



# **PUBLIC DISCLOSURE STATEMENT**

**LVMH FASHION GROUP AUSTRALIA**

**ORGANISATION CERTIFICATION**

**CY2021**

Australian Government  
**Climate Active**  
**Public Disclosure Statement**



An Australian Government Initiative

|                                 |   |
|---------------------------------|---|
| <b>NAME OF CERTIFIED ENTITY</b> | LVMH Fashion Group Australia<br>Loewe Australia Pty Ltd   |
| <b>REPORTING PERIOD</b>         | 1 January 2021 – 31 December 2021<br>Arrears Report   |
| <b>DECLARATION</b>              | <p><i>To the best of my knowledge, the information provided in this public disclosure statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard.</i></p>  <p>Cherry Chan<br/>Senior Supply Chain &amp; Logistics Executive<br/>22 November 2022</p> |



**Australian Government**  
**Department of Industry, Science,**  
**Energy and Resources**

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# 1. CERTIFICATION SUMMARY

|                        |  |
|------------------------|--|
| TOTAL EMISSIONS OFFSET | 1549 tCO <sub>2</sub> -e   |
| OFFSETS BOUGHT         | 1549   |
| RENEWABLE ELECTRICITY  | N/A  |
| TECHNICAL ASSESSMENT   | 22/11/2022<br>Maria Angelica Arteaga Jaime<br>Pangolin Associates<br>Next technical assessment due: 22/11/2025 |
| THIRD PARTY VALIDATION | Type 1<br>21/10/2022<br>Wali Aziz<br>Walker Wayland  |

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## 2. CARBON NEUTRAL INFORMATION

### Description of certification

This inventory has been prepared for the calendar year from 1 January 2021 to 31 December 2021 and covers the Australian business operations of LVMH FASHION GROUP AUSTRALIA PTY. LTD, ABN 11613 644 054

The operational boundary has been defined based on an operational control test, in accordance with the principles of the National Greenhouse and Energy Reporting Act 2007. This includes the following locations and facilities:

- 64 Castlereagh St, Sydney, 2000 NSW
- CELINE store Westfield Sydney, 188 Pitt St, Sydney, NSW 2000
- CELINE store Pacific Fair, 2 Hooker Boulevard, Broadbeach, QLD 4218
- KENZO store Harbour Town, 147-189 Brisbane Rd, Biggera Waters, QLD 4216
- CELINE store, 86-108 Castlereagh St, Sydney, 2000 NSW
- CELINE store, 310 Bourke St, Melbourne, 3000 VIC
- CELINE store, 113 Collins St, Melbourne, VIC 3000
  
- LOEWE store Westfield Sydney, 188 Pitt St, Sydney, NSW 2000
- LOEWE store, 86-108 Castlereagh St, Sydney, 2000 NSW
- KENZO store, 455 George St, Sydney, 2000 NSW
- CELINE store, 1341 Dandenong Rd, Chadstone, 3168 VIC
  
- LOEWE store, 1341 Dandenong Rd, Chadstone, 3168 VIC
- KENZO store, 1341 Dandenong Rd, Chadstone, 3168 VIC

The methods used for collating data, performing calculations, and presenting the carbon account are in accordance with the following standards:

- Climate Active Standards
- The Greenhouse Gas Protocol: A Corporate Accounting and Reporting Standard (Revised Edition)
- National Greenhouse and Energy Reporting (Measurement) Determination 2008

Where possible, the calculation methodologies and emission factors used in this inventory are derived

*LVMH Moët Hennessy Louis Vuitton is committed to several carbon reduction and green solutions to be achieved by 2029.*

*Local entities are challenged to take initiative to make their own mark on challenging the business for a greener model.*

*Climate Active is the only Government accredited scheme which operates to both offset our carbon emissions and challenge the accredited to improve practices year on year in emissions generated and accordingly better the offset from previous year(s).*

from the National Greenhouse Accounts (NGA) Factors in accordance with "Method 1" from the National Greenhouse and Energy Reporting (Measurement) Determination 2008.

The greenhouse gases considered within the inventory are those that are commonly reported under the Kyoto Protocol; carbon dioxide (CO<sub>2</sub>), methane (CH<sub>4</sub>), nitrous oxide (N<sub>2</sub>O) and synthetic gases - hydrofluorocarbons (HFCs), perfluorocarbons (PFCs) sulphur hexafluoride (SF<sub>6</sub>) and nitrogen trifluoride (NF<sub>3</sub>). These have been expressed as carbon dioxide equivalents (CO<sub>2</sub>-e) using relative global warming potentials (GWPs).

