



PUBLIC DISCLOSURE STATEMENT

**KINDREL PTY LTD
TRADING AS NEWLIFE IVF**


**ORGANISATION CERTIFICATION
FY2021–22**

Australian Government
Climate Active
Public Disclosure Statement



An Australian Government Initiative



NAME OF CERTIFIED ENTITY	Kindrel Pty Ltd trading as Newlife IVF
REPORTING PERIOD	Financial year 1 July 2021 – 30 June 2022 Arrears report
DECLARATION	<p><i>To the best of my knowledge, the information provided in this public disclosure statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard.</i></p> 
	<p>Dr Tiki Osianlis Chief Executive Officer and Scientific Director 15 September 2022</p>



Australian Government
**Department of Industry, Science,
 Energy and Resources**

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Version March 2022. To be used for FY20/21/CY2021 reporting onwards.



1. CERTIFICATION SUMMARY

TOTAL EMISSIONS OFFSET	637.30 tCO ₂ -e
OFFSETS BOUGHT	100% CERs
RENEWABLE ELECTRICITY	N/A
TECHNICAL ASSESSMENT	15 September 2022 Heidi Fog Carbon Neutral Pty Ltd Next technical assessment due: October 2025
THIRD PARTY VALIDATION	Type 1 18 August 2022 Ben Tardrew-Munday Tardrew Partners

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2. CARBON NEUTRAL INFORMATION

Description of certification

The Climate Active Carbon Neutral certification covers the Australian business operations of Newlife IVF, ABN 79 631 193 489. The operational boundary of the carbon account has been defined based on the operational control approach.

This Public Disclosure Statement represents the reporting period 1 July 2021 to 30 June 2022 (FY2021-22).

The carbon account has been prepared in accordance with the Climate Active Carbon Neutral Standard for Organisations. This entails using recognised emission factors and methods for carbon accounting published in Australia, such as the National Greenhouse Accounts (NGA) Factors, and the work of the international corporate accounting and reporting standard The Greenhouse Gas Protocol.

The greenhouse gasses included in the carbon account are the seven gasses reported under the Kyoto Protocol: carbon dioxide (CO₂), methane (CH₄), nitrous oxide (N₂O), hydrofluorocarbons (HFCs), perfluorocarbons (PFCs), sulphur hexafluoride (SF₆) and nitrogen trifluoride (NF₃). These gasses are expressed in carbon dioxide equivalents (CO₂-e), providing the ability to present greenhouse gas emissions as one unit.

“Newlife IVF’s philosophy is to ensure the health and wellbeing of the babies we help create. Acting now to safeguard the world that they will inherit is a natural extension of that. We must be part of the climate solution, for the sake of the generations we help bring into this world.”

Organisation description

Newlife IVF (ABN 79 631 193 489) was established in 2019 and offers comprehensive fertility care for individuals and couples needing help to conceive. Our clinics are located in Box Hill, East Melbourne and Clayton in Victoria. As one of only a few independent specialist fertility centres in Victoria, we pride ourselves on offering a personalised, caring and supportive experience together with doing our utmost to make the dream of having a family a reality for our patients.

Newlife IVF is fully owned and operated by a group of leading Victorian fertility specialists and fertility experts. As clinicians, we navigate the fertility journey alongside our patients. We are driven by the belief that families bring joy to life – so we apply every last ounce of our expertise, along with the very latest that science and technology can offer. It’s this clinical empathy, which lies at the heart of Newlife IVF – we put patients first.

3. EMISSIONS BOUNDARY

Inside the emissions boundary

All emission sources listed in the emissions boundary are part of the carbon neutral claim.

Quantified emissions have been assessed as relevant and are quantified in the carbon inventory. This may include emissions that are not identified as arising due to the operations of the certified entity, however are **optionally included**.

Non-quantified emissions have been assessed as relevant and are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. All material emissions are accounted for through an uplift factor. Further detail is available at Appendix C.

Outside the emissions boundary

Excluded emissions are those that have been assessed as not relevant to an organisation's operations and are outside of its emissions boundary or are outside of the scope of the certification. These emissions are not part of the carbon neutral claim. Further detail is available at Appendix D.

Inside emissions boundary

Quantified

Accommodation
Cleaning
Electricity
Food, catering, entertainment
ICT services and equipment
Machinery / equipment hire and repair and maintenance
Office equipment (incl hire and leasing)
Printing, stationery and office paper
Postage, courier and freight
Clothing (PPE)
Training and development
Subscriptions and periodicals
Marketing
Business services
Accounting services
Banking services
Insurance services
Legal services
Recruitment services
Technical services
Parking
Stationary energy
Air travel
Landfill
Staff commute to and from work
Staff working from home

Non-quantified

Water

Outside emission boundary

Excluded

N/A

Data management plan for non-quantified sources

There are no non-quantified sources in the emission boundary that require a data management plan.

