero emissions.
- Entertainment engage in more sustainable and Net Zero entertainment options.



5. EMISSIONS SUMMARY

Emissions over time

This is ADP's base year of certification and will add to the below summary table as we collect more data in the coming years.

| Emissions since base year | | | | | | |
|---------------------------|---------|--|---|--|--|--|
| | | Total tCO ₂ -e (without uplift) | Total tCO ₂ -e (with uplift) | | | |
| Base year/year 1: | 2022-23 | 661.49 | 661.49 | | | |

Use of Climate Active carbon neutral products, services, buildings or precincts

| Certified brand name | Product/Service/Building/Precinct used |
|-------------------------------|--|
| Powershop Business Saver | Electricity to Level 13, 55 Collins St Melbourne |
| Powershop 100% Carbon Neutral | Electricity to Level 3, 8 Spring St Sydney |



Emissions summary

The electricity summary is available in the Appendix B. Electricity emissions were calculated using a market-based approach.

| Emission category | Sum of scope 1 (tCO ₂ -e) | Sum of scope 2 (tCO ₂ -e) | Sum of scope 3 (tCO ₂ -e) | Sum of total emissions (t CO ₂ -e) |
|---|--|--|--|--|
| Accommodation and facilities | 0.00 | 0.00 | 5.61 | 5.61 |
| Cleaning and Chemicals | 0.00 | 0.00 | 8.00 | 8.00 |
| Climate Active carbon neutral products and services | 0.00 | 0.00 | 0.00 | 0.00 |
| Construction Materials and Services | 0.00 | 0.00 | 0.00 | 0.00 |
| Electricity | 0.00 | 12.04 | 33.40 | 45.43 |
| Food | 0.00 | 0.00 | 14.45 | 14.45 |
| Horticulture and Agriculture | 0.00 | 0.00 | 0.00 | 0.00 |
| ICT services and equipment | 0.00 | 0.00 | 205.91 | 205.91 |
| Machinery and vehicles | 0.00 | 0.00 | 0.00 | 0.00 |
| Office equipment & supplies | 0.00 | 0.00 | 23.84 | 23.84 |
| Postage, courier and freight | 0.00 | 0.00 | 2.35 | 2.35 |
| Products | 0.00 | 0.00 | 0.00 | 0.00 |
| Professional Services | 0.00 | 0.00 | 185.61 | 185.61 |
| Refrigerants | 0.00 | 0.00 | 0.00 | 0.00 |
| Roads and landscape | 0.00 | 0.00 | 0.00 | 0.00 |
| Stationary Energy (gaseous fuels) | 0.00 | 0.00 | 0.00 | 0.00 |
| Stationary Energy (liquid fuels) | 0.00 | 0.00 | 0.00 | 0.00 |
| Stationary Energy (solid fuels) | 0.00 | 0.00 | 0.00 | 0.00 |
| Transport (Air) | 0.00 | 0.00 | 72.16 | 72.16 |
| Transport (Land and Sea) | 0.00 | 0.00 | 45.22 | 45.22 |
| Waste | 0.00 | 0.00 | 61.73 | 61.73 |
| Water | 0.00 | 0.00 | 9.75 | 9.75 |
| Working from home | 0.00 | 0.00 | -18.59 | -18.59 |
| Total emissions | 0.00 | 12.04 | 649.45 | 661.49 |

Uplift factors

N/A



6.CARBON OFFSETS

Offsets retirement approach

This certification has taken an in-arrears offsetting approach. The total emission to offset is 662 t CO₂-e (round up of 661.49 t CO₂-e). The total number of eligible offsets used in this report is 662. Of the total eligible offsets used, zero were previously banked and 662 were newly purchased and retired. Zero offsets are remaining and have been banked for future use.



