



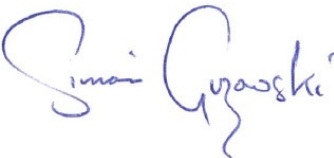
PUBLIC DISCLOSURE STATEMENT

NEXTDC LIMITED

**ORGANISATION & SERVICE CERTIFICATION
FY2020–21**

Australian Government
Climate Active
Public Disclosure Statement



| | |
|--------------------------|--|
| NAME OF CERTIFIED ENTITY | NEXTDC Limited |
| REPORTING PERIOD | 1 July 2020 – 30 June 2021 Arrears report |
| DECLARATION | <p><i>To the best of my knowledge, the information provided in this public disclosure statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard.</i></p>  <p>Simon Guzowski ESG & Investor Relations Manager 24 January 2023</p> |



Australian Government
**Department of Industry, Science,
 Energy and Resources**

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Version September 2021. To be used for FY20/21 reporting onwards.



1. CERTIFICATION SUMMARY

| | |
|------------------------|---|
| TOTAL EMISSIONS OFFSET | 10,398 tCO ₂ -e (Organisation 10,271 tCO ₂ -e & Service 127 tCO ₂ -e) |
| THE OFFSETS BOUGHT | 24% ACCUs, 76% CERs |
| RENEWABLE ELECTRICITY | Total renewables: Organisation 20.04% and Service 20% |
| TECHNICAL ASSESSMENT | 12/07/2021 Michi Morris Ndevr Environmental Next technical assessment due: 12/07/2024 |

Contents

| | |
|---|----|
| 1. Certification summary | 3 |
| 2. Carbon neutral information..... | 4 |
| 3. Emissions boundary | 7 |
| 4. Emissions reductions..... | 13 |
| 5. Emissions summary..... | 15 |
| 6. Carbon offsets..... | 19 |
| 7. Renewable Energy Certificate (REC) summary | 23 |
| Appendix A: Additional information | 24 |
| Appendix B: Electricity summary | 27 |
| Appendix C: Inside emissions boundary | 31 |
| Appendix D: Outside emissions boundary..... | 33 |

2. CARBON NEUTRAL INFORMATION

Description of certification

NEXTDC (ABN 35 143 582 521) is certified Carbon Neutral by Climate Active for its Australian corporate operations under the Climate Active Carbon Neutral Standard for organisations. This organisation certification does not include the electricity consumed by customers in NEXTDC data centre facilities (eg. customer-owned equipment, such as servers).

NEXTDC's service certification is for NEXTDC's data centre services to Australian customers under the Climate Active Carbon Neutral Standard for services.

Based on an operational consolidation approach, the organisation carbon inventory boundary includes NEXTDC's head office in Brisbane and all operational data centres (referred to as facilities); B1 (Brisbane), B2, C1 (Canberra), M1 (Melbourne), M2, P1 (Perth), S1 (Sydney) and S2. Another facility that came online throughout the reporting period was considered for the timeframe it was in operation during the FY21 reporting period (Facility P2).

The reporting period for this organizational inventory is 1 July 2020 to 30 June 2021 (FY21). This is the fourth organisation inventory under the Standard and the baseline has been independently assured (FY18) to support the validity and transparency of the carbon neutral claim.

The reporting period for this service inventory is 1 July 2020 to 30 June 2021 (FY21). To establish the emission factor per functional unit, the certification uses FY19 as the baseline year, which was not offset. The functional unit for the service certification is tCO₂e/kW of server capacity.

“At NEXTDC we feel passionate about building the infrastructure platform that is more reliable, secure and energy efficient to support our future generations for years to come.

Our mission is to help customers harness the power of the digital age to drive better business outcomes that are more sustainable, responsible and energy efficient. We are passionate about protecting our planet and we will achieve our company mission in the most sustainable and ethical way possible.

We are proud to be a part of the Climate Active carbon neutral program, and to have it help achieve our carbon neutral goals.”

Organisation description

NEXTDC Limited (“NEXTDC”, ABN 35 143 582 521) is a technology company publicly listed on the Australian Securities Exchange with revenues of \$249.9 million in the financial year 2020/21 (up 21% from FY20), serving 1,507 customers and over 736 partners.

NEXTDC is Australia's leading independent data centre operator with facilities across five capital cities including Brisbane, Canberra, Melbourne, Perth and Sydney with its headquarters being in Brisbane. It delivers Data Centre-as-a-Service solutions to its partners and customers, including colocation and connectivity solutions along with professional services such as Remote Hands technical assistance, business continuity and infrastructure management software. As of 30 June 2021, NEXTDC contracted 75.5 MW power utilisation and supported 14,718 interconnections.

With a focus on sustainability, NEXTDC delivers industry leading engineering solutions that champion innovative technologies designed to provide our customers with levels of energy efficiency that have never been achieved in the Australian data centre industry. For further information regarding NEXTDC's Investor Relations activities visit: <https://www.nextdc.com/our-company/investor-centre>.

NEXTDC's vision is to improve society through the advancement of technology and it is committed to delivering greater energy efficiencies and sustainable initiatives across its entire footprint. Climate change is one of the most challenging and complex issues facing the planet. NEXTDC recognises the need to continuously work towards building a sustainable environment, building resilience against the impacts of the changing climate and exploring new opportunities that arise as a result, including also supporting its customers' efforts to reduce their own carbon footprint.

For NEXTDC, Environmental Sustainability is about ensuring it focuses attention on measurable objectives to reduce the environmental impact of its data centres, including but not limited to:

- Design, commission and tune Mechanical and Electrical Plant (MEP) to maximise energy efficiency
- Reduce the risk of an environmental incident
- Minimise carbon emissions
- Minimise landfill contribution
- Minimise water usage
- Ethical treatment, recycling and/or disposal of industrial waste

NEXTDC acknowledges that our customers and data centres have increasing power requirements year-on-year. NEXTDC controls the non-IT power usage portion of the data centre environment, whereas customers control the IT power usage. The efficiency of NEXTDC's power usage is measured through Power Usage Effectiveness (PUE), an internationally accepted industry-standard metric used to rate the efficiency of data centres. This represents the ratio of total power consumption divided by the usable power delivered to customer IT equipment. A low ratio represents effective reuse and recycling of heat in a data centre facility. In FY21, the total power consumed by all NEXTDC facilities nationwide reached 345,988 MWh with the average PUE across all data centres being 1.4, which is in-line with NEXTDC's

target PUE of 1.4 and compares very favourably with an Australian industry average of approximately 1.7. This is however slightly higher than the 1.3 average recorded in FY20, due to two new facilities (S2 and P2) that were introduced in the last reporting period. Tuning activities for these facilities are underway to further optimise energy consumption.