## Organisation description

Loewe Australia Pty Ltd 99 632 046 498 & LVMH Fashion Group Australia Pty Ltd 116 136 440 54 operates 14 selling locations across Australia between the registered business names trading under these ABNs: Loewe Australia, Celine Australia and Kenzo Australia.

We operate 8 POS locations in Sydney NSW, 4 POS location in Melbourne VIC and 2 POS locations in Gold Coast QLD. These stores will send and receive merchandise between them, as well as replenishment from their respective hubs in Italy and Hong Kong, and between Australian Market and the SEAO region.



## 3.EMISSIONS BOUNDARY

### Inside the emissions boundary

All emission sources listed in the emissions boundary are part of the carbon neutral claim.

**Quantified emissions** have been assessed as relevant and are quantified in the carbon inventory. This may include emissions that are not identified as arising due to the operations of the certified entity, however are **optionally included**.

**Non-quantified emissions** have been assessed as relevant and are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. All material emissions are accounted for through an uplift factor. Further detail is available at Appendix C.

### Outside the emissions boundary

**Excluded emissions** are those that have been assessed as not relevant to an organisation's or precinct's operations and are outside of its emissions boundary or are outside of the scope of the certification. These emissions are not part of the carbon neutral claim. Further detail is available at Appendix D.

## Inside emissions boundary

### Quantified

Tenancy Electricity  
Base Building Electricity  
Natural Gas  
Base Building Natural Gas  
Telecommunications  
Water  
IT Equipment  
Software  
Packaging  
Staff Clothing  
Office Furniture  
Employee Commute  
Working From Home  
Business Flights  
Transport Fuels – Company Owned  
Transport Fuels – Privately Owned  
Transport Fuels – Rental Vehicles  
Cleaning Services  
Food & Catering  
Postage & Couriers  
Printing & Stationery  
Professional Services  
Hotel Accommodation (Domestic & International)  
Taxis & Ridesharing  
Freight  
Refrigerants  
Waste (Landfill & Recycling)

### Non-quantified

### Optionally included

## Outside emission boundary

### Excluded

## **Data management plan for non-quantified sources**

There are no non-quantified sources in the emission boundary that require a data management plan.



# 4. EMISSIONS REDUCTIONS

## Emissions reduction strategy

LVMH Fashion Group Australia Pty Ltd commits to reduce total scope 1, 2 and 3 emissions from the business by 30% by 2031 compared to a 2021 baseline. This will be achieved through the following measures:

### Scope 1 (Creative Circularity) emissions will be reduced by:

- reducing or avoiding its Scope 1 GHG emissions (transport) by 55% per unit of added value by 2030.

### Scope 2 (Transparency) emissions will be reduced by:

- Implement 100% renewable energy in all operating sites by 2026.

### Scope 3 (Climate) emissions will be reduced by:

- reducing or avoiding its Scope 3 GHG emissions (raw materials ) by 55% per unit of added value by 2030.
- 100% of the Group strategic supply chains will integrate dedicated traceability systems by 2030 to give direct control over responsible practices.
- 100% of the Group's new products will result from ecodesign by 2030.
- Packaging will follow this same trajectory, with a target of zero plastic from virgin fossil oil by 2026.
- Employ sophisticated repair services, upcycling, and re-use of precious materials to better the longevity of products – a hallmark of luxury products.

### Other sustainability initiatives:

- By 2026 achieve zero sourcing in areas where there is a very high risk of deforestation or desertification.
- By 2026 achieve 100% of strategic raw materials certified to the highest standards guaranteeing the preservation of ecosystems and water resources.

## 5. EMISSIONS SUMMARY

### Use of Climate Active carbon neutral products and services

This assessment and Climate Active submission was prepared with the assistance of [Pangolin Associates](#) and these services are carbon neutral.

