

PUBLIC DISCLOSURE STATEMENT

CARBON NEUTRAL PTY LTD (TRADING AS CARBON NEUTRAL)

ORGANISATION CERTIFICATION CY2022

Australian Government

Climate Active Public Disclosure Statement







NAME OF CERTIFIED ENTITY	Carbon Neutral Pty Ltd
REPORTING PERIOD	1 January 2022 – 31 December 2022 Arrears Report
DECLARATION	To the best of my knowledge, the information provided in this public disclosure statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard.
	Dr Phil Ireland Chief Executive Officer 27 April 2023



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Version March 2023.



1.CERTIFICATION SUMMARY

TOTAL EMISSIONS OFFSET	256.28 tCO2-e
OFFSETS USED	100% CERs, 100% Biodiverse Reforestation
RENEWABLE ELECTRICITY	N/A
CARBON ACCOUNT	Prepared by: Dr Ahmad Rashedi (from Carbon Neutral Pty Ltd)
TECHNICAL ASSESSMENT	Next technical assessment due: CY2024

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2. CARBON NEUTRAL INFORMATION

Description of certification

Carbon Neutral Pty Ltd (ABN: 42 164 635 769) has been certified 'carbon neutral' as an Organisation using an Operational Control approach.

CY2022 is Carbon Neutral's fourth year as a Climate Active Carbon Neutral certified organisation. CY2022 marks a change in our emissions as our business portfolio expanded with a considerable increase in the number of employees.

Description of organisation

Carbon Neutral Pty Ltd (trading as "Carbon Neutral") (ABN: 42 164 635 769) is an award-winning profit-forpurpose carbon solutions provider and carbon project developer. Founded in 2001, the organisation has established itself as one of Australia's leading climate change solutions providers and the developer of Australia's largest, biodiverse reforestation carbon sink.

Carbon Neutral's core strength is in supporting business' efforts to minimise their carbon emissions and manage the opportunities and risks in a low carbon economy. Carbon Neutral's services include carbon footprint reporting, lifecycle and ESG assessments as well as offsetting and carbon farming / reforestation management.

The organisation's Advisory department are highly experienced in core services that include carbon accountancy and sustainability consultation, energy reduction strategies and the provision of carbon calculators. Carbon Neutral also offers a wide range of products including Australian and international carbon offsets and biodiverse reforestation project development and management.

Carbon Neutral is committed to having net zero emissions to help mitigate human induced climate change. Since 2013 the organisation has measured and offset their unavoidable greenhouse gas (GHG) emissions. They address their own carbon footprint through reducing and managing emissions and offset all unavoidable emissions through the purchase and surrender of carbon credits that help fund projects that permanently reduce, avoid or sequester greenhouse gases.

Carbon Neutral has determined its organisational GHG emissions inventory in accordance with the Climate Active Carbon Neutral Standard for Organisations and include all facilities under the operational control of the business. In addition to including emissions from facilities over which it has control, emissions that are a consequence of the organisational activities, but which fall outside of Carbon Neutral's operational control, have also been included.

Where available, all seven GHGs covered by the UNFCCC/Kyoto Protocol have been calculated here: carbon dioxide (CO_2), methane (CH_4), nitrous oxide (N_2O), hydrofluorocarbons (HFCs), perfluorocarbons (PFCs), sulphur hexafluoride (SF_6) and nitrogen trifluoride (NF_3).

The carbon emissions boundary includes the following locations:

- Suite G.01, 525 Stirling Highway, Cottesloe WA 6011 (1 Jan 2022 30th Jun 2022)
- 197 St Georges Terrace Perth WA 6000 (1 Jul 2022 31st Dec 2022)



Locations of the carbon project farms are:

- 694 Badgedong Rd, Nunierra WA 6630
- 608 Hibbles Rd, Bowgada WA 6623
- 1506 Bell Rd, Gutha WA 6623
- Loc 10820 Hibbles Rd, Perenjori WA 6620
- Lot 201 Dookanooka Rd, Kadathinni WA 6519
- 360 Fabling Rd, Canna WA 6627
- 170 Swanson Rd, Canna WA 6627
- 2297 Solomon Rd, Bowgada WA 6623



3. EMISSIONS BOUNDARY

Inside the emissions boundary

All emission sources listed in the emissions boundary are part of the carbon neutral claim.

Quantified emissions have been assessed as relevant and are quantified in the carbon inventory. This may include emissions that are not identified as arising due to the operations of the certified entity, however are **optionally included**.