Service description

NEXTDC offers connectivity and colocation solutions to our customers via an as-a-Service model, with power, security and connectivity provided to clients. Standard rack rental includes a power allocation provided in kW. Racks are installed in the data halls and connected to redundant power sources ready for the clients to install and operate their equipment with 100% uptime guaranteed. The data centres and the environment around the servers are under the operational control of NEXTDC, yet the demand for data services is driven by the customers usage. Activity data for electricity can be readily attributed to either corporate operations or specific customers, as racks of servers are allocated to specific customers.

The functional unit for the service certification is calculated on a cradle to grave basis and is tCO₂e/kW of server capacity. NEXTDC carbon neutral service is an opt-in service offered to our customers since March 2021.

3. EMISSIONS BOUNDARY

ORGANISATION EMISSIONS BOUNDARY

Inside the emissions boundary

All emission sources listed in the emissions boundary are part of the carbon neutral claim.

Quantified emissions have been assessed as relevant and are quantified in the carbon inventory.

Non-quantified emissions have been assessed as relevant and are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. All material emissions are accounted for through an uplift factor. Further detail is available at Appendix C.

Outside the emissions boundary

Excluded emissions are those that have been assessed as not relevant to an organisation's or precinct's operations and are outside of its emissions boundary or are outside of the scope of the certification. These emissions are not part of the carbon neutral claim. Further detail is available at Appendix D.

Organisation emissions boundary

Inside emissions boundary

Quantified

- Business travel, accommodation
- Business travel, flights
- Business travel, public transport
- Business travel, services
- Business travel, taxi, car share, car hire
- Diesel, stationary energy, NEXTDC load
- Diesel, transport combustion, company vehicles
- Electricity, solar generation
- Electricity, purchased from the grid, non-customer consumption
- Employee commuting
- Food and catering
- Freight - downstream
- Refrigerant fugitives, NEXTDC server cooling
- Waste, cardboard recycling, NEXTDC load
- Waste, co-mingled recycling, NEXTDC load
- Waste, electrical (WEEE), NEXTDC load
- Waste, landfill, NEXTDC load
- Water, NEXTDC load
- Working from home

Non-quantified

- Marketing and customer acquisition (non-material)
- Security services (non-material)
- Connectivity services (non-material)

Outside emission boundary

Excluded

- Diesel, stationary energy, customer load*
- Electricity, purchased from the grid, customer server cooling*
- Electricity, purchased from the grid, customer server usage*
- Freight – upstream*
- IT hardware – rack housing *
- IT hardware - servers and switches*
- Packaging – server racks, cardboard *
- Packaging – server racks, plastic *
- Refrigerant fugitives, customer server cooling*
- Waste, cardboard recycling, customer load*
- Waste, co-mingled recycling, customer load*
- Waste, electrical (WEEE), customer load*
- Waste, landfill, customer load*
- Water, customer server cooling*

**These emission sources are included in NEXTDC's Climate Active Service Certification boundary.*

SERVICE EMISSIONS BOUNDARY

Inside the emissions boundary

All emission sources listed in the emissions boundary are part of the carbon neutral claim.

Quantified emissions have been assessed as 'attributable processes' that become the product, make the product and carry the product through its life cycle. These have been quantified in the carbon inventory.

Non-quantified emissions have been assessed as attributable and are within the emissions boundary, but are not measured (quantified) in the carbon inventory. All material emissions are accounted for through an uplift factor. Further detail is available at Appendix C.

Outside the emissions boundary

Non-attributable emissions have been assessed as not attributable to a product or service. They can be **optionally included** in the emissions boundary and therefore have been offset, or they can be listed as outside of the emissions boundary (and are therefore not part of the carbon neutral claim). Further detail is available at Appendix D.

Service emissions boundary

| Inside emission boundary | | Outside emission boundary |
|---|---|--|
| <p><u>Quantified</u></p> <ul style="list-style-type: none"> • Diesel, stationary energy, customer load • Electricity, purchased from the grid, customer server cooling • Electricity, purchased from the grid, customer server usage • Electricity, solar generation • Freight - upstream • Freight - downstream • IT hardware - rack housing • IT hardware - servers and switches • Packaging - server racks, cardboard • Packaging - server racks, plastic • Refrigerant fugitives, customer server cooling • Waste, cardboard recycling, customer load • Waste, co-mingled recycling, customer load • Waste, electrical (WEEE), customer load • Waste, landfill, customer load • Water, customer server cooling | <p><u>Non-quantified</u></p> <p><i>n/a</i></p> | <p><u>Non-attributable</u></p> <ul style="list-style-type: none"> • Business travel, accommodation* • Business travel, flights* • Business travel, public transport* • Business travel, services* • Business travel, taxi, car share, car hire* • Diesel, stationary energy, NEXTDC load * • Diesel, transport combustion, company vehicles * • Electricity, purchased from the grid, non-customer consumption* • Employee commuting* • Food and catering* • Refrigerant fugitives, NEXTDC server cooling* • Waste, cardboard recycling, NEXTDC load* • Waste, co-mingled recycling, NEXTDC load* • Waste, electrical (WEEE), NEXTDC load* • Waste, landfill, NEXTDC load* • Water, NEXTDC load* • Working from home* <p><i>*These emission sources are included in NEXTDC's Climate Active Organisation Certification boundary.</i></p> |

Service process diagram

The following diagram is cradle to grave.



Data management plan for non-quantified sources

The non-quantified sources in the organisation emissions boundary are deemed non-material following the relevance test (see Appendix C). Also, the service emissions boundary has no non-quantified sources. Therefore, there are no non-quantified sources in the emission boundary that require a data management plan.