### Organisation emissions summary

The electricity summary is available in the Appendix B. Electricity emissions were calculated using a location/market-based approach.

| Emission category                                   | Sum of total emissions (tCO <sub>2</sub> -e) |
|---|--|
| Accommodation and facilities                        | 3.21   |
| Cleaning and Chemicals                              | 25.59  |
| Climate Active Carbon Neutral Products and Services | 0.00   |
| Electricity   | 442.22                                       |
| Food  | 27.84  |
| ICT services and equipment                          | 83.87  |
| Office equipment & supplies                         | 91.57  |
| Postage, courier and freight                        | 518.95                                       |
| Products  | 21.18  |
| Professional Services                               | 267.95                                       |
| Refrigerants  | 0.00   |
| Stationary Energy (gaseous fuels)                   | 3.02   |
| Transport (Air)                                     | 8.14   |
| Transport (Land and Sea)                            | 20.05  |
| Waste   | 24.62  |
| Water   | 4.10   |
| Working from home                                   | 6.14   |
| <b>Total</b>  | <b>1548.47</b>                               |

### Uplift factors

N/A

# 6. CARBON OFFSETS

## Offsets retirement approach

### In arrears

- |    |  |      |
|----|--|------|
| 1. | Total emissions footprint to offset for this report            | 1549 |
| 2. | Total eligible offsets purchased and retired for this report   | 1549 |
| 3. | Total eligible offsets banked to use toward next year's report | 0    |

## Co-benefits

Across India, wind farms introduce clean energy to the grid which would otherwise be generated by coal-fired power stations. Wind power is clean in two ways: it produces no emissions and avoids the local air pollutants associated with fossil fuels. Electricity availability in the regions have been improved, reducing the occurrence of blackouts across the area. The projects support national energy security and strengthen rural electrification coverage. In constructing the turbines new roads were built, improving accessibility for locals. The boost in local employment by people engaged as engineers, maintenance technicians, 24-hour on-site operators and security guards also boosts local economies and village services.

The screenshot displays the ANREU web portal. The header includes the Australian Government logo and the text 'Australian National Registry of Emissions Units'. A user is logged in as 'Alexander Lewis / Industry User'. The left sidebar contains navigation links: ANREU Home, Account Holders, Accounts, Unit Position Summary, Projects, Transaction Log, CER Notifications, Public Reports, and My Profile. The main content area is titled 'Transaction Details' and shows a notification: 'Transaction Successfully Approved'. Below this, the following details are listed:

- Transaction ID: AU24994
- Current Status: Sending (91)
- Status Date: 21/11/2022 16:05:57 (AEDT) and 21/11/2022 05:05:57 (GMT)
- Transaction Type: Cancellation (4)
- Transaction Initiator: Lewis, Alexander John
- Transaction Approver: Lewis, Alexander John
- Comment: Retired on behalf of LVMH Fashion Group Australia Pty Ltd and Loewe Australia Pty Ltd for its organisational Climate Active carbon neutral certification for FY21.

Account information is split into two sections:

- Transferring Account:** Account Number AU-3255, Account Name Tasman Environmental Markets Australia Pty Ltd, Account Holder Tasman Environmental Markets Australia Pty Ltd.
- Acquiring Account:** Account Number AU-2764, Account Name Voluntary Cancellation - CP2, Account Holder Commonwealth of Australia.

At the bottom, a 'Transaction Blocks' table is visible with the following data:

| Party | Type | Transaction Type             | Original CP | Current CP | ERF Project ID | NGER Facility ID | NGER Facility Name | Safeguard | Kyoto Project # | Vintage | Expiry Date | Serial Range              | Quantity |
|-------|------|------------------------------|-------------|------------|----------------|------------------|--------------------|-----------|-----------------|---------|-------------|---------------------------|----------|
| IN    | CER  | Kyoto Voluntary Cancellation | 2           | 2          |                |                  |                    |           | IN-1291         |         |             | 294,245,718 - 294,247,266 | 1,549    |

## Eligible offsets retirement summary

| Offsets cancelled for Climate Active Carbon Neutral Certification      |                      |   |              |  |         |                  |   |   |   |  |                         |
|--|----------------------|---|--------------|--|---------|------------------|---|---|---|--|-------------------------|
| Project description  | Type of offset units | Registry  | Date retired | Serial number (and hyperlink to registry transaction record) | Vintage | Stapled quantity | Eligible quantity (tCO <sub>2</sub> -e) | Eligible quantity used for previous reporting periods | Eligible quantity banked for future reporting periods | Eligible quantity used for this reporting period | Percentage of total (%) |
| CER-IND-Enercon Wind Farms in Karnataka<br>30.40 MW                    | ACCUs                | ANREU   | 21/11/2022   | SN 249,245,718<br>249,247,266                                | 2017    | 0                | 1,549                                   | 0   | 0   | 1,549  | 100%                    |
| <b>Total offsets retired this report and used in this report</b>       |                      |   |              |  |         |                  |   |   |   | 1,549  |                         |
| <b>Total offsets retired this report and banked for future reports</b> |                      |   |              |  |         |                  |   |   | 1,549   |  |                         |
| Type of offset units   |                      | Quantity (used for this reporting period claim) |              |  |         |                  | Percentage of total                     |   |   |  |                         |
| Australian Carbon Credit Units (ACCUs)                                 |                      | 1,549   |              |  |         |                  | 100%                                    |   |   |  |                         |