Non-quantified emissions have been assessed as relevant and are captured within the emissions boundary but are not measured (quantified) in the carbon inventory. All material emissions are accounted for through an uplift factor. Further detail is available in Appendix C.

Outside the emissions boundary

Excluded emissions are those that have been assessed as not relevant to an organisation's operations and are outside of its emissions boundary or are outside of the scope of the certification. These emissions are not part of the carbon neutral claim.



Inside emissions boundary

Quantified

Stationary energy and fuels

Transportation, commuting emissions

Electricity

Accommodation

Cleaning & chemicals

Climate Active carbon neutral products

Construction materials & services

Food

Horticulture & agriculture

ICT services and equipment

Machinery & vehicles

Office equipment & supplies

Postage, courier & freight

Professional services

Property operator & developer services

Surveying services

Business services

Accounting services

Advertising services

Legal services

Technical services

Transport (air)

Transport (land and sea)

Waste

Emissions for Working from Home

Outside emission boundary

Excluded

No exclusions



Non-quantified

Water

4.EMISSIONS REDUCTIONS

Emissions reduction strategy

Carbon Neutral measures, reduces and offsets its own emissions to maintain carbon neutral certification. Carbon Neutral commits to reduce its emissions intensity by 20% by 2030, compared to its CY2019 emissions intensity baseline. Emissions intensity measures emissions per reference matrix; here the reference matrix is 'full time equivalent' (FTE) employee. In CY2019, the emissions intensity of Carbon Neutral was 12.27 tCO₂-e/FTE; Carbon Neutral wishes to reduce this emissions intensity to 9.82 tCO₂-e/FTE or less by 2030.

Carbon Neutral wishes to reduce emissions intensity by the following action plans:

- Setting up less carbon-intensive automated/IT based frameworks (e.g., drone based land surveys instead of in-person surveys) in every possible area of our business. This will be an ongoing process.
- 2. Making significant procurement decisions on the basis of longer life assets and less embodied emissions based solutions to be incorporated by 2025.
- Measuring and monitoring of critical GHG emission sources by life cycle assessment studies to
 explore the emissions hotspots and pursue for less embodied GHG based solutions to be
 implemented by 2026.
- 4. Improving operational efficiency and reducing wastage. This will be an ongoing process.
- 5. Sourcing renewable electricity (as soon as we have the opportunity to source this from any electricity provider).

The Board and Management Team of Carbon Neutral are committed to reduce GHG emissions over time and continue to uphold its status as a carbon neutral certified organisation. The Board and Management Team will continue to support, develop and establish carbon projects in Australia that also address social, economic and environmental benefits.



Emissions reduction actions

Actions Carbon Neutral has already implemented:

- Implemented videoconferencing (MS Teams) as the main communication channel to minimise road and air travel for meetings with clients & stakeholders.
- Streamlined processes and procedures for reduced energy and fuel consumption. These include:
 - Moving the head office to the Perth CBD which is accessible by different modes of public transport. The Perth CBD office also facilitated communication with clients by a short walk. Both of these ensured reduced use of fuel consumption.
 - Head Office moved to a building which has a 5 star NABERS Energy rating which ensured reduced consumption of electricity. Similarly, the building maintains a 4.5 star NABERS Water rating which ensured efficient use of water resource.
- Implemented recycling process for all discarded papers and cardboards in the office.
- Purchased Climate Active certified carbon neutral paper (from Paper Australia Pty Ltd).
- Implemented 'working from home' procedure for staff and external consultants that ensured a significant cut in commuting emissions (> 16 tonne CO₂-e).



5.EMISSIONS SUMMARY

Emissions over time

Emissions since base year					
		Total tCO ₂ -e (without uplift)	Total tCO ₂ -e (with uplift)		
Base year/Year 1:	CY2019	40.85	N/A		
Year 2:	CY2020	47.16	N/A		
Base year/Year 3	CY2021	201.74	N/A		
Year 4:	CY2022	244.08	256.28		

Significant changes in emissions

Emission source name	Previous year emissions (t CO ₂ -e)	Current year emissions (t CO ₂ -e)	Detailed reason for change
Technical services	0.308	30.32	Carbon Neutral
			engaged different
			external consultants
			and businesses for
			technical services in
			this measurement
			period to expand its
			business portfolio.