4. EMISSIONS REDUCTIONS

Emissions reduction strategy

Emission reduction actions are continually reviewed. The following environmental objectives were established for FY21:

- Design data centres using the latest technology to reduce energy use, improve indoor environment quality and reduce impact on the environment
- Operate data centres maximizing the designed intent.
- Minimise carbon emissions
- Minimise landfill contribution
- Minimise water usage
- Ethical treatment, recycling and/or disposal of industrial waste

NEXTDC is dedicated to the continuous monitoring and improvement of the management of its data centres. It is committed to:

- Energy Management: ensure each NEXTDC data centre is operated to the lowest seasonal Power Usage Effectiveness (PUE) rating, ensuring optimal energy efficient as possible when delivering services.
- Water Management: ensure each NEXTDC data centre reports on and works toward minimal water usage, tracking Water Usage Effectiveness (WUE).
- Waste Management: commit to a target goal of at least 90% of solid waste from our operation, with ongoing commitment to prevention, elimination or reduction of wasteful practices and recycling.
- Reduce emissions produced by NEXTDC facilities
- Renewable energy: NEXTDC is actively engaged in directly procuring and investing in renewable energy, to develop and execute a strategy that will ensure it transitions over the near to medium term, and
- Comply with all applicable legislative and regulatory requirements relating to energy and the environment.

NEXTDC's Energy and Environmental Policy has been established to achieve the above by setting meaningful and achievable objectives and targets, overseen by NEXTDC management.

NEXTDC customers and data centres will have increasing IT power requirements year-on-year. NEXTDC controls the non-IT power usage portion of the data centre environment. The performance of this is measured through the Power Usage Effectiveness (PUE) rating metric for each of its data centres. In FY21 NEXTDC's average PUE across all data centres was 1.4, which is in-line with NEXTDC's target PUE of 1.4 and compares very favourably with an Australian industry average of approximately 1.7. For further information regarding NEXTDC's Environmental Sustainability policy and activities visit:

<https://www.nextdc.com/about-us/environmental-sustainability>.

Emissions reduction actions

As noted above, NEXTDC emission reduction actions are continually reviewed. The following environmental objectives were established for FY21:

- Design data centres using the latest technology to reduce energy use, improve indoor environment quality and reduce impact on the environment
- Operate data centres maximizing the designed intent.
- Minimise carbon emissions
- Minimise landfill contribution
- Minimise water usage
- Ethical treatment, recycling and/or disposal of industrial waste

During FY21, an internal review of effective water usage was conducted at every facility. This resulted in a water efficiency program which also included the implementation of additional metering devices at all facilities. This provided deeper analysis on water usage across our facilities and best practices. Some early outcomes included reduced consumption in some facilities and upgrading our chemical dosing systems and identifying leaks.

Moreover, in FY21, NEXTDC established its Zero Waste Management Program, building the roadmap to achieving Zero Waste certification by committing to 90% diversion from landfill. Some steps taken to improve our waste diversion rate include but are not limited to:

- Conducting a thorough audit/gap analysis to identify opportunities for efficiency and improvements
- Reduce the amount of waste being produced
- Standardise all our recycling bins
- Improve the graphics and signage on our bins
- Communication and awareness

The following reduction activities have continued to be carried out in FY21 in all our facilities:

- Clearly marked bins for separate recycling streams such as 'cardboard and packaging materials' are made available for all customers and staff in all NEXTDC facilities.
- NEXTDC does not permit disposal of e-waste in our general waste bins.
- E-waste (computers, phones, etc) disposal options for customers implemented.

Additionally, in FY21, M1 data centre 400kW rooftop solar array produced 792MWh in renewable energy, which provided an offset of over 847 tonnes of CO₂. The array produced around 0.3% of the electricity used by NEXTDC's customers at M1, reduces our peak demand from the grid and continues to support the work of the City of Melbourne in achieving its sustainability and clean energy goals.

For further information regarding NEXTDC's Environmental Sustainability policy and emission reduction actions visit: <https://www.nextdc.com/about-us/environmental-sustainability>.

5. EMISSIONS SUMMARY

Emissions over time

As a growing company, NEXTDC's emissions has increased year on year and is expected from a company on the same business trajectory. As indicated by our emission reductions actions, NEXTDC is ensuring its growth is managed in a sustainable manner.

| Emissions since base year – organisation certification | | Total tCO ₂ -e |
|--|---------|---------------------------|
| Base year: | 2017-18 | 4,871 |
| Year 1: | 2018-19 | 5,866 |
| Year 2: | 2019-20 | 7,471 |
| Year 3: | 2020-21 | 10,271 |

This increase is also expected in NEXTDC service certification emissions per functional unit due to two facilities introduced in the last reporting period, where the tuning activities for these facilities are underway to further optimize energy consumption.

| Emissions since base year – service certification | | Emissions per functional unit (tCO ₂ -e) |
|---|---------|---|
| Base year: | 2017-18 | 0.428 |
| Year 1: | 2019-20 | 0.291 |
| Year 2: | 2020-21 | 0.323 |

Significant changes in emissions

The significant changes in emissions for both organisation and service certifications are emissions due to electricity consumption. For the organizational inventory, electricity emissions (market-based) increased by 47% from previous year activity data and represent 94% of the organisation total inventory. For the service inventory, electricity emissions (market-based) increased by 22% from previous year activity data and represent 98% of service total inventory.

The main reason for this increase in electricity emissions is due to including two new facilities (S2 and P2) into this reporting period FY21. These facilities are in the process to further optimize energy consumption. Moreover, as mentioned in the previous section, NEXTDC's emissions increase is expected as a growing company.

Even with this increase in electricity emissions, NEXTDC's average PUE across all data centres was 1.4 in FY21, which is in-line with NEXTDC's target PUE of 1.4 and compares very favourably with an Australian industry average of approximately 1.7.

| Emission source name | Current year (tCO ₂ -e and/ or activity data) | Previous year (tCO ₂ -e and/ or activity data) | Detailed reason for change |
|--|--|---|--|
| Electricity – organisation certification | 9,701.65 | 6,610.34 | Organic growth and inclusion of S2 and P2 facilities |

| Emission source name | Current year (tCO ₂ -e and/ or activity data) | Previous year (tCO ₂ -e and/ or activity data) | Detailed reason for change |
|-------------------------------------|--|---|--|
| Electricity – service certification | 287,863.66 | 235,474.67 | Organic growth and inclusion of S2 and P2 facilities |

Use of Climate Active carbon neutral products and services

This account has been prepared by Ndevr Environmental who provide Climate Active certified carbon neutral services.

