

Climate Active Carbon Neutral certification

Public Disclosure Statement



THIS DOCUMENT WILL BE MADE PUBLICLY AVAILABLE

Responsible entity name: LIF Pty Ltd
Building / Premises name: Village Centre
Building Address: 1 Perry Street, Batemans Bay
Corresponding NABERS Energy Rating number SC26618

This building Village Centre has been certified Carbon Neutral (Base Building) by NABERS against the Australian Government’s Climate Active Carbon Neutral Standard for Buildings (the Standard) for the period 30/04/2023– 29/04/2024.

Total emissions offset	146 tCO2-e
Offsets bought	100% VER
Renewable electricity	100% of electricity is from renewable sources (you can find this number in Appendix A of this document - electricity summary)

Emissions Reduction Strategy

Village Centre has achieved a NABERS Energy rating of 5.5 stars without GreenPower.

Expires 29/04/2024



Reporting Year Period

The rating period / reporting year
 12 consecutive months of data used to calculate the NABERS Star rating.

01/01/2022
 to
 31/12/2022

1. Carbon Neutral Information

1A Introduction:

LIF Pty Ltd ABN 92 099 664 285 is the Trustee for the Local Government Property Fund (LGPF) which is managed by LGSS Pty Ltd ABN 68 078 003 497 (LGSS), the trustee for Local Government Super ('Active Super'). In managing LGPF as part of Active Super's direct property portfolio, LGSS' aim is to incorporate environmental practices and social considerations into the day-to-day management of the portfolio to reduce the impact of its operations and enhance the retirement income of its members.

1B Emission sources within certification boundary

Table 1. Emissions Boundary

The Building has achieved Carbon Neutral Certification for the	Base Building; or	<input checked="" type="checkbox"/>
	Whole Building.	<input type="checkbox"/>
The Responsible Entity has defined a set building's emissions boundary (in terms of geographic boundary, building operations, relevance & materiality) as including the following emission sources		Scope 1: Refrigerants, Gas/Fuels Scope 2: Electricity Scope 3: Gas/Fuels & Electricity, Water, Waste, Wastewater.



2. Emissions Summary

Table 2. Emissions Source – Summary	t CO ₂ –e
Scope 1: Refrigerants	1.278
Scope 1: Natural gas	0
Scope 1: Diesel	0
Scope 2: Electricity	0
Scope 3: Natural gas, diesel and electricity	0
Scope 3: Water and Wastewater	13.501
Scope 3: Waste	131.538
Total Emissions	146

*The emissions associated with these Products and Services have been offset on their behalf. A list of these can be found on the Climate Active website:

<https://www.climateactive.org.au/buy-climate-active/certified-brands>

3. Carbon Offsets Summary

Table 4. Offsets retired										
Project Description	Type of offset units	Registry	Date retired	Serial numbers / Hyperlink*	Vintage	Quantity **	Eligible Quantity (tCO2 –e) (total quantity retired) ***	Eligible Quantity banked for future reporting periods	Eligible Quantity used for this reporting period claim	Percentage of total (%)
Cururos Wind Farm Project (GS3567)	VER	Gold Standard	27/04/2023	GS1-1-CL-GS3567-12-2020-23427-3869-4014	2020	146	146	0	146	100%
TOTAL Eligible Quantity used for this reporting period claim									146	
TOTAL Eligible Quantity banked for future reporting periods								0		

* See Appendix B.

** Quantity is defined as the number of offsets purchased, regardless of eligibility. For example, Yarra Yarra biodiversity credits are not eligible under Climate Active unless they are stapled to eligible offsets. Therefore the quantity of the Yarra Yarra credits could be entered here, however 0 would be put in the eligible quantity column.

*** Eligible Quantity is the total Climate Active eligible quantity purchased. For all eligible offsets, this is the same number as per the quantity cell.



4. Renewable Energy Certificate (REC) Summary

Renewable Energy Certificate (REC) summary

The following RECs have been surrendered to reduce electricity emissions under the market-based reporting method.

1. Large-scale Generation certificates (LGCs) *	0
2. Other RECs	0

* LGCs in this table only include those surrendered voluntarily (including through PPA arrangements), and does not include those surrendered in relation to the Large-scale Renewable Energy Target (LRET), GreenPower, and jurisdictional renewables.

Table 6. REC information										
Project supported by REC purchase	Eligible units	Registry	Surrender date	Accreditation code (LGCs)	Certificate serial number	REC creation date	Quantity (MWh)	Fuel source	Location	
Total LGCs surrendered this report and used in this report										



Appendix A: Electricity Summary

Electricity emissions are calculated using a market-based approach.

Market-based method

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

Marked Based Approach		
Total renewables (onsite and offsite) (cell D45)	386,269	kWh
Mandatory * (RET) (cell D32)	46,031	kWh
LGCs voluntarily surrendered (cell D36+D37)	0	kWh
GreenPower voluntarily purchased (cell D34)	246,945	kWh
Onsite renewable energy consumed (cell D40+D43)	93,293	kWh
Onsite renewable energy exported (cell D41)	0	kWh
Total residual electricity (cell D38)	-46,031	kWh
Percentage renewable electricity – (cell D46)	100%	%
Market Based Approach Emissions Footprint (cell M47)	-45,827	kgCO ₂ -e
Location Based Approach		
Location Based Approach Emissions Footprint (L38)	-4,526	kgCO ₂ -e

Note

The categories can include:


* Mandatory - contributions from the Large-scale Renewable Energy Target and jurisdictional renewable electricity targets (if matched by LGC surrenders).

* Voluntary - contributions from LGCs voluntarily surrendered (including via Power Purchase Agreements) and GreenPower purchases.



Appendix B: Screenshots of offsets purchased

Credits  VER 3869 — 4014

PROJECT ISSUED TO	Cururos Wind Farm Project (GS3567) VIEW PROJECT
SERIAL NUMBER	GS1-I-CL-GS3567-12-2020-23427-3869-4014
STATUS	 Retired
NUMBER OF CREDITS	146
ISSUANCE DATE	Dec 15, 2022
PRODUCT	 VER
MONITORING PERIOD	Jan 01, 2016 — Dec 31, 2020
VINTAGE	2020

RETIREMENT DETAILS

RETIREMENT DATE	Apr 27, 2023
RETIREMENT NOTE	<i>Retired on behalf of LLF Pty Ltd for Village Centre, 1 Perry St, Batemans Bay, NSW, 2536, being for climate Active certification for the NABERS rating period 1/1/2022 – 31/12/2022</i>
USING ENTITY	Not Disclosed

—Report end—

