

PUBLIC DISCLOSURE STATEMENT

REAMPED ENERGY PTY LTD

ORGANISATION CERTIFICATION FY2020-21

Australian Government Climate Active Public Disclosure Statement







NAME OF CERTIFIED ENTITY: ReAmped Energy Pty

Ltd

REPORTING PERIOD: 1 July 2020- 30 June 2021

Declaration

To the best of my knowledge, the information provided in this Public Disclosure Statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard.

Signature Date 23-01-23
Name of Signatory Songa Bloomfield
Position of Signatory Head of Culture & Engagement



Australian Government

Department of Industry, Science, Energy and Resources

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1. CARBON NEUTRAL INFORMATION

Description of certification

This certification covers the Australian business operations of ReAmped Energy, ABN: 21 605 682 684 for FY2021. Emissions associated with the generation and delivery of energy to customers are considered to be outside of the boundary of this certification.

Organisation description

ReAmped Energy is an independent energy retailer offering Australian consumers the same power as the big power companies, without the big power company. We're a digital business on a mission to do things smarter and simpler, and offer amazing value as a result.

As an energy retailer we recognise our responsibility to help Australians support renewable energy, and our commitment to sustainability starts internally, by certifying our business operations as carbon neutral. "Carbon neutral certification goes hand in hand with ReAmped Energy's commitment to finding innovative and sustainable solutions for us, our customers, and our world."

We serve a fast-growing customer base of residential and small business energy customers in New South Wales, Queensland, and South Australia. Our offices are based in Brisbane and Newcastle.



2. EMISSION BOUNDARY

Diagram of the certification boundary

		Excluded
Quantified	Non-quantified	Electricity sold to
Cleaning services	Refrigerants	customers
Food & beverages	Water	
IT Equipment		
Telecommunications		
Office furniture		
Advertising		
Accommodation		
Waste & recycling		
Employee commute		
Business flights		
LPG		
Electricity		
Working from home		



Non-quantified sources

Refrigerants and water were considered immaterial as shown in Appendix 2.

Data management plan

n/a

Excluded sources (outside of certification boundary)

The emissions associated with the generation and supply of electricity sold to customers are excluded as shown in Appendix 1.

"Efficiency and sustainability are intrinsic principles of our digital business model. We are committed to reducing our emissions and providing opportunities for our customers to do the same."



3. EMISSIONS SUMMARY

Emissions reduction strategy

Reducing emissions is an intrinsic principle of our digital disruption to the traditional energy retail model. As ReAmped Energy grows, we are committed to keeping emissions of our business low and driving new innovation and opportunities for our customers to reduce emissions. ReAmped will develop a more detailed emissions reduction strategy over the next two years.

Emissions summary (inventory)

Table 1		
Emission source category	tonnes	s CO ₂ -e
Professional Services		403.85
Air Transport (km)		21.01
Food		15.34
Electricity		14.00
Working from home		13.45
ICT services and equipment		12.47
Land and Sea Transport (km)		7.96
Office equipment & supplies		5.45
Accommodation and facilities		5.34
Waste		0.98
Cleaning and Chemicals		0.32
Postage, courier and freight		0.27
	Total Net Emissions	500.46

Uplift factors

Table 2			
Reason for uplift facto	r	tonnes CO ₂ -e	
n/a			n/a
	Total footprint to offset (uplift factors + net emissions)		500.46



Carbon neutral products

ReAmped use Reflex carbon neutral paper.

Electricity summary

Electricity was calculated using a Market-based approach.

The Climate Active team are consulting on the use of a market vs location-based approach for electricity accounting with a view to finalising a policy decision for the carbon neutral certification. Given a decision is still pending on the accounting way forward, a summary of emissions using both measures has been provided for full disclosure and to ensure year on year comparisons can be made.

Market-based approach electricity summary

Market Based Approach	Activity Data (kWh)	Emissions (kgCO2e)	Renewable Percentage of total
Behind the meter consumption of	2		
electricity generated Total non-grid electricity	0	0	0%
	0	0	0%
LGC Purchased and retired (kWh) (including PPAs & Precinct LGCs)	0	0	0%
GreenPower	14,358	0	43%
Jurisdictional renewables (LGCs retired)	0	0	0%
Jurisdictional renewables (LRET) (applied to ACT grid electricity)	0	0	0%
Large Scale Renewable Energy Target (applied to grid electricity only)	6,364	0	19%
Residual Electricity	12,907	13,850	0%
Total grid electricity	33,629	13,850	62%
Total Electricity Consumed (grid + non grid)	33,629	13,850	62%
Electricity renewables	20,722	0	
Residual Electricity	12,907	13,850	
Exported on-site generated electricity	0	0	
Emission Footprint (kgCO2e)		13,850	
Total renewables (grid and non-grid)	61.62%		
Mandatory	18.93%		
Voluntary	42.69%		
Behind the meter	0.00%		
Residual Electricity Emission Footprint (TCO2e)	14		
Figures may not sum due to rounding. Renewable percentage can be above 100%			