Organisation emissions summary

The electricity summary is available in the Appendix B. Electricity emissions were calculated using a market-based approach.

| Emission category | Sum of Scope 1 (tCO ₂ -e) | Sum of Scope 2 (tCO ₂ -e) | Sum of Scope 3 (tCO ₂ -e) | Sum of total emissions (tCO ₂ -e) |
|--------------------------------------|--------------------------------------|--------------------------------------|--------------------------------------|--|
| Accommodation and facilities | 0 | 0 | 12.52 | 12.52 |
| Air Transport (fuel) | 0 | 0 | 0 | 0 |
| Air Transport (km) | 0 | 0 | 48.11 | 48.11 |
| Bespoke | 0 | 0 | 0.02 | 0.02 |
| Carbon neutral products and services | 0 | 0 | 0 | 0 |
| Cleaning and Chemicals | 0 | 0 | 0 | 0 |
| Construction Materials and Services | 0 | 0 | 0 | 0 |
| Electricity | 0 | 9701.65 | 0 | 9701.65 |
| Food | 0 | 0 | 57.87 | 57.87 |
| Horticulture and Agriculture | 0 | 0 | 0 | 0 |
| ICT services and equipment | 0 | 0 | 0 | 0 |
| Land and Sea Transport (fuel) | 0.14 | 0 | 0.01 | 0.14 |
| Land and Sea Transport (km) | 0 | 0 | 180.01 | 180.01 |
| Machinery and vehicles | 0 | 0 | 0 | 0 |
| Office equipment & supplies | 0 | 0 | 0 | 0 |
| Postage, courier and freight | 0 | 0 | 39.77 | 39.77 |
| Products | 0 | 0 | 0 | 0 |
| Professional Services | 0 | 0 | 0.72 | 0.72 |
| Refrigerants | 0 | 0 | 4.34 | 4.34 |
| Roads and landscape | 0 | 0 | 0 | 0 |
| Stationary Energy | 2.69 | 0 | 0.14 | 2.83 |
| use for duplicates | 0 | 0 | 0 | 0 |
| Waste | 0 | 0 | 138.46 | 138.46 |
| Water | 0 | 0 | 4.00 | 4.00 |
| Working from home | 0 | 0 | 80.89 | 80.89 |
| x - removed | 0 | 0 | 0 | 0 |
| (blank) | 0 | 0 | 0 | 0 |
| Total | 3 | 9702 | 567 | 10271 |

Service emissions summary

| Stage | tCO ₂ -e |
|-----------------------------|---------------------|
| Products used in Operations | 1,019.7 |
| Operations | 291,858 |
| End of Life | 0.21 |

No uplift factor was used for NEXTDC's organizational or service inventories.

| | |
|--|--------|
| Emissions intensity per functional unit (tCO ₂ e/kW capacity) | 0.323 |
| Number of functional units to be offset (kW capacity) | 391.07 |
| Total emissions to be offset (tCO ₂ e) | 127 |

6. CARBON OFFSETS

Offsets strategy

Offset purchasing strategy: In arrears

| | |
|--|--------|
| 1. Total offsets previously forward purchased and banked for this report | 0 |
| 2. Total emissions liability to offset for this report | 10,398 |
| 3. Net offset balance for this reporting period | 10,398 |
| 4. Total offsets to be forward purchased to offset the next reporting period | 0 |
| 5. Total offsets required for this report | 10,398 |

Co-benefits

EXTRAORDINARY IMPACT

OFFSET PROJECT CATEGORY OVERVIEW

Arnhem Land in the Northern Territory is prone to extreme, devastating wildfires that affect the landscape, people, plants and animals. These projects are owned exclusively by Aboriginal people with custodial responsibility for those parts of Arnhem Land under active bushfire management. Local rangers conduct controlled burns early in the dry season to reduce fuel on the ground and establish a mosaic of natural firebreaks, preventing bigger, hotter and uncontrolled wildfires later in the season.

The projects provide employment and training opportunities for local rangers while supporting Aboriginal people in returning to, remaining on and managing their country. Communities are supported in the preservation and transfer of knowledge, the maintenance of Aboriginal languages and the wellbeing of traditional custodians.

The project meets the following Sustainable Development Goals



EXTRAORDINARY IMPACT

OFFSET PROJECT CATEGORY OVERVIEW

Across India, wind farms introduce clean energy to the grid which would otherwise be generated by coal-fired power stations. Wind power is clean in two ways: it produces no emissions and also avoids the local air pollutants associated with fossil fuels. Electricity availability in the regions have been improved, reducing the occurrence of blackouts across the area.

The projects support national energy security and strengthen rural electrification coverage. In constructing the turbines new roads were built, improving accessibility for locals. The boost in local employment by people engaged as engineers, maintenance technicians, 24-hour on-site operators and security guards also boosts local economies and village services.

The projects meet the following Sustainable Development Goals



Offsets summary - Proof of cancellation of offset units

| Offsets cancelled for Climate Active Carbon Neutral Certification | | | | | | | | | | |
|--|----------------------|----------|--------------|--|---------|---|--|--|---|-------------------------|
| Project description | Type of offset units | Registry | Date retired | Serial number (and hyperlink to registry transaction record) | Vintage | Eligible Quantity (tCO ₂ -e) | Quantity used for previous reporting periods | Quantity banked for future reporting periods | Quantity used for this reporting period claim | Percentage of total (%) |
| West Arnhem Land Fire Abatement (WALFA) Project | ACCU | ANREU | 22 Dec2021 | 8,329,145,499 - 8,329,147,928 | 2020-21 | 2,430 | 0 | 0 | 2,430 | 23.4% |
| Enercon Wind Farms in Karnataka Bundled Project – 33 MW | CER | ANREU | 22 Dec 2021 | 200.868,186 - 200.874,755 | 2017 | 6,570 | 0 | 0 | 6,570 | 63.2% |
| West Arnhem Land Fire Abatement (WALFA) Project | ACCU | ANREU | 27 May 2022 | 8,329,162,972 - 8,329,163,008 | 2020-21 | 37 | 0 | 0 | 37 | 0.4% |
| Enercon Wind Farms in Karnataka Bundled Project – 33 MW | CER | ANREU | 27 May 2022 | 238,846,484 - 238,847,176 | 2017 | 693 | 0 | 0 | 693 | 6.7% |
| Enercon Wind Farms in Karnataka Bundled Project – 33 MW | CER | ANREU | 27 May 2022 | 238,845,832 - 238,846,483 | 2017 | 652 | 0 | 0 | 652 | 6.3% |
| West Arnhem Land Fire Abatement (WALFA) Project | ACCU | ANREU | 27 May 2021 | 8,329,162,937 - 8,329,162,971 | 2020-21 | 35 | 0 | 19 | 16 | 0.2% |
| Total offsets retired this report and used in this report | | | | | | | | | 10,398 | |
| Total offsets retired this report and banked for future reports | | | | | | | | 19 | | |

| Type of offset units | Quantity (used for this reporting period claim) | Percentage of total |
|---------------------------------------|---|---------------------|
| Australian Carbon Credit Units (ACCU) | 2,483 | 24% |
| Certified Emissions Reductions (CERs) | 7,915 | 76% |