Water

Water is part of the rent agreements and has been set to non-quantified. Emissions associated with the volume of water used is deemed to be immaterial (i.e., <1% of total emission). No data management plan will be set in place for water data capture going forward.

4. EMISSIONS REDUCTIONS

Emissions reduction strategy

Newlife IVF is committed to reduce our FY22 carbon footprint by at least 30%, evident when our Climate Active FY2029 carbon account is produced and submitted to Climate Active by 31 October 2029.

Actions we will commence implementing into our Business as Usual and to be fully implemented prior 31/12/2022:

- Continue to avoid and minimise the requirement for air travel. Where possible, flights are purchased as carbon neutral at the time of booking. This would have the ability to save an annual 0.47tCO₂-e based on our FY22 base year.
- Move 100% of our purchased electricity used in our tenancy, not already purchased as Climate Active carbon neutral certified, to either a carbon neutral or 100% renewable electricity product effective as at 1 October 2022. This would have the ability to save an annual 5.20% of our total carbon emissions based on our FY22 base year.
- We will move 100% of our need for office paper to Climate Active carbon neutral certified Australian office paper made from 100% recycled paper pulp. This would have the ability to save an annual 0.06tCO₂-e based on our FY22 base year.
- Finalising our Sustainability Policy
- First draft of our Climate Conscious Procurement Policy
- Identify climate champions in each department to assist with messaging

We pledge to action by July 2023 (other specific actions to come in our FY23 PDS):

- Finalise our Climate Conscious Procurement Policy. This will include but not limited to:
 - A companywide requirement to site a potential supplier's Sustainability Policy prior to contract negotiation.
 - Providers with Climate Active certified carbon neutral product(s) or service(s) will be allocated a weighted preference.
 - Only purchasing whitegoods with the highest possible energy rating and never to invest in glass fridges or vending machines due to their energy inefficiencies.
 - Purchases of office paper, envelopes, note pads and other paper products made from 100% recycled Australian paper pulp and where possible Climate Active carbon neutral certified.
- Instigate a project by September 2022, to investigate our energy consumption after hours to eliminate avoidable demand.

- Our staff are to focus on reducing our volume to landfill by encouraging all colleagues to divert, if these cannot be avoided all together, resources from landfill to recycling. Our target is zero clean paper and cardboard and zero e-waste going to landfill from 1 January 2023.
- Reviewing our work practices in the different departments to identify areas we can reduce our carbon impact
- We will uphold our status as a Climate Active carbon neutral certified organisation.
- Our Management Team and Board of Directors will visualise and build commitment, engagement and action amongst all colleagues, clients and supply chain to ensure all understand what is expected of them and the direction we are taking. Starting with reviewing, endorsing and publicising our Sustainability Policy internally and on our website.

5. EMISSIONS SUMMARY

Use of Climate Active carbon neutral products and services

Certified brand name	Product or Service used
Reflex	70 reams of A4 office paper
Powershop	17,119.904kWh

Organisation emissions summary

The electricity summary is available in the Appendix B. Electricity emissions were calculated using a location-based approach.

Emission category	Sum of total emissions (tCO ₂ -e)
Accommodation and facilities	0.19
Air transport (km)	0.47
Carbon neutral products and services	0
Cleaning and chemicals	4.55
Electricity	42.94
Food	8.04
ICT services and equipment	18.81
Land and sea transport (km)	47.60
Machinery and vehicles	16.75
Office equipment & supplies	136.62
Postage, courier and freight	6.22
Products	1.43
Professional services	326.09
Stationary energy (gaseous fuels)	1.39
Stationary energy (liquid fuels)	3.82
Waste	15.83 e
Working from home	6.54
Total	637.30 e

Uplift factors

N/A

An uplift factor is an upwards adjustment to the total carbon inventory to account for relevant emissions, which can't be reasonably quantified or estimated. This conservative accounting approach helps ensure the integrity of the carbon neutral claim.

Reason for uplift factor	tCO ₂ -e
Total of all uplift factors	0.00
Total footprint to offset <i>(total net emissions from summary table + total uplifts)</i>	637.30

6. CARBON OFFSETS

Offsets retirement approach

In arrears

1.	Total emissions footprint to offset for this report	638 t CO ₂ -e
2.	Total eligible offsets purchased and retired for this report	655 t CO ₂ -e
3.	Total eligible offsets banked to use toward next year's report	17t CO ₂ -e

Co-benefits

Yarra Yarra Biodiversity Corridor. Biodiverse Reforestation Carbon Offsets.