## 7. RENEWABLE ENERGY CERTIFICATE (REC) SUMMARY

### Renewable Energy Certificate (REC) summary

The following RECs have been surrendered to reduce electricity emissions under the market-based reporting method.

|   |  |
|---|--|
| <b>1. Large-scale Generation certificates (LGCs)*</b> |  |
| <b>2. Other RECs</b>                                  |  |

\* LGCs in this table only include those surrendered voluntarily (including through PPA arrangements), and does not include those surrendered in relation to the LRET, GreenPower, and jurisdictional renewables.

| Project supported by LGC purchase                                 | Eligible units | Registry | Surrender date | Accreditation code (LGCs) | Certificate serial number | Generation year | Quantity (MWh) | Fuel source | Location |
|---|----------------|----------|----------------|---------------------------|---------------------------|-----------------|----------------|-------------|----------|
| <b>Total LGCs surrendered this report and used in this report</b> |                |          |                |                           |                           |                 |                |             |          |

## APPENDIX A: ADDITIONAL INFORMATION

N/A

## APPENDIX B: ELECTRICITY SUMMARY

Electricity emissions are calculated using a location

### Location-based method

The location-based method provides a picture of a business's electricity emissions in the context of its location, and the emissions intensity of the electricity grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

### Market-based method

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

| Market Based Approach Summary  |                     |                                 |                               |
|--|---------------------|---------------------------------|-------------------------------|
| Market Based Approach  | Activity Data (kWh) | Emissions (kgCO <sub>2</sub> e) | Renewable Percentage of total |
| Behind the meter consumption of electricity generated                              | 0                   | 0                               | 0                             |
| <b>Total non-grid electricity</b>  | <b>0</b>            | <b>0</b>                        | <b>0</b>                      |
| LGC Purchased and retired (kWh) (including PPAs & Precinct LGCs)                   | 0                   | 0                               | 0                             |
| GreenPower   | 0                   | 0                               | 0                             |
| Jurisdictional renewables (LGCs retired)   | 0                   | 0                               | 0                             |
| Jurisdictional renewables (LRET) (applied to ACT grid electricity)                 | 0                   | 0                               | 0                             |
| Large Scale Renewable Energy Target (applied to grid electricity only)             | 87,430              | 0                               | 19%                           |
| Residual Electricity   | 382,876             | 380,948                         | 0%                            |
| <b>Total grid electricity</b>  | <b>470,306</b>      | <b>380,948</b>                  | <b>19%</b>                    |
| <b>Total Electricity Consumed (grid + non grid)</b>                                | <b>470,306</b>      | <b>380,948</b>                  | <b>19%</b>                    |
| Electricity renewables   | 87,430              | 0                               |                               |
| Residual Electricity   | 382,876             | 380,948                         |                               |
| <b>Exported on-site generated electricity</b>                                      | <b>0</b>            | <b>0</b>                        |                               |
| Emissions (kgCO <sub>2</sub> e)  |                     | 380,948                         |                               |
| <b>Total renewables (grid and non-grid)</b>  | <b>18.59%</b>       |                                 |                               |
| <b>Mandatory</b>   | <b>18.59%</b>       |                                 |                               |
| <b>Voluntary</b>   | <b>0.00%</b>        |                                 |                               |
| <b>Behind the meter</b>  | <b>0.00%</b>        |                                 |                               |
| <b>Residual Electricity Emission Footprint (TCO<sub>2</sub>e)</b>                  | <b>381</b>          |                                 |                               |
| <i>Figures may not sum due to rounding. Renewable percentage can be above 100%</i> |                     |                                 |                               |