7. RENEWABLE ENERGY CERTIFICATE (REC) SUMMARY

Renewable Energy Certificate (REC) Summary

The following RECs have been surrendered to reduce electricity emissions under the market-based reporting method.

| | |
|---|---|
| 1. Large-scale Generation certificates (LGCs)* | 0 |
| 2. Other RECs | 0 |

* LGCs in this table only include those surrendered voluntarily (including through PPA arrangements), and does not include those surrendered in relation to the LRET, GreenPower, and jurisdictional renewables.

| Project supported by LGC purchase | Eligible units | Registry | Surrender date | Accreditation code (LGCs) | Certificate serial number | Generation year | Quantity (MWh) | Fuel source | Location |
|---|----------------|----------|----------------|---------------------------|---------------------------|-----------------|----------------|-------------|----------|
| <i>Total LGCs surrendered this report and used in this report</i> | | | | | | | 0 | | |

APPENDIX A: ADDITIONAL INFORMATION

| Additional offsets cancelled for purposes other than Climate Active Carbon Neutral Certification | | | | | | | |
|--|----------------------|----------|--------------|--|---------|---|-------------------------|
| Project description | Type of offset units | Registry | Date retired | Serial number (and hyperlink to registry transaction record) | Vintage | Eligible Quantity (tCO ₂ -e) | Purpose of cancellation |
| NA | NA | NA | NA | NA | NA | NA | NA |

WEB CONTENT

NextDC

<https://www.nextdc.com/data-centres/environmental-sustainability>

<https://www.nextdc.com/resources-and-insights/blog/innovation-needed-lead-us-carbon-neutral-digital-transformation>

<https://www.nextdc.com/blog/staying-focused-data-centre-sustainability>

<https://www.nextdc.com/resources-and-insights/blog/australias-first-data-centre-100-carbon-neutral-corporate-operations>

<https://www.nextdc.com/news/australias-first-nabers-5-star-rated-data-centre>

<https://www.nextdc.com/news/nextdc-s1-sydney-achieves-nabers-5-star-rating>

VIDEOS

<https://www.youtube.com/watch?v=yb-clITneLY>

Offsets Registry Retirement Information

Australian National Registry of Emissions Units
Logged in as: Andrew Grant / Industry User

- ANREU Home
- Account Holders
- Accounts
- Unit Position Summary
- Projects
- Transaction Log
- CER Notifications
- Public Reports
- My Profile

Transaction Details

Transaction details appear below.

Transaction Successfully Approved

| | |
|-----------------------|---|
| Transaction ID | AU20815 |
| Current Status | Completed (4) |
| Status Date | 22/12/2021 16:09:41 (AEDT) 22/12/2021 05:09:41 (SMT) |
| Transaction Type | Cancellation (4) |
| Transaction Initiator | Grant, Andrew William Thorold |
| Transaction Approver | Grant, Andrew William Thorold |
| Comment | Retired on behalf of NEXTDC Limited to meet its organisational obligations under the Climate Active certification for the period FY20/21. |

Transferring Account

| | |
|----------------|--------------------------------------|
| Account Number | AU-2734 |
| Account Name | Tasman Environmental Markets Pty Ltd |
| Account Holder | Tasman Environmental Markets Pty Ltd |

Acquiring Account

| | |
|----------------|--|
| Account Number | AU-1068 |
| Account Name | Australia Voluntary Cancellation Account |
| Account Holder | Commonwealth of Australia |

Transaction Blocks

| Party | Type | Transaction Type | Original CP | Current CP | ERF Project ID | NGER Facility ID | NGER Facility Name | Safeguard | Kyoto Project # | Vintage | Expiry Date | Serial Range | Quantity |
|-------|-------|-----------------------------|-------------|------------|----------------|------------------|--------------------|-----------|-----------------|---------|-------------|-------------------------------|----------|
| AU | KACCU | Voluntary ACCU Cancellation | | | EOPL00945 | | | | | 2020-21 | | 8,329,145,499 - 8,329,147,928 | 2,430 |



- ANREU Home
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- Public Reports
- My Profile

Transaction Details

Transaction details appear below.

Transaction Successfully Approved

| | |
|-----------------------|---|
| Transaction ID | AU20816 |
| Current Status | Sending (91) |
| Status Date | 22/12/2021 16:22:56 (AEDT) 22/12/2021 05:22:56 (GMT) |
| Transaction Type | Cancellation (4) |
| Transaction Initiator | Grant, Andrew William Thorold |
| Transaction Approver | Grant, Andrew William Thorold |
| Comment | Retired on behalf of NEXTDC Limited to meet its organisational obligations under the Climate Active certification for the period FY20/21. |

Transferring Account

| | |
|----------------|--------------------------------------|
| Account Number | AU-2734 |
| Account Name | Tasman Environmental Markets Pty Ltd |
| Account Holder | Tasman Environmental Markets Pty Ltd |

Acquiring Account

| | |
|----------------|------------------------------|
| Account Number | AU-2764 |
| Account Name | Voluntary Cancellation – CP2 |
| Account Holder | Commonwealth of Australia |

Transaction Blocks

| Party | Type | Transaction Type | Original CP | Current CP | ERF Project ID | NGER Facility ID | NGER Facility Name | Safeguard | Kyoto Project # | Vintage | Expiry Date | Serial Range | Quantity |
|-------|------|------------------------------|-------------|------------|----------------|------------------|--------------------|-----------|-----------------|---------|-------------|---------------------------|----------|
| IN | CER | Kyoto Voluntary Cancellation | 2 | 2 | | | | | IN-1286 | | | 200,868,186 - 200,874,755 | 6,570 |

- ANREU Home
- Account Holders
- Accounts
- Unit Position Summary
- Projects
- Transaction Log
- CER Notifications
- Public Reports
- My Profile

Transaction Details

Transaction details appear below.