Use of Climate Active carbon neutral products, services, buildings or precincts

Certified brand name	Product/Service/Building/Precinct used
Opal Australian Paper	A4 paper (Victory High White paper, as produced in Maryvale Mill, Australia)
Opal Australian Paper	A3 paper (Victory High White paper, as produced in Maryvale Mill, Australia)



Emissions summary

The electricity summary is available in the Appendix B. Electricity emissions were calculated using the location-based approach.

Emission category	Sum of Scope 1 (t CO2-e)	Sum of Scope 2 (t CO2-e)	Sum of Scope 3 (t CO2-e)	Sum of Total Emissions (t CO2- e)
Accommodation and	,	,	,	•
facilities	0.00	0.00	0.52	0.52
Bespoke	0.00	0.00	0.00	0.00
Cleaning and Chemicals Climate Active Carbon Neutral Products and Services	0.00	0.00	6.05 0.00	0.00
Construction Materials and Services	0.00	0.00	2.53	2.53
Electricity	0.00	23.69	1.86	25.55
Food	0.00	0.00	1.92	1.92
Horticulture and Agriculture	0.00	0.00	54.54	54.54
ICT services and equipment	0.00	0.00	3.54	3.54
Machinery and vehicles	0.00	0.00	2.08	2.08
Office equipment & supplies	0.00	0.00	1.39	1.39
Postage, courier and freight	0.00	0.00	0.34	0.34
Products	0.00	0.00	0.00	0.00
Professional Services	0.00	0.00	83.29	83.29
Refrigerants	0.00	0.00	0.00	0.00
Roads and landscape Stationary Energy (gaseous	0.00	0.00	0.00	0.00
fuels) Stationary Energy (liquid	0.00	0.00	0.00	0.00
fuels) Stationary Energy (solid	12.19	0.00	3.01	15.20
fuels)	0.00	0.00	0.00	0.00
Transport (Air)	0.00	0.00	5.62	5.62
Transport (Land and Sea)	0.00	0.00	33.23	33.23
use for duplicates	0.00	0.00	0.00	0.00
Waste	0.00	0.00	3.42	3.42
Water	0.00	0.00	0.00	0.00
Working from home	0.00	0.00	4.87	4.87
Total	12.19	23.69	208.20	244.08

Uplift factors

An uplift factor is an upwards adjustment to the total carbon inventory to account for relevant emissions that cannot be reasonably quantified or estimated. This conservative accounting approach helps ensure the integrity of the carbon neutral claim.

Reason for uplift factor	tCO₂-e
Uplift to account for non-quantified, immaterial emissions & data uncertainties	12.2
Total of all uplift factors	12.2
Total emissions footprint to offset (total emissions from summary table + total of all uplift factors)	256.28



6.CARBON OFFSETS

Offsets retirement approach

This certification has taken an in-arrears offsetting approach. The total emission to offset is 256.28 t CO₂-e. The total number of eligible offsets used in this report is 257. Of the total eligible offsets used, 0 were previously banked and 257 were newly purchased and retired. 0 are remaining and have been banked for future use.

Co-benefits

Biodiverse Reforestation Carbon Offsets are from the *Yarra Yarra Biodiversity Corridor*, a native reforestation project located in Southwest Australia Ecoregion. *Yarra Yarra Biodiversity Corridor* aims to link small patches of remnant vegetation and nature reserves. This is achieved by planting mixed native tree, plant and shrub species on degraded ex-agricultural land. So far over 30 million shrubs and trees have been planted. Through planting species highly adapted to the region, the revegetation project encourages the reintroduction of endangered species and combats desertification in this global biodiversity hotspot. In addition to capturing carbon, these plantings provide crucial habitat for hundreds of species of unique flora and fauna.

As land use and forestry activities are recognised as requiring high levels of upfront finance to source land, to plant and to manage, we have supplemented local biodiverse reforestation carbon offsets from the *Yarra Yarra Biodiversity Corridor* with Climate Active eligible offset units.

The following table indicates the independently reviewed co-benefits of this project and how this project contributes to the United Nation SDGs.



