

PUBLIC DISCLOSURE STATEMENT

REAMPED ENERGY PTY LTD

ORGANISATION CERTIFICATION FY2020-21

Australian Government Climate Active Public Disclosure Statement







NAME OF CERTIFIED ENTITY: ReAmped Energy Pty

Ltd

REPORTING PERIOD: 1 July 2020- 30 June 2021

Declaration

To the best of my knowledge, the information provided in this Public Disclosure Statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard.

| Signature Date 23-01-23 |
|--|
| Name of Signatory Songa Bloomfield |
| Position of Signatory Head of Culture & Engagement |
| |



Australian Government

Department of Industry, Science, Energy and Resources

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1. CARBON NEUTRAL INFORMATION

Description of certification

This certification covers the Australian business operations of ReAmped Energy, ABN: 21 605 682 684 for FY2021. Emissions associated with the generation and delivery of energy to customers are considered to be outside of the boundary of this certification.

Organisation description

ReAmped Energy is an independent energy retailer offering Australian consumers the same power as the big power companies, without the big power company. We're a digital business on a mission to do things smarter and simpler, and offer amazing value as a result.

As an energy retailer we recognise our responsibility to help Australians support renewable energy, and our commitment to sustainability starts internally, by certifying our business operations as carbon neutral. "Carbon neutral certification goes hand in hand with ReAmped Energy's commitment to finding innovative and sustainable solutions for us, our customers, and our world."

We serve a fast-growing customer base of residential and small business energy customers in New South Wales, Queensland, and South Australia. Our offices are based in Brisbane and Newcastle.



2. EMISSION BOUNDARY

Diagram of the certification boundary

| | | Excluded |
|--------------------|----------------|---------------------|
| Quantified | Non-quantified | Electricity sold to |
| Cleaning services | Refrigerants | customers |
| Food & beverages | Water | |
| IT Equipment | | |
| Telecommunications | | |
| Office furniture | | |
| Advertising | | |
| Accommodation | | |
| Waste & recycling | | |
| Employee commute | | |
| Business flights | | |
| LPG | | |
| Electricity | | |
| Working from home | | |
| | | |
| | | |
| | | |
| | | |
| | | |
| | | |
| | | |



Non-quantified sources

Refrigerants and water were considered immaterial as shown in Appendix 2.

Data management plan

n/a

Excluded sources (outside of certification boundary)

The emissions associated with the generation and supply of electricity sold to customers are excluded as shown in Appendix 1.

"Efficiency and sustainability are intrinsic principles of our digital business model. We are committed to reducing our emissions and providing opportunities for our customers to do the same."



3. EMISSIONS SUMMARY

Emissions reduction strategy

Reducing emissions is an intrinsic principle of our digital disruption to the traditional energy retail model. As ReAmped Energy grows, we are committed to keeping emissions of our business low and driving new innovation and opportunities for our customers to reduce emissions. ReAmped will develop a more detailed emissions reduction strategy over the next two years.

Emissions summary (inventory)

| Table 1 | | |
|------------------------------|---------------------|----------------------|
| Emission source category | tonnes | s CO ₂ -e |
| Professional Services | | 403.85 |
| Air Transport (km) | | 21.01 |
| Food | | 15.34 |
| Electricity | | 14.00 |
| Working from home | | 13.45 |
| ICT services and equipment | | 12.47 |
| Land and Sea Transport (km) | | 7.96 |
| Office equipment & supplies | | 5.45 |
| Accommodation and facilities | | 5.34 |
| Waste | | 0.98 |
| Cleaning and Chemicals | | 0.32 |
| Postage, courier and freight | | 0.27 |
| | Total Net Emissions | 500.46 |

Uplift factors

| Table 2 | | | |
|-------------------------|--|---------------------------|--------|
| Reason for uplift facto | r | tonnes CO ₂ -e | |
| n/a | | | n/a |
| | Total footprint to offset (uplift factors + net emissions) | | 500.46 |



Carbon neutral products

ReAmped use Reflex carbon neutral paper.

Electricity summary

Electricity was calculated using a Market-based approach.

The Climate Active team are consulting on the use of a market vs location-based approach for electricity accounting with a view to finalising a policy decision for the carbon neutral certification. Given a decision is still pending on the accounting way forward, a summary of emissions using both measures has been provided for full disclosure and to ensure year on year comparisons can be made.

Market-based approach electricity summary

| Market Based Approach | Activity Data (kWh) | Emissions (kgCO2e) | Renewable Percentage of total |
|---|------------------------|-----------------------|-------------------------------------|
| Behind the meter consumption of | 2 | | |
| electricity generated Total non-grid electricity | 0 | 0 | 0% |
| | 0 | 0 | 0% |
| LGC Purchased and retired (kWh) (including PPAs & Precinct LGCs) | 0 | 0 | 0% |
| GreenPower | 14,358 | 0 | 43% |
| Jurisdictional renewables (LGCs retired) | 0 | 0 | 0% |
| Jurisdictional renewables (LRET) (applied to ACT grid electricity) | 0 | 0 | 0% |
| Large Scale Renewable Energy Target (applied to grid electricity only) | 6,364 | 0 | 19% |
| Residual Electricity | 12,907 | 13,850 | 0% |
| Total grid electricity | 33,629 | 13,850 | 62% |
| Total Electricity Consumed (grid + non grid) | 33,629 | 13,850 | 62% |
| Electricity renewables | 20,722 | 0 | |
| Residual Electricity | 12,907 | 13,850 | |
| Exported on-site generated electricity | 0 | 0 | |
| Emission Footprint (kgCO2e) | | 13,850 | |
| | | | |
| Total renewables (grid and non-grid) | 61.62% | | |
| Mandatory | 18.93% | | |
| Voluntary | 42.69% | | |
| Behind the meter | 0.00% | | |
| Residual Electricity Emission Footprint (TCO2e) | 14 | | |
| Figures may not sum due to rounding. Renewable percentage can be above 100% | | | |