Transaction Successfully Approved

| | |
|-----------------------|--|
| Transaction ID | AU22390 |
| Current Status | Completed (4) |
| Status Date | 27/05/2022 18:59:13 (AEST) 27/05/2022 08:59:13 (GMT) |
| Transaction Type | Cancellation (4) |
| Transaction Initiator | Grant, Andrew William Thorold |
| Transaction Approver | Grant, Andrew William Thorold |
| Comment | Retired on behalf of NEXTDC Limited for its NEXTneutral product to meet its Service obligations under the Climate Active certification for the period FY2021/22. |

Transferring Account

| | |
|----------------|--------------------------------------|
| Account Number | AU-2734 |
| Account Name | Tasman Environmental Markets Pty Ltd |
| Account Holder | Tasman Environmental Markets Pty Ltd |

Acquiring Account

| | |
|----------------|--|
| Account Number | AU-1068 |
| Account Name | Australia Voluntary Cancellation Account |
| Account Holder | Commonwealth of Australia |

Transaction Blocks

| Party | Type | Transaction Type | Original CP | Current CP | ERF Project ID | NGER Facility ID | NGER Facility Name | Safeguard | Kyoto Project # | Vintage | Expiry Date | Serial Range | Quantity |
|-------|-------|-----------------------------|-------------|------------|----------------|------------------|--------------------|-----------|-----------------|---------|-------------|-------------------------------|----------|
| AU | KACCU | Voluntary ACCU Cancellation | | | EOP10094S | | | | | 2020-21 | | 8,329,162,972 - 8,329,163,008 | 37 |

- ANREU Home
- Account Holders
- Accounts
- Unit Position Summary
- Projects
- Transaction Log
- CER Notifications
- Public Reports
- My Profile

Transaction Details

Transaction details appear below.

Transaction Successfully Approved

| | |
|-----------------------|--|
| Transaction ID | AU22391 |
| Current Status | Sending (91) |
| Status Date | 27/05/2022 19:01:57 (AEST) 27/05/2022 09:01:57 (GMT) |
| Transaction Type | Cancellation (4) |
| Transaction Initiator | Grant, Andrew William Thorold |
| Transaction Approver | Grant, Andrew William Thorold |
| Comment | Retired on behalf of NEXTDC Limited for its NEXTneutral product to meet its Service obligations under the Climate Active certification for the period FY2021/22. |

Transferring Account

| | |
|----------------|--------------------------------------|
| Account Number | AU-2734 |
| Account Name | Tasman Environmental Markets Pty Ltd |
| Account Holder | Tasman Environmental Markets Pty Ltd |

Acquiring Account

| | |
|----------------|------------------------------|
| Account Number | AU-2764 |
| Account Name | Voluntary Cancellation – CP2 |
| Account Holder | Commonwealth of Australia |

Transaction Blocks

| Party | Type | Transaction Type | Original CP | Current CP | ERF Project ID | NGER Facility ID | NGER Facility Name | Safeguard | Kyoto Project # | Vintage | Expiry Date | Serial Range | Quantity |
|-------|------|------------------------------|-------------|------------|----------------|------------------|--------------------|-----------|-----------------|---------|-------------|---------------------------|----------|
| IN | CER | Kyoto Voluntary Cancellation | 2 | 2 | | | | | IN-1299 | | | 238,846,484 - 238,847,176 | 693 |



- ANREU Home
- Account Holders
- Accounts
- Unit Position Summary
- Projects
- Transaction Log
- CER Notifications
- Public Reports
- My Profile

Transaction Details

Transaction details appear below.

Transaction Successfully Approved

| | |
|-----------------------|--|
| Transaction ID | AU22389 |
| Current Status | Sending (91) |
| Status Date | 27/05/2022 18:53:20 (AEST) 27/05/2022 08:53:20 (GMT) |
| Transaction Type | Cancellation (4) |
| Transaction Initiator | Grant, Andrew William Thorold |
| Transaction Approver | Grant, Andrew William Thorold |
| Comment | Retired on behalf of NEXTDC Limited for its NEXtNeutral product to meet its Service obligations under the Climate Active certification for the period FY2020/21. |

Transferring Account

| | |
|----------------|--------------------------------------|
| Account Number | AU-2734 |
| Account Name | Tasman Environmental Markets Pty Ltd |
| Account Holder | Tasman Environmental Markets Pty Ltd |

Acquiring Account

| | |
|----------------|------------------------------|
| Account Number | AU-2764 |
| Account Name | Voluntary Cancellation – CP2 |
| Account Holder | Commonwealth of Australia |

Transaction Blocks

| Party | Type | Transaction Type | Original CP | Current CP | ERF Project ID | NGER Facility ID | NGER Facility Name | Safeguard | Kyoto Project # | Vintage | Expiry Date | Serial Range | Quantity |
|-------|------|------------------------------|-------------|------------|----------------|------------------|--------------------|-----------|-----------------|---------|-------------|---------------------------|----------|
| IN | CER | Kyoto Voluntary Cancellation | 2 | 2 | | | | | IN-1299 | | | 238,845,832 - 238,846,483 | 652 |

- ANREU Home
- Account Holders
- Accounts
- Unit Position Summary
- Projects
- Transaction Log
- CER Notifications
- Public Reports
- My Profile

Transaction Details

Transaction details appear below.