Table: Co-benefits of the *Yarra Yarra Biodiversity Corridor*, **Australia** (based on an independent study conducted by Point Advisory, a leading sustainability consulting firm, in 2020)

Co-benefits category	Core co-benefit	Co-benefit description/nature of potential co-benefit	UN Sustainable D	evelopment Goals
Environment	Biodiversity / ecosystem services	The Yarra Yarra project reconnects and restores fragmented and declining (remnant) woodland and shrubland which provides habitat for threatened flora and fauna.	Goal 15: Life on land	15 LIFE ON LAND
	Water Quality	Water quality is assumed to improve due to reduced surface runoff and reduction in sediment and nutrient loads in water catchments. Groundwater levels and salt concentrations are also expected to reduce over time.	Goal 6: Clean Water and Sanitation	6 CLEAN WATER AND SANITATION
	Soil Quality	Soil quality of the Yarra Yarra project area is expected to improve over time with soil organic matter increasing and salt concentrations declining.	Goal 15: Life on land	15 DIFE ON LAND
Economic	Local Employment and Skills	The establishment of plantations and conservation areas creates employment opportunities and skills development during the preparation, planting, management of the Yarra Yarra project.	Goal 3: Good Health and Well-being Goal 4: Quality Education Goal 8: Decent Work and Economic Growth Goal 17: Partnerships for the goals	3 GOOD HEALTH AND WELL-BEING B DECENT WORK AND ECONOMIC GROWTH 17 PARTNERSHIPS FOR THE GOALS
Social	Indigenous cultural heritage	The Yarra Yarra project recognises and continues to protect significant cultural heritage sites that are located in the project area. This is assumed to strengthen cultural heritage and support spiritual reconnection to country which potentially has positive impacts on mental health and wellbeing of indigenous communities.	Goal 3: Good Health and Well-being Goal 17: Partnerships for the goals	3 GOOD HEALTH AND WELL-BEING FOR THE GOALS



Eligible offsets retirement summary

Offsets cancelled for	r Climate Activ	ve Carbon N	Neutral Certif	fication							
Project description	Type of offset units	Registry	Date retired	Serial number (and hyperlink to registry transaction record)	Vintage	Stapled quantity	Eligible quantity retired (tCO ₂ -e)	Eligible quantity used for previous reporting periods	Eligible quantity banked for future reporting periods	Eligible quantity used for this reporting period	Percentage of total (%)
Biodiverse Reforestation Carbon Offsets ¹ Yarra Yarra Biodiversity Corridor, Western Australia	ABU	Carbon Neutral	04 May 2023	12PWA350681B - 12PWA350937B		257	-	-	-	-	100%
Stapled to Shangyi Wanshigou 49.5MW Wind Farm Project	CER	ANREU	04 May 2023	1,137,471,072 - 1,137,471,328	CP2 (monitoring period 2015 - 2019)		257	0	0	257	100%
	Total eligible offsets retired and						ets retired and us	sed for this report	257		
	Total eligible offsets retired this report and banked for use in future reports						0				

¹ Biodiverse Reforestation Carbon Offsets are not eligible offset units under Climate Active so have been stapled with an equal number of eligible units.

Type of offset units	Eligible quantity (used for this reporting period)	Percentage of total
Certified Emissions Reductions (CERs)	257	100%



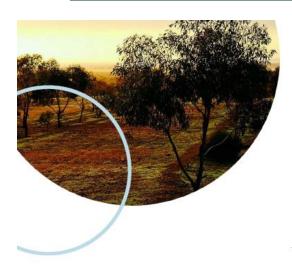
7. RENEWABLE ENERGY CERTIFICATE (REC) SUMMARY

Renewable Energy Certificate (REC) summary

N/A



APPENDIX A: ADDITIONAL INFORMATION



This is to certify that

Carbon Neutral Pty Ltd

has permanently surrendered

257 tonnes

of Biodiverse Reforestation Carbon Offsets from the Yarra Yarra Biodiversity Corridor.

Thank you for choosing to make a difference to our planet and future generations by combating climate change.



Encouraging positive social, environmental and economic change with solutions that help overcome the effects of the climate crisis.

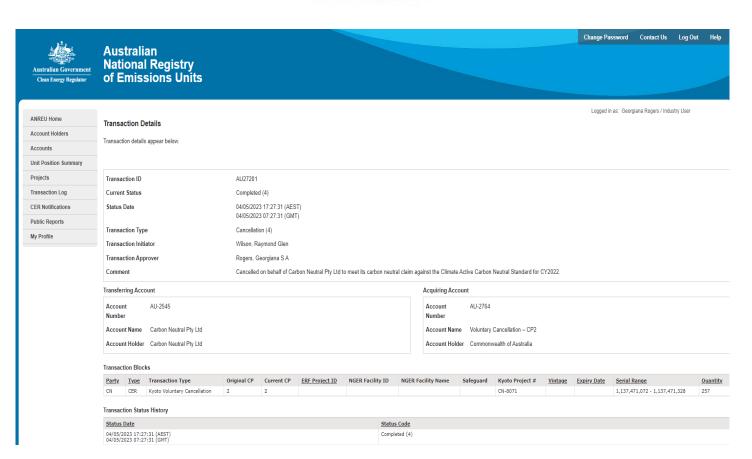
Carbon Neutral Pty Ltd is regulated by the Australian Securities and Investments Commission and holds Australian Security Services License Number 45703 Dr Phil Ireland | Chief Executive Officer

Serial numbers (inclusive): 12PWA350681B - 12PWA350937B.