Location-based summary

Table 4



Location Based Approach	Activity Data (kWh)	Emissions (kgCO2e)
ACT	0	0
NSW	627	564
SA	0	0
Vic	0	0
Qld	33,002	30,692
NT	0	0
WA	0	0
Tas Grid electricity (scope 2 and 3)	0 33,629	0 31,257
ACT	0	0
NSW	0	0
SA	0	0
Vic	0	0
Qld	0	0
NT	0	0
WA	0	0
Tas Non-grid electricity (Behind the meter)	0 0	0 0
Total Electricity Consumed	33,629	31,257

Emission Footprint (TCO2e)	31
Carbon Neutral Electricity (offset by a Climate	
Active Product)	0



4. CARBON OFFSETS

Offset purchasing strategy: in arrears



Offsets summary

Table 5									
1. Total offsets required for thi	s report			501					
2. Offsets retired in previous re	s retired in previous reports and used in this report		0						
3. Net offsets required for this	report			501					
Project description	Type of offset units	Registry	Date retired	Serial number (and hyperlink to registry transaction record)	Vintage	Quantity (tonnes CO2-e)	Quantity used in previous report	Quantity banked for future years	Quantity used in this report
Hebei Kangbao Wolongtushan 30 MW Wind Farm Project in China stapled with Australian vegetation offsets	VCU	Verra	9 th Jan 2022	<u>12035-376503673-376504173-</u> <u>VCS-VCU-259-VER-CN-1-148-</u> <u>01012016-29092016-0</u> <u>12035-376504174-376504672-</u> <u>VCS-VCU-259-VER-CN-1-148-</u> <u>01012016-29092016-0</u>	2016	1,000	0	499	501
				Total offsets retired this repo	ort and used	in this report			501
				Total offsets retired this report and	banked for i	future reports			499



Co-benefits

Natural Capital Units

The Hebei Kangbao Wolongtushan 30 MW Wind Farm Project credits are stapled with an Australian vegetation offset from Bendigo, Victoria (see project details on the following page). The project is ambitious, encompassing regenerative farming, threatened species recovery and work into bio-links.





Hebei Kangbao Wolongtushan 30MW Wind VCU in China

The Hebei Kangbao Wolongtushan 30 MW Wind Farm Project is sited on the Wolongtu Mountain which is in the Kangbao County, Zhangjiakou City of Hebei province, China. The Project will not only supply renewable electricity to grid, but also contribute to sustainable development of the local community, the host country and the world by means of:

- reducing greenhouse gas emissions compared to a business-as-usual scenario;
- helping to stimulate the growth of the wind power industry in China;
- reducing the emission of other pollutants resulting from the power generation industry in China, compared to a business-as-usual scenario;
- creating local employment opportunities during the project construction and operation period;
- promoting the development of local truism industry

5. USE OF TRADE MARK

Table 6

Description where trademark used	Logo type
ReAmped Energy Website	Certified organisation
LinkedIn	Certified organisation
Employee email signature	Certified organisation
Internal employee website platform	Certified organisation
Facebook	Certified organisation

6. ADDITIONAL INFORMATION

Other carbon reduction initiatives undertaken by ReAmped Energy:

Licenced GreenPower Provider

In addition to carbon offsetting internal Australian office operations, ReAmped Energy is a licenced GreenPower provider, offering our customers the choice of certified renewable energy with net-zero emissions. Customers can opt to offset 25%, 50%, 75% or 100% of their power.



APPENDIX 1

Excluded emissions

To be deemed relevant an emission must meet two of the five relevance criteria. Excluded emissions are detailed below against each of the five criteria.

Table 7					
Relevance test					
Excluded emission sources	The emissions from a particular source are likely to be large relative to the organisation's electricity, stationary energy and fuel emissions	The emissions from a particular source contribute to the organisation's greenhouse gas risk exposure.	Key stakeholders deem the emissions from a particular source are relevant.	The responsible entity has the potential to influence the reduction of emissions from a particular source.	The emissions are from outsourced activities previously undertaken within the organisation's boundary, or from outsourced activities typically undertaken within the boundary for comparable organisations.
Electricity sold to customers	Yes	No	No	No	No



APPENDIX 2

Non-quantified emissions for organisations

Table 8								
Non-quantification test								
Relevant-non- quantified emission sources	Immaterial <1% for individual items and no more than 5% collectively	Quantification is not cost effective relative to the size of the emission but uplift applied.	Data unavailable but uplift applied. A data management plan must be put in place to provide data within 5 years.	Initial emissions non-quantified but repairs and replacements quantified				
Refrigerants	Yes	No	No	No				
Water	Yes	No	No	No				