Transaction Successfully Approved

| | |
|-----------------------|--|
| Transaction ID | AU22388 |
| Current Status | Completed (4) |
| Status Date | 27/05/2022 18:45:45 (AEST) 27/05/2022 08:45:45 (GMT) |
| Transaction Type | Cancellation (4) |
| Transaction Initiator | Grant, Andrew William Thorold |
| Transaction Approver | Grant, Andrew William Thorold |
| Comment | Retired on behalf of NEXTDC Limited for its NEXtNeutral product to meet its Service obligations under the Climate Active certification for the period FY2020/21. |

Transferring Account

| | |
|----------------|--------------------------------------|
| Account Number | AU-2734 |
| Account Name | Tasman Environmental Markets Pty Ltd |
| Account Holder | Tasman Environmental Markets Pty Ltd |

Acquiring Account

| | |
|----------------|--|
| Account Number | AU-1068 |
| Account Name | Australia Voluntary Cancellation Account |
| Account Holder | Commonwealth of Australia |

Transaction Blocks

| Party | Type | Transaction Type | Original CP | Current CP | ERF Project ID | NGER Facility ID | NGER Facility Name | Safeguard | Kyoto Project # | Vintage | Expiry Date | Serial Range | Quantity |
|-------|-------|-----------------------------|-------------|------------|---------------------------|------------------|--------------------|-----------|-----------------|---------|-------------|-------------------------------|----------|
| AU | KACCU | Voluntary ACCU Cancellation | | | EQP100945 | | | | | 2020-21 | | 8,329,162,937 - 8,329,162,971 | 35 |

APPENDIX B: ELECTRICITY SUMMARY

Electricity emissions for both the organization and services are calculated using a market-based approach. Location-based method

The location-based method provides a picture of a business's electricity emissions in the context of its location, and the emissions intensity of the electricity grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

Market-based method

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

Market Based Approach Summary – Organisation certification

| Market Based Approach | Activity Data (kWh) | Emissions (kgCO ₂ e) | Renewable Percentage of total |
|--|---------------------|---------------------------------|-------------------------------|
| Behind the meter consumption of electricity generated | 25,742 | 0 | 0% |
| Total non-grid electricity | 25,742 | 0 | 0% |
| LGC Purchased and retired (kWh) (including PPAs & Precinct LGCs) | 0 | 0 | 0% |
| GreenPower | 0 | 0 | 0% |
| Jurisdictional renewables (LGCs retired) | 105,258 | 0 | 1% |
| Jurisdictional renewables (LRET) (applied to ACT grid electricity) | 24,570 | 0 | 0% |
| Large Scale Renewable Energy Target (applied to grid electricity only) | 2,110,388 | 0 | 19% |
| Residual Electricity | 9,040,935 | 9,701,651 | 0% |
| Total grid electricity | 11,281,151 | 9,701,651 | 20% |
| Total Electricity Consumed (grid + non grid) | 11,306,893 | 9,701,651 | 20% |
| Electricity renewables | 2,265,957 | 0 | |
| Residual Electricity | 9,040,935 | 9,701,651 | |
| Exported on-site generated electricity | 0 | 0 | |
| Emission Footprint (kgCO ₂ e) | | 9,701,651 | |

| | |
|--|---------------|
| Total renewables (grid and non-grid) | 20.04% |
| Mandatory | 19.81% |
| Voluntary | 0.00% |
| Behind the meter | 0.23% |
| Residual Electricity Emission Footprint (TCO₂e) | 9,702 |
| <i>Figures may not sum due to rounding. Renewable percentage can be above 100%</i> | |
| <i>Voluntary includes LGCs retired by the ACT (MWh)</i> | 105 |

Location Based Approach Summary – Organisation Certification

| Location Based Approach | Activity Data (kWh) | Emissions (kgCO ₂ e) |
|--|---------------------|---------------------------------|
| ACT | 129,827 | 116,845 |
| NSW | 6,464,127 | 5,817,715 |
| SA | 0 | 0 |
| Vic | 3,148,966 | 3,432,373 |
| Qld | 807,371 | 750,855 |
| NT | 0 | 0 |
| WA | 730,859 | 511,601 |
| Tas | 0 | 0 |
| Grid electricity (scope 2 and 3) | 11,281,151 | 10,629,388 |
| ACT | 0 | 0 |
| NSW | 0 | 0 |
| SA | 0 | 0 |
| Vic | 25,742 | 0 |
| Qld | 0 | 0 |
| NT | 0 | 0 |
| WA | 0 | 0 |
| Tas | 0 | 0 |
| Non-grid electricity (Behind the meter) | 25,742 | 0 |
| Total Electricity Consumed | 11,306,893 | 10,629,388 |

Emission Footprint (TCO₂e)

10,629

Climate Active Carbon Neutral Electricity summary

| Carbon Neutral electricity offset by Climate Active Product | Activity Data (kWh) | Emissions (kgCO ₂ e) |
|---|---------------------|---------------------------------|
| NA | 0 | 0 |

Climate Active carbon neutral electricity is not renewable electricity. The emissions have been offset by another Climate Active member through their Product certification.

Market Based Approach Summary - Service certification

| Market Based Approach | Activity Data (kWh) | Emissions (kgCO2e) | Renewable Percentage of total |
|--|---------------------|--------------------|-------------------------------|
| Behind the meter consumption of electricity generated | 570,017 | 0 | 0% |
| Total non-grid electricity | 570,017 | 0 | 0% |
| LGC Purchased and retired (kWh) (including PPAs & Precinct LGCs) | 0 | 0 | 0% |
| GreenPower | 0 | 0 | 0% |
| Jurisdictional renewables (LGCs retired) | 3,133,155 | 0 | 1% |
| Jurisdictional renewables (LRET) (applied to ACT grid electricity) | 731,359 | 0 | 0% |
| Large Scale Renewable Energy Target (applied to grid electricity only) | 62,618,618 | 0 | 19% |
| Residual Electricity | 268,259,150 | 287,863,658 | 0% |
| Total grid electricity | 334,742,282 | 287,863,658 | 20% |
| Total Electricity Consumed (grid + non grid) | 335,312,300 | 287,863,658 | 20% |
| Electricity renewables | 67,053,150 | 0 | |
| Residual Electricity | 268,259,150 | 287,863,658 | |
| Exported on-site generated electricity | 0 | 0 | |
| Emission Footprint (kgCO2e) | | 287,863,658 | |

| | |
|--|----------------|
| Total renewables (grid and non-grid) | 20.00% |
| Mandatory | 19.83% |
| Voluntary | 0.00% |
| Behind the meter | 0.17% |
| Residual Electricity Emission Footprint (TCO2e) | 287,864 |
| <i>Figures may not sum due to rounding. Renewable percentage can be above 100%</i> | |
| <i>Voluntary includes LGCs retired by the ACT (MWh)</i> | 3,133 |