Location-based summary

Table 4



| Location Based Approach | Activity Data (kWh) | Emissions (kgCO2e) |
|--|------------------------|-----------------------|
| ACT | 0 | 0 |
| NSW | 627 | 564 |
| SA | 0 | 0 |
| Vic | 0 | 0 |
| Qld | 33,002 | 30,692 |
| NT | 0 | 0 |
| WA | 0 | 0 |
| Tas Grid electricity (scope 2 and 3) | 0 33,629 | 0 31,257 |
| ACT | 0 | 0 |
| NSW | 0 | 0 |
| SA | 0 | 0 |
| Vic | 0 | 0 |
| Qld | 0 | 0 |
| NT | 0 | 0 |
| WA | 0 | 0 |
| Tas Non-grid electricity (Behind the meter) | 0 0 | 0 0 |
| Total Electricity Consumed | 33,629 | 31,257 |

| Emission Footprint (TCO2e) | 31 |
|---|----|
| Carbon Neutral Electricity (offset by a Climate | |
| Active Product) | 0 |



4. CARBON OFFSETS

Offset purchasing strategy: in arrears



Offsets summary

| Table 5 | | | | | | | | | |
|---|---|----------|-----------------------------|--|--------------|-------------------------------|---|--|------------------------------------|
| 1. Total offsets required for thi | s report | | | 501 | | | | | |
| 2. Offsets retired in previous re | s retired in previous reports and used in this report | | 0 | | | | | | |
| 3. Net offsets required for this | report | | | 501 | | | | | |
| Project description | Type of offset units | Registry | Date retired | Serial number (and hyperlink to registry transaction record) | Vintage | Quantity (tonnes CO2-e) | Quantity used in previous report | Quantity banked for future years | Quantity used in this report |
| Hebei Kangbao Wolongtushan 30 MW Wind Farm Project in China stapled with Australian vegetation offsets | VCU | Verra | 9 th Jan 2022 | <u>12035-376503673-376504173-</u> <u>VCS-VCU-259-VER-CN-1-148-</u> <u>01012016-29092016-0</u> <u>12035-376504174-376504672-</u> <u>VCS-VCU-259-VER-CN-1-148-</u> <u>01012016-29092016-0</u> | 2016 | 1,000 | 0 | 499 | 501 |
| | | | | Total offsets retired this repo | ort and used | in this report | | | 501 |
| | | | | Total offsets retired this report and | banked for i | future reports | | | 499 |



Co-benefits

Natural Capital Units

The Hebei Kangbao Wolongtushan 30 MW Wind Farm Project credits are stapled with an Australian vegetation offset from Bendigo, Victoria (see project details on the following page). The project is ambitious, encompassing regenerative farming, threatened species recovery and work into bio-links.





Hebei Kangbao Wolongtushan 30MW Wind VCU in China

The Hebei Kangbao Wolongtushan 30 MW Wind Farm Project is sited on the Wolongtu Mountain which is in the Kangbao County, Zhangjiakou City of Hebei province, China. The Project will not only supply renewable electricity to grid, but also contribute to sustainable development of the local community, the host country and the world by means of:

- reducing greenhouse gas emissions compared to a business-as-usual scenario;
- helping to stimulate the growth of the wind power industry in China;
- reducing the emission of other pollutants resulting from the power generation industry in China, compared to a business-as-usual scenario;
- creating local employment opportunities during the project construction and operation period;
- promoting the development of local truism industry

5. USE OF TRADE MARK

Table 6

| Description where trademark used | Logo type |
|------------------------------------|------------------------|
| ReAmped Energy Website | Certified organisation |
| LinkedIn | Certified organisation |
| Employee email signature | Certified organisation |
| Internal employee website platform | Certified organisation |
| Facebook | Certified organisation |

6. ADDITIONAL INFORMATION

Other carbon reduction initiatives undertaken by ReAmped Energy:

Licenced GreenPower Provider

In addition to carbon offsetting internal Australian office operations, ReAmped Energy is a licenced GreenPower provider, offering our customers the choice of certified renewable energy with net-zero emissions. Customers can opt to offset 25%, 50%, 75% or 100% of their power.



APPENDIX 1

Excluded emissions

To be deemed relevant an emission must meet two of the five relevance criteria. Excluded emissions are detailed below against each of the five criteria.

| Table 7 | | | | | |
|---------------------------------|---|--|---|---|--|
| Relevance test | | | | | |
| Excluded emission sources | The emissions from a particular source are likely to be large relative to the organisation's electricity, stationary energy and fuel emissions | The emissions from a particular source contribute to the organisation's greenhouse gas risk exposure. | Key stakeholders deem the emissions from a particular source are relevant. | The responsible entity has the potential to influence the reduction of emissions from a particular source. | The emissions are from outsourced activities previously undertaken within the organisation's boundary, or from outsourced activities typically undertaken within the boundary for comparable organisations. |
| Electricity sold to customers | Yes | No | No | No | No |



APPENDIX 2

Non-quantified emissions for organisations

| Table 8 | | | | | | | | |
|---|--|---|---|--|--|--|--|--|
| Non-quantification test | | | | | | | | |
| Relevant-non- quantified emission sources | Immaterial <1% for individual items and no more than 5% collectively | Quantification is not cost effective relative to the size of the emission but uplift applied. | Data unavailable but uplift applied. A data management plan must be put in place to provide data within 5 years. | Initial emissions non-quantified but repairs and replacements quantified | | | | |
| Refrigerants | Yes | No | No | No | | | | |
| Water | Yes | No | No | No | | | | |