## Location Based Approach Summary

| Location Based Approach                        | Activity Data (kWh) | Scope 2 Emissions (kgCO2e) | Scope 3 Emissions (kgCO2e) |
|--|---------------------|----------------------------|----------------------------|
| ACT  | 0                   | 0                          | 0                          |
| NSW  | 176,003             | 137,282                    | 12,320                     |
| SA   | 0                   | 0                          | 0                          |
| Vic  | 242,895             | 221,035                    | 24,290                     |
| Qld  | 51,408              | 41,126                     | 6,169                      |
| NT   | 0                   | 0                          | 0                          |
| WA   | 0                   | 0                          | 0                          |
| Tas  | 0                   | 0                          | 0                          |
| <b>Grid electricity (scope 2 and 3)</b>        | <b>470,306</b>      | <b>399,443</b>             | <b>42,779</b>              |
| ACT  | 0                   | 0                          | 0                          |
| NSW  | 0                   | 0                          | 0                          |
| SA   | 0                   | 0                          | 0                          |
| Vic  | 0                   | 0                          | 0                          |
| Qld  | 0                   | 0                          | 0                          |
| NT   | 0                   | 0                          | 0                          |
| WA   | 0                   | 0                          | 0                          |
| Tas  | 0                   | 0                          | 0                          |
| <b>Non-grid electricity (Behind the meter)</b> | <b>0</b>            | <b>0</b>                   | <b>0</b>                   |
| <b>Total Electricity Consumed</b>              | <b>470,306</b>      | <b>399,443</b>             | <b>42,779</b>              |

|                                   |            |
|-----------------------------------|------------|
| <b>Emission Footprint (TCO2e)</b> | <b>442</b> |
| Scope 2 Emissions (TCO2e)         | 399        |
| Scope 3 Emissions (TCO2e)         | 43         |

### Climate Active Carbon Neutral Electricity summary

| Carbon Neutral electricity offset by Climate Active Product | Activity Data (kWh) | Emissions (kgCO2e) |
|---|---------------------|--------------------|
| <a href="#">Enter product name/s here</a>                   | 0                   | 0                  |

Climate Active carbon neutral electricity is not renewable electricity. The emissions have been offset by another Climate Active member through their Product certification.



# APPENDIX C: INSIDE EMISSIONS BOUNDARY

## Non-quantified emission sources

The following sources emissions have been assessed as relevant, are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. These emissions are accounted for through an uplift factor. They have been non-quantified due to one of the following reasons:

1. **Immaterial** <1% for individual items and no more than 5% collectively
2. **Cost effective** Quantification is not cost effective relative to the size of the emission but uplift applied.
3. **Data unavailable** Data is unavailable but uplift applied. A data management plan must be put in place to provide data within 5 years.
4. **Maintenance** Initial emissions non-quantified but repairs and replacements quantified.

| Relevant-non-quantified emission sources | (1) Immaterial | (2) Cost effective (but uplift applied) | (3) Data unavailable (but uplift applied & data plan in place) | (4) Maintenance |
|--|----------------|---|--|-----------------|
| N/A                                      | N/A            | N/A                                     | N/A  | N/A             |

# APPENDIX D: OUTSIDE EMISSIONS BOUNDARY

## Excluded emission sources

The below emission sources have been assessed as not relevant to an organisation's or precinct's operations and are outside of its emissions boundary. These emissions are not part of the carbon neutral claim. Emission sources considered for relevance must be included within the certification boundary if they meet two of the five relevance criteria. Those which only meet one condition of the relevance test can be excluded from the certification boundary.

Emissions tested for relevance are detailed below against each of the following criteria:

1. **Size** The emissions from a particular source are likely to be large relative to the organisation's electricity, stationary energy and fuel emissions
2. **Influence** The responsible entity has the potential to influence the reduction of emissions from a particular source.
3. **Risk** The emissions from a particular source contribute to the organisation's greenhouse gas risk exposure.
4. **Stakeholders** Key stakeholders deem the emissions from a particular source are relevant.
5. **Outsourcing** The emissions are from outsourced activities previously undertaken within the organisation's boundary, or from outsourced activities typically undertaken within the boundary for comparable organisations.

| Emission sources tested for relevance | (1) Size | (2) Influence | (3) Risk | (4) Stakeholders | (5) Outsourcing | Included in boundary? |
|---------------------------------------|----------|---------------|----------|------------------|-----------------|-----------------------|
| N/A                                   | N/A      | N/A           | N/A      | N/A              | N/A             | N/A                   |



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