Location Based Approach Summary – service certification

| Location Based Approach | Activity Data (kWh) | Emissions (kgCO ₂ e) |
|--|---------------------|---------------------------------|
| ACT | 3,864,515 | 3,478,063 |
| NSW | 192,414,923 | 173,173,430 |
| SA | 0 | 0 |
| Vic | 93,733,922 | 102,169,975 |
| Qld | 22,973,764 | 21,365,600 |
| NT | 0 | 0 |
| WA | 21,755,159 | 15,228,612 |
| Tas | 0 | 0 |
| Grid electricity (scope 2 and 3) | 334,742,282 | 315,415,680 |
| ACT | 0 | 0 |
| NSW | 0 | 0 |
| SA | 0 | 0 |
| Vic | 570,017 | 0 |
| Qld | 0 | 0 |
| NT | 0 | 0 |
| WA | 0 | 0 |
| Tas | 0 | 0 |
| Non-grid electricity (Behind the meter) | 570,017 | 0 |
| Total Electricity Consumed | 335,312,300 | 315,415,680 |

Emission Footprint (TCO₂e)

315,416

Climate Active Carbon Neutral Electricity summary

| Carbon Neutral electricity offset by Climate Active Product | Activity Data (kWh) | Emissions (kgCO ₂ e) |
|---|---------------------|---------------------------------|
| NA | 0 | 0 |

Climate Active carbon neutral electricity is not renewable electricity. The emissions have been offset by another Climate Active member through their Product certification.

APPENDIX C: INSIDE EMISSIONS BOUNDARY

Organisation non-quantified sources

The following sources have been non-quantified due to one of the following reasons:

1. **Immaterial** <1% for individual items and no more than 5% collectively
2. **Cost effective** Quantification is not cost effective relative to the size of the emission but uplift applied.
3. **Data unavailable** Data is unavailable but uplift applied. A data management plan must be put in place to provide data within 5 years.
4. **Maintenance** Initial emissions non-quantified but repairs and replacements quantified.

| Relevant-non-quantified emission sources | (1) Immaterial | (2) Cost effective (but uplift applied) | (3) Data unavailable (but uplift applied & data plan in place) | (4) Maintenance |
|--|----------------|---|--|-----------------|
| Marketing and customer acquisition | Yes | No | No | No |
| Security services | Yes | No | No | No |
| Connectivity services | Yes | No | No | No |

Service non-quantified sources

The following sources have been non-quantified due to one of the following reasons:

1. **Immaterial** <1% for individual items and no more than 5% collectively
2. **Cost effective** Quantification is not cost effective relative to the size of the emission but uplift applied.
3. **Data unavailable** Data is unavailable but uplift applied. A data management plan must be put in place to provide data within 5 years.
4. **Maintenance** Initial emissions non-quantified but repairs and replacements quantified.

There are no non-quantified sources for service certification.

| Relevant-non-quantified emission sources | (1) Immaterial | (2) Cost effective (but uplift applied) | (3) Data unavailable (but uplift applied & data plan in place) | (4) Maintenance |
|--|----------------|---|--|-----------------|
| NA | NA | NA | NA | NA |

Service excluded emission sources

Attributable emissions sources can be excluded, but still counted as part of the carbon account if they meet all **three of the criteria**:

1. A data gap exists because primary or secondary data cannot be collected (**no actual data**).

2. Extrapolated and proxy data cannot be determined to fill the data gap (**no projected data**).
3. An estimation determines the emissions from the process to be **not material**.

All service excluded emission sources are included in the organisation emissions boundary.

| | No actual data | No projected data | Immaterial |
|----|----------------|-------------------|------------|
| NA | NA | NA | NA |

APPENDIX D: OUTSIDE EMISSIONS BOUNDARY

Excluded sources - Organisation Inventory

The below emission sources have been assessed as not relevant to an organisation's operations and are outside of its emissions boundary. These emissions are not part of the carbon neutral claim. Emission sources considered for relevance must be included within the certification boundary if they meet two of the five relevance criteria. Those which only meet one condition of the relevance test can be excluded from the certification boundary.

Emissions tested for relevance are detailed below against each of the five criteria. The five criteria are:

1. **Size** The emissions from a particular source are likely to be large relative to the organisation's electricity, stationary energy and fuel emissions
2. **Influence** The responsible entity has the potential to influence the reduction of emissions from a particular source.
3. **Risk** The emissions from a particular source contribute to the organisation's greenhouse gas risk exposure.
4. **Stakeholders** Key stakeholders deem the emissions from a particular source are relevant.
5. **Outsourcing** The emissions are from outsourced activities previously undertaken within the organisation's boundary, or from outsourced activities typically undertaken within the boundary for comparable organisations.

To be deemed relevant an emission must meet two of the five relevance criteria. Excluded emissions are detailed below against each of the five criteria.

All organisation excluded emissions are included in NEXTDC's service certification.

| Emission sources tested for relevance | (1) Size | (2) Influence | (3) Risk | (4) Stakeholders | (5) Outsourcing | Included in boundary? |
|---|----------|---------------|----------|------------------|-----------------|-----------------------|
| Diesel, stationary energy, customer load | No | No | No | No | No | No* |
| Electricity, purchased from the grid, customer server cooling | Yes | No | No | No | No | No* |
| Electricity, purchased from the grid, customer server usage | Yes | No | No | No | No | No* |
| Freight – upstream | No | No | No | No | No | No* |
| IT hardware – rack housing | No | No | No | No | No | No* |
| IT hardware - servers and switches | No | No | No | No | No | No* |

| | | | | | | |
|---|----|----|----|----|----|-----|
| Packaging – server racks, cardboard | No | No | No | No | No | No* |
| Packaging – server racks, plastic | No | No | No | No | No | No* |
| Refrigerant fugitives, customer server cooling | No | No | No | No | No | No* |
| Waste, cardboard recycling, customer load | No | No | No | No | No | No* |
| Waste, co-mingled recycling, customer load | No | No | No | No | No | No* |
| Waste, electrical (WEEE), customer load | No | No | No | No | No | No* |
| Waste, landfill, customer load | No | No | No | No | No | No* |
| Water, customer server cooling | No | No | No | No | No | No* |

*Emission source excluded from Organisation certification boundary but included in Service certification boundary.

Non-attributable sources – Service Inventory

To be deemed attributable an emission must meet two of the five relevance criteria. Non-attributable emissions are detailed below against each of the five criteria.

Most non-attributable emission sources are included into NEXTDC's organisation certification boundary. The only non-attributable sources not included into either certifications (organisation and service) are: Marketing and customer acquisition, Security services, and Connectivity services.

| Relevance test | | | | | |
|------------------------------------|---|--|---|---|--|
| Non-attributable emission