Eligible offsets retirement summary

| Offsets retired for Climate Active Carbon Neutral Certification | | | | | | | | | | | |
|---|----------------------------|------------------|--------------------|--|---------------|---------------------|--|---|---|--|-------------------------|
| Project description | Type of offset units | Registry | Date retired | Serial number (and hyperlink to registry transaction record) | Vintage | Stapled quantity | Eligible quantity retired (tCO ₂ -e) | Eligible quantity used for previous reporting periods | Eligible quantity banked for future reporting periods | Eligible quantity used for this reporting period | Percentage of total (%) |
| GS1265 - African Biomass Energy Conservation POA - Malawi Biomass Conservation - Dowa District | VERS | Gold Standard | 13 October 2023 | <u>GS1-1-MW-GS1330-16-</u> 2015-22847-31418-32079 | 2015 | | 662 | 0 | 0 | 662 | 100% |
| | | | | | | Тс | otal eligible offs | ets retired and us | sed for this report | 662 | |
| Total eligible offsets retired this report and banked for use in future reports 0 | | | | | | | | | | | |
| Type of | offset units | | | Eligible quantity (u | used for this | reporting | period) | Percentage of | ftotal | | |
| Verified | Emissions Rec | luctions (VE | Rs) | 662 | | | | 100% | | | |



7. RENEWABLE ENERGY CERTIFICATE (REC) SUMMARY

Renewable Energy Certificate (REC) summary

N/A - no RECs surrendered



APPENDIX A: ADDITIONAL INFORMATION

N/A no additional offsets retired for other purposes.



APPENDIX B: ELECTRICITY SUMMARY

There are two international best-practice methods for calculating electricity emissions – the location-based method and the market-based method. Reporting electricity emissions under both methods is called dual reporting.

Dual reporting of electricity emissions is useful, as it provides different perspectives of the emissions associated with a business's electricity usage.

Location-based method:

The location-based method provides a picture of a business's electricity emissions in the context of its location, and the emissions intensity of the electricity grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

Market-based method:

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

For this certification, electricity emissions have been set by using the market-based approach.



| Market-based approach | Activity Data (kWh) | Emissions (kg CO ₂ -e) | Renewable percentage of total |
|--|---------------------|--------------------------------------|-------------------------------------|
| Behind the meter consumption of electricity generated | 0 | 0 | 0% |
| Total non-grid electricity | 0 | 0 | 0% |
| LGC Purchased and retired (kWh) (including PPAs) | 0 | 0 | 0% |
| GreenPower | 0 | 0 | 0% |
| Climate Active precinct/building (voluntary renewables) | 0 | 0 | 0% |
| Precinct/Building (LRET) | 0 | 0 | 0% |
| Precinct/Building jurisdictional renewables (LGCS surrendered) | 0 | 0 | 0% |
| Electricity products (voluntary renewables) | 3,132 | 0 | 3% |
| Electricity products (LRET) | 9,919 | 0 | 9% |
| Electricity products jurisdictional renewables (LGCs surrendered) | 0 | 0 | 0% |
| Jurisdictional renewables (LGCs surrendered) | 0 | 0 | 0% |
| Jurisdictional renewables (LRET) (applied to ACT grid electricity) | 0 | 0 | 0% |
| Large Scale Renewable Energy Target (applied to grid electricity only) | 11,015 | 0 | 10% |
| Residual Electricity | 86,728 | 82,825 | 0% |
| Total renewable electricity (grid + non grid) | 24,066 | 0 | 22% |
| Total grid electricity | 110,794 | 82,825 | 22% |
| Total electricity (grid + non grid) | 110,794 | 82,825 | 22% |
| Percentage of residual electricity consumption under operational control | 30% | | |
| Residual electricity consumption under operational control | 26,018 | 24,848 | |
| Scope 2 | 22,977 | 21,943 | |
| Scope 3 (includes T&D emissions from consumption under operational control) | 3,041 | 2,904 | |
| Residual electricity consumption not under operational control | 60,710 | 57,978 | |
| Scope 3 | 60,710 | 57,978 | |

