

Climate Active Carbon Neutral certification

Public Disclosure Statement



THIS DOCUMENT WILL BE MADE PUBLICLY AVAILABLE

Responsible entity name: LIF Pty Ltd
Building / Premises name: Leichhardt Marketplace
Building Address: 122-138 Flood St, Leichhardt
Corresponding NABERS Energy Rating number SC26609

This building/project Leichhardt Marketplace has been certified Carbon Neutral (Base Building) by NABERS against the Australian Government’s Climate Active Carbon Neutral Standard for Buildings (the Standard) for the period 30/04/2023 – 29/04/2024

Total emissions offset	338 tCO2-e
Offsets bought	100% VER
Renewable electricity	100% of electricity is from renewable sources (you can find this number in Appendix A of this document - electricity summary)

Emissions Reduction Strategy

Leichhardt Marketplace has achieved a NABERS Energy rating of 5.5 stars without GreenPower.

Expires 29/04/2024



Reporting Year Period

The rating period / reporting year
12 consecutive months of data used to calculate the NABERS Star rating.

01/01/2022
to
31/12/2022

1. Carbon Neutral Information

1A Introduction:

LIF Pty Ltd ABN 92 099 664 285 is the Trustee for the Local Government Property Fund (LGPF) which is managed by LGSS Pty Ltd ABN 68 078 003 497 (LGSS), the trustee for Local Government Super ('Active Super'). In managing LGPF as part of Active Super's direct property portfolio, LGSS' aim is to incorporate environmental practices and social considerations into the day-to-day management of the portfolio to reduce the impact of its operations and enhance the retirement income of its members.

1B Emission sources within certification boundary

Table 1. Emissions Boundary

The Building has achieved Carbon Neutral Certification for the	Base Building; or	<input checked="" type="checkbox"/>
	Whole Building.	<input type="checkbox"/>
The Responsible Entity has defined a set building's emissions boundary (in terms of geographic boundary, building operations, relevance & materiality) as including the following emission sources		Scope 1: Refrigerants, Gas/Fuels Scope 2: Electricity Scope 3: Gas/Fuels & Electricity, Water, Waste, Wastewater.

2. Emissions Summary

Table 2. Emissions Source – Summary	t CO ₂ –e
Scope 1: Refrigerants	67.289
Scope 1: Natural gas	63.505
Scope 1: Diesel	0
Scope 2: Electricity	0
Scope 3: Natural gas, diesel and electricity	16.144
Scope 3: Water and Wastewater	36.737
Scope 3: Waste	154.089
Total Emissions	338

*The emissions associated with these Products and Services have been offset on their behalf. A list of these can be found on the Climate Active website:

<https://www.climateactive.org.au/buy-climate-active/certified-brands>

3. Carbon Offsets Summary

Table 4. Offsets retired										
Project Description	Type of offset units	Registry	Date retired	Serial numbers / Hyperlink*	Vintage	Quantity **	Eligible Quantity (tCO ₂ –e) (total quantity retired) ***	Eligible Quantity banked for future reporting periods	Eligible Quantity used for this reporting period claim	Percentage of total (%)
Cururos Wind Farm Project (GS3567)	VER	Gold Standard	27/04/2023	GS1-1-CL-GS3567-12-2020-23427-3531-3868	2020	338	338	0	338	100%
TOTAL Eligible Quantity used for this reporting period claim									338	
TOTAL Eligible Quantity banked for future reporting periods								0		

* See Appendix B.

** Quantity is defined as the number of offsets purchased, regardless of eligibility. For example, Yarra Yarra biodiversity credits are not eligible under Climate Active unless they are stapled to eligible offsets. Therefore the quantity of the Yarra Yarra credits could be entered here, however 0 would be put in the eligible quantity column.

*** Eligible Quantity is the total Climate Active eligible quantity purchased. For all eligible offsets, this is the same number as per the quantity cell.



4. Renewable Energy Certificate (REC) Summary

Renewable Energy Certificate (REC) summary

The following RECs have been surrendered to reduce electricity emissions under the market-based reporting method.

1. Large-scale Generation certificates (LGCs)*	0
2. Other RECs	0

* LGCs in this table only include those surrendered voluntarily (including through PPA arrangements), and does not include those surrendered in relation to the Large-scale Renewable Energy Target (LRET), GreenPower, and jurisdictional renewables.

Table 6. REC information										
Project supported by REC purchase	Eligible units	Registry	Surrender date	Accreditation code (LGCs)	Certificate serial number	REC creation date	Quantity (MWh)	Fuel source	Location	
Total LGCs surrendered this report and used in this report										



Appendix A: Electricity Summary

Electricity emissions are calculated using a market-based approach.

Location-based method

The location-based method provides a picture of a business's electricity emissions in the context of its location, and the emissions intensity of the electricity grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

Market-based method

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

Marked Based Approach		
Total renewables (onsite and offsite) (cell D45)	1,504,343	kWh
Mandatory * (RET) (cell D32)	189,076	kWh
LGCs voluntarily surrendered (cell D36+D37)	0	kWh
GreenPower voluntarily purchased (cell D34)	1,014,354	kWh
Onsite renewable energy consumed (cell D40+D43)	300,913	kWh
Onsite renewable energy exported (cell D41)	0	kWh
Total residual electricity (cell D38)	-189,076	kWh
Percentage renewable electricity – (cell D46)	100%	%
Market Based Approach Emissions Footprint (cell M47)	-188,239	kgCO ₂ -e
Location Based Approach		
Location Based Approach Emissions Footprint (L38)	-18,592	kgCO ₂ -e

Note



The categories can include:

- * Mandatory - contributions from the Large-scale Renewable Energy Target and jurisdictional renewable electricity targets (if matched by LGC surrenders).
- * Voluntary - contributions from LGCs voluntarily surrendered (including via Power Purchase Agreements) and GreenPower purchases.

Appendix B: Screenshots of offsets purchased

Credits  VER 3531 — 3868

PROJECT ISSUED TO	Cururos Wind Farm Project (GS3567) VIEW PROJECT	
SERIAL NUMBER	GSI-1-CL-GS3567-12-2020-23427-3531-3868	
STATUS	Retired	PRODUCT  VER
NUMBER OF CREDITS	338	MONITORING PERIOD Jan 01, 2016 — Dec 31, 2020
ISSUANCE DATE	Dec 15, 2022	VINTAGE 2020
RETIREMENT DETAILS		
RETIREMENT DATE	Apr 27, 2023	
RETIREMENT NOTE	<i>Retired on behalf of LIF Pty Ltd for Marketplace Leichhardt, 122-130 Flood St, Leichhardt, NSW, 2040, being for climate active certification for the NABERS rating period 1/1/2022 – 31/12/2022</i>	
USING ENTITY	Not Disclosed	

—Report end—