Carbon Neutral retires an equal number of verified carbon credits from an international project for all Biodiverse Carbon Offsets for any claims of carbon offsetting (and carbon neutrality where applicable).

Issue Date: 4 May 2023 | Emissions Period: 1 January 2022 - 31 December 2022

Serial numbers (inclusive): CDM CER CN-8071 1,137,471,072 - 1,137,471,328.





APPENDIX B: ELECTRICITY SUMMARY

There are two international best-practice methods for calculating electricity emissions – the location-based method and the market-based method. Reporting electricity emissions under both methods is called dual reporting.

Dual reporting of electricity emissions is useful, as it provides different perspectives of the emissions associated with a business's electricity usage.

Location-based method:

The location-based method provides a picture of a business's electricity emissions in the context of its location, and the emissions intensity of the electricity grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

Market-based method:

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

For this certification, electricity emissions have been set by using the location-based approach.



Market Based			
Approach Summary Market Based Approach	Activity Data (kWh)	Emissions (kg CO2-e)	Renewable Percentage of total
B. C. Adic access			
Behind the meter consumption of electricity			
generated	0	0	0%
Total non-grid electricity	0	0	0%
LGC Purchased and retired (kWh) (including PPAs)	0	0	0%
GreenPower	0	0	0%
Climate Active	<u> </u>		070
precinct/building (voluntary	2	0	00/
renewables)	0	0	0%
Precinct/Building (LRET)	0	0	0%
Precinct/Building iurisdictional renewables			
(LGCs surrendered)	0	0	0%
Electricity products	_	_	
(voluntary renewables)	0	0	0%
Electricity products (LRET)	0	0	0%
Electricity products jurisdictional renewables			
(LGCs surrendered)	0	0	0%
Jurisdictional renewables	_	_	
(LGCs surrendered) Jurisdictional renewables	0	0	0%
(LRET) (applied to ACT			
grid electricity)	0	0	0%
Large Scale Renewable Energy Target (applied to grid electricity only)	8,658	0	19%
Residual Electricity	37,792	36,091	0%
Total renewable	0.050		400/
electricity (grid + non grid)	8,658	0	19%
Total grid electricity	46,450	36,091	19%
Total electricity (grid +	·	<u> </u>	19%
non grid)	46,450	36,091	19%
Percentage of residual electricity consumption			
under operational control	100%		
Residual electricity			
consumption under	27.700	00.004	
operational control	37,792	36,091	
Scope 2	33,375	31,873	
Scope 3 (includes T&D			
emissions from consumption under			
operational control)	4,417	4,218	
Residual electricity			
consumption not under operational control	0	0	
•			
Scope 3	0	0	



Total renewables (grid	
and non-grid)	18.64%
Mandatory	
	18.64%
Voluntary	0.00%
Behind the meter	0.00%
bening the meter	0.00%
Residual scope 2	31.87
emissions (t CO2-e)	••
Residual scope 3	4.22
emissions (t CO2-e)	7.22
Scope 2 emissions	31.87
liability (adjusted for	31.07
3 ()	
already offset carbon	
neutral electricity) (t CO2-	
e)	4.00
Scope 3 emissions	4.22
liability (adjusted for	
already offset carbon	
neutral electricity) (t CO2-	
e)	
Total emissions liability (t	36.09
CO2-e)	
Figures may not sum due	
to rounding. Renewable	
percentage can be above	
100%	