The *Yarra Yarra Biodiversity Corridor* is a native reforestation project located in Southwest Australia. The table indicates the co-benefits of this project and how this project contributes to the United Nation SDGs.









As land use and forestry activities are recognised as requiring high levels of upfront finance to source land, to plant and to manage, we have supplemented local biodiverse reforestation carbon offsets from the *Yarra Yarra Biodiversity Corridor* with Climate Active eligible offset units.

(Stapled Unit) - CDM CER Metro Delhi Project, India (CP2 i.e., monitoring period 2014-2016):

The clean development transport – Delhi Metro - project provides an alternative to trips made by conventional transport mode such as by car, taxi, motor cycle and bus. The Metro system stretches 102km around Delhi. Modern and efficient mass transport systems like the Delhi Metro are not common in India, and the project should help demonstrate their potential for success in other regions. The project is in support of the UN Sustainable Development Goals 3: Good health and well-being, 9: Industry, Innovation and infrastructure, 11: Sustainable cities and communities and 13: Climate Action.

CDM CER - Ushdev Wind Power Project in Tamil Nadu, India (CP2 i.e. monitoring period 2013-2019):

The purpose of the Ushdev wind power project is the generation of electricity from with and the supply of this electricity to the national grid. The total installed capacity of the project is 9.9MW. The project is in support of the UN Sustainable Development Goal 13: Climate Action. The projects other co-benefits include social and economic well-being in the local region.

Co-benefits category	Core co-benefit	Co-benefit description/nature of potential co-benefit	UN Sustainable Development Goals			
Environment	Biodiversity / ecosystem services	The Yarra Yarra project reconnects and restores fragmented and declining (remnant) woodland and shrubland which provides habitat for threatened flora and fauna.	Goal 15: Life on land			
	Water Quality	Water quality is assumed to improve due to reduced surface runoff and reduction in sediment and nutrient loads in water catchments. Groundwater levels and salt concentrations are also expected to reduce over time.	Goal 6: Clean Water and Sanitation			
	Soil Quality	Soil quality of the Yarra Yarra project area is expected to improve over time with soil organic matter increasing and salt concentrations declining.	Goal 15: Life on land			
Economic	Local Employment and Skills	The establishment of plantations and conservation areas creates employment opportunities and skills development during the preparation, planting, management of the Yarra Yarra project.	Goal 3: Good Health and Well-being		Goal 4: Quality Education	
			Goal 8: Decent Work and Economic Growth			
Social	Indigenous cultural heritage	The Yarra Yarra project recognises and continues to protect significant cultural heritage sites that are located in the project area. This is assumed to strengthen cultural heritage and support spiritual re-connection to country which potentially has positive impacts on mental health and wellbeing of indigenous communities.	Goal 3: Good Health and Well-being		Goal 17: Partnerships for the goals	

Eligible offsets retirement summary

Offsets cancelled for Climate Active Carbon Neutral Certification											
Project description	Type of offset units	Registry	Date retired	Serial number (and hyperlink to registry transaction record)	Vintage	Stapled quantity	Eligible quantity (tCO ₂ -e)	Eligible quantity used for previous reporting periods	Eligible quantity banked for future reporting periods	Eligible quantity used for this reporting period	Percentage of total (%)
Biodiverse Reforestation Carbon Offsets ¹ Yarra Yarra Biodiversity Corridor, Western Australia			5 September 2022	12PWA311143B - 12PWA311273B		131					
Stapled to IN-4463 Metro Delhi Project, India	CDM-CER	ANREU	5 September 2022	239,743,758 – 239,743,888	CP2		131	0	0	131	21%
IN-6121 Ushdev renewable energy (wind power) project, India	CDM-CER	ANREU	5 September 2022	275,112,455 – 275,112,978	CP2	524	524	0	17	507	79%
Total offsets retired this report and used in this report										638	
Total offsets retired this report and banked for future reports										17	
Type of offset units		Quantity (used for this reporting period claim)				Percentage of total					
Certified Emissions Reductions (CERs)		638				100%					

¹Yarra Yarra Biodiversity Corridor Biodiverse Reforestation Carbon Offsets are not Eligible Offset Units under Climate Active so have been stapled with an equal number of Eligible Units.

7. RENEWABLE ENERGY CERTIFICATE (REC) SUMMARY

Renewable Energy Certificate (REC) summary

N/A

The following RECs have been surrendered to reduce electricity emissions under the market-based reporting method.

1. Large-scale Generation certificates (LGCs)*	0
2. Other RECs	0

* LGCs in this table only include those surrendered voluntarily (including through PPA arrangements), and does not include those surrendered in relation to the LRET, GreenPower, and jurisdictional renewables.