| Total renewables (grid and non-grid) | 21.72% |
|--|--------|
| Mandatory | 18.89% |
| Voluntary | 2.83% |
| Behind the meter | 0.00% |
| Residual scope 2 emissions (t CO ₂ -e) | 21.94 |
| Residual scope 3 emissions (t CO ₂ -e) | 60.88 |
| Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO2-e) | 12.04 |
| Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO2-e) | 33.40 |
| Total emissions liability (t CO ₂ -e) | 45.43 |
| Figures may not sum due to reunding. Peneuroble percentage can be above 100% | |

Figures may not sum due to rounding. Renewable percentage can be above 100%



| Location-based approach | Activity Data (kWh) total | Under operational control | | | Not under operational control | | |
|---|------------------------------------|---------------------------|--|--|----------------------------------|--|--|
| Percentage of grid electricity consumption under operational control | 100% | (kWh) | Scope 2 Emissions (kgCO ₂ -e) | Scope 3 Emissions (kgCO ₂ -e) | (kWh) | Scope 3 Emissions (kgCO ₂ -e) | |
| ACT | 0 | 0 | 0 | 0 | 0 | 0 | |
| NSW | 45,018 | 45,018 | 32,863 | 2,701 | 0 | 0 | |
| SA | 0 | 0 | 0 | 0 | 0 | 0 | |
| VIC | 41,228 | 41,228 | 35,044 | 2,886 | 0 | 0 | |
| QLD | 24,548 | 24,548 | 17,920 | 3,682 | 0 | 0 | |
| NT | 0 | 0 | 0 | 0 | 0 | 0 | |
| WA | 0 | 0 | 0 | 0 | 0 | 0 | |
| TAS | 0 | 0 | 0 | 0 | 0 | 0 | |
| Grid electricity (scope 2 and 3) | 110,794 | 110,794 | 85,827 | 9,269 | 0 | 0 | |
| ACT | 0 | 0 | 0 | 0 | | | |
| NSW | 0 | 0 | 0 | 0 | | | |
| SA | 0 | 0 | 0 | 0 | | | |
| VIC | 0 | 0 | 0 | 0 | | | |
| QLD | 0 | 0 | 0 | 0 | | | |
| NT | 0 | 0 | 0 | 0 | | | |
| WA | 0 | 0 | 0 | 0 | | | |
| TAS | 0 | 0 | 0 | 0 | | | |
| Non-grid electricity (behind the meter) | 0 | 0 | 0 | 0 | | | |
| Total electricity (grid + non grid) | 110,794 | | | | | | |

| Residual scope 2 emissions (t CO ₂ -e) | 85.83 |
|---|-------|
| Residual scope 3 emissions (t CO ² -e) | 9.27 |
| Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO2-e) | 42.77 |
| Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO ₂ -e) | 5.72 |
| Total emissions liability | 48.50 |



Climate Active carbon neutral electricity products

| | Climate Active carbon neutral product used | Electricity claimed from Climate Active electricity products (kWh) | Emissions (kg CO ₂ -e) |
|---|--|--|--------------------------------------|
| | Level 3, 8 Spring St Sydney. Powershop 100% Carbon Neutral | 10,976 | 0 |
| | Level 13, 55 Collins St, Melbourne. Powershop Business Saver | 41,228 | 0 |
| Climate Active earbon neutral electricity is not renewable electricity. These electricity omissions | | basa alastrisity amissions have been | offect by another Climate |

Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their electricity product certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the electricity product under the market-based method is outlined as such in the market based summary table.



APPENDIX C: INSIDE EMISSIONS BOUNDARY

Non-quantified emission sources

No non-quantified emission sources have been captured within the emissions boundary.

APPENDIX D: OUTSIDE EMISSIONS BOUNDARY

Excluded emission sources

No excluded emissions have been identified for this carbon neutral claim.







An Australian Government Initiative