Location Based Approach Summary						
Location Based Approach	Activity Data (kWh) total	Unde	er operational	Not under operational control		
Percentage of grid electricity consumption under operational control	100%	(kWh)	Scope 2 Emissions (kg CO2- e)	Scope 3 Emissions (kg CO2- e)	(kWh)	Scope 3 Emissions (kg CO2- e)
ACT	0	0	0	0	0	0
NSW	0	0	0	0	0	0
SA	0	0	0	0	0	0
VIC	0	0	0	0	0	0
QLD	0	0	0	0	0	0
NT	0	0	0	0	0	0
WA	46,450	46,450	23,690	1,858	0	0
TAS Grid electricity (scope 2 and 3)	0 46,450	0 46,450	0 23,690	0 1,858	0 0	0 0
ACT	0	0	0	0		
NSW	0	0	0	0		
SA	0	0	0	0		
VIC	0	0	0	0		
QLD	0	0	0	0		
NT	0	0	0	0		
WA	0	0	0	0		
TAS Non-grid electricity (behind the meter)	0 0	0 0	0 0	0 0		
Total electricity (grid + non grid)	46,450					



Residual scope 2 emissions (t CO2-e)	23.69
Residual scope 3 emissions (t CO2-e)	1.86
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO2-e) Scope 3 emissions liability (adjusted for already	23.69 1.86
offset carbon neutral electricity) (t CO2-e)	1.00
Total emissions liability (t CO2-e)	25.55

Operations in Climate Active buildings and precincts

preemete		
Operations in Climate Active buildings and precincts	Electricity consumed in Climate Active certified building/precinct (kWh)	Emissions (kg CO2-e)
Enter name or address of Climate Active certified building/precinct	0	0
Enter name or address of Climate Active certified building/precinct	0	0
Enter name or address of Climate Active certified building/precinct	0	0
Enter name or address of Climate Active certified building/precinct	0	0

Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their building or precinct certification. This electricity consumption is also included in the market based and location based summary tables. Any electricity that has been sourced as renewable electricity by the building/precinct under the market based method is outlined as such in the market based summary table.

Climate Active carbon neutral electricity products

Climate Active carbon neutral product used	Electricity claimed from Climate Active electricity products (kWh)	Emissions (kg CO2-e)
Enter name of Climate Active Carbon Neutral electricity product	0	0
Enter name of Climate Active Carbon Neutral electricity product	0	0
Enter name of Climate Active Carbon Neutral electricity product	0	0
Enter name of Climate Active Carbon Neutral electricity product	0	0

Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their electricity product certification. This electricity consumption is also included in the market based and location based summary tables. Any electricity that has been sourced as renewable electricity by the electricity product under the market based method is outlined as such in the market based summary table.



APPENDIX C: INSIDE EMISSIONS BOUNDARY

Non-quantified emission sources

The following emissions sources have been assessed as relevant, are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. They have been non-quantified due to <u>one</u> of the following reasons:

- 1. <u>Immaterial</u> <1% for individual items and no more than 5% collectively
- 2. Cost effective Quantification is not cost effective relative to the size of the emission but uplift applied.
- 3. <u>Data unavailable</u> Data is unavailable but uplift applied. A data management plan must be put in place to provide data within 5 years.
- 4. Maintenance Initial emissions non-quantified but repairs and replacements quantified.

Relevant non-quantified emission sources	Justification reason
Water supply	Immaterial
Wastewater treatment	Immaterial



APPENDIX D: OUTSIDE EMISSIONS BOUNDARY

Excluded emission sources

The below emission sources have been assessed as not relevant to this organisation's operations and are outside of its emissions boundary. These emissions are not part of the carbon neutral claim. Emission sources considered for relevance must be included within the certification boundary if they meet two of the five relevance criteria. Those which only meet one condition of the relevance test can be excluded from the certification boundary.

Emissions tested for relevance are detailed below against each of the following criteria:

- <u>Size</u> The emissions from a particular source are likely to be large relative to the organisation's electricity, stationary energy and fuel emissions.
- 2. <u>Influence</u> The responsible entity has the potential to influence the reduction of emissions from a particular source.
- 3. **Risk** The emissions from a particular source contribute to the organisation's greenhouse gas risk exposure.
- 4. Stakeholders Key stakeholders deem the emissions from a particular source are relevant.
- Outsourcing The emissions are from outsourced activities previously undertaken within the
 organisation's boundary, or from outsourced activities typically undertaken within the boundary for
 comparable organisations.



Excluded emissions sources summary

Emission sources tested for relevance	Size	Influence	Risk	Stakeholders	Outsourcing	Justification
List excluded emission source here	Y / N	Y / N	Y / N	Y / N	Y / N	Size: Influence: Risk: Stakeholders: Outsourcing:
List excluded emission source here	Y / N	Y / N	Y / N	Y / N	Y / N	Size: Influence: Risk: Stakeholders: Outsourcing