Project supported by LGC purchase	Eligible units	Registry	Surrender date	Accreditation code (LGCs)	Certificate serial number	Generation year	Quantity (MWh)	Fuel source	Location
Total LGCs surrendered this report and used in this report							0	-	-

APPENDIX A: ADDITIONAL INFORMATION

N/A

APPENDIX B: ELECTRICITY SUMMARY

Electricity emissions are calculated using a location-based approach

Location-based method

The location-based method provides a picture of a business's electricity emissions in the context of its location, and the emissions intensity of the electricity grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

Market-based method

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

Market Based Approach Summary			
Market Based Approach	Activity Data (kWh)	Emissions (kgCO ₂ e)	Renewable Percentage of total
Behind the meter consumption of electricity generated	0	0	0
Total non-grid electricity	0	0	0
LGC Purchased and retired (kWh) (including PPAs & Precinct LGCs)	0	0	0
GreenPower	0	0	0
Jurisdictional renewables (LGCs retired)	0	0	0
Jurisdictional renewables (LRET) (applied to ACT grid electricity)	0	0	0
Large Scale Renewable Energy Target (applied to grid electricity only)	7,903	0	19%
Residual Electricity	34,609	34,435	0
Total grid electricity	42,512	34,435	19%
Total Electricity Consumed (grid + non grid)	42,512	34,435	19%
Electricity renewables	7,903	0	
Residual Electricity	34,609	34,435	
Exported on-site generated electricity	0	0	
Emissions (kgCO ₂ e)		34,435	
Total renewables (grid and non-grid)	18.59%		
Mandatory	18.59%		
Voluntary	0.00%		
Behind the meter	0.00%		
Residual Electricity Emission Footprint (TCO₂e)	34		

Figures may not sum due to rounding. Renewable percentage can be above 100%

Location Based Approach Summary

Location Based Approach	Activity Data (kWh)	Scope 2 Emissions (kgCO2e)	Scope 3 Emissions (kgCO2e)
Vic	42,512	38,686	4,251
Grid electricity (scope 2 and 3)	42,512	38,686	4,251
Vic	0	0	0
Non-grid electricity (Behind the meter)	0	0	0
Total Electricity Consumed	42,512	38,686	4,251

Emission Footprint (TCO2e)	43
<i>Scope 2 Emissions (TCO2e)</i>	39
<i>Scope 3 Emissions (TCO2e)</i>	4

Climate Active Carbon Neutral Electricity summary

Carbon Neutral electricity offset by Climate Active Product	Activity Data (kWh)	Emissions (kgCO2e)
Powershop	17,120	0

Climate Active carbon neutral electricity is not renewable electricity. The emissions have been offset by another Climate Active member through their Product certification.

APPENDIX C: INSIDE EMISSIONS BOUNDARY

Non-quantified emission sources

The following sources emissions have been assessed as relevant, are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. These emissions are accounted for through an uplift factor. They have been non-quantified due to one of the following reasons:

1. **Immaterial** <1% for individual items and no more than 5% collectively
2. **Cost effective** Quantification is not cost effective relative to the size of the emission but uplift applied.
3. **Data unavailable** Data is unavailable but uplift applied. A data management plan must be put in place to provide data within 5 years.
4. **Maintenance** Initial emissions non-quantified but repairs and replacements quantified.

Relevant-non-quantified emission sources	(1) Immaterial	(2) Cost effective (but uplift applied)	(3) Data unavailable (but uplift applied & data plan in place)	(4) Maintenance
Water	Yes			

APPENDIX D: OUTSIDE EMISSIONS BOUNDARY

Excluded emission sources

The below emission sources have been assessed as not relevant to an organisation's operations and are outside of its emissions boundary. These emissions are not part of the carbon neutral claim. Emission sources considered for relevance must be included within the certification boundary if they meet two of the five relevance criteria. Those which only meet one condition of the relevance test can be excluded from the certification boundary.

Emissions tested for relevance are detailed below against each of the following criteria:

1. **Size** The emissions from a particular source are likely to be large relative to the organisation's electricity, stationary energy and fuel emissions
2. **Influence** The responsible entity has the potential to influence the reduction of emissions from a particular source.
3. **Risk** The emissions from a particular source contribute to the organisation's greenhouse gas risk exposure.
4. **Stakeholders** Key stakeholders deem the emissions from a particular source are relevant.
5. **Outsourcing** The emissions are from outsourced activities previously undertaken within the organisation's boundary, or from outsourced activities typically undertaken within the boundary for comparable organisations.

Emission sources tested for relevance	(1) Size	(2) Influence	(3) Risk	(4) Stakeholders	(5) Outsourcing	Included in boundary?
N/A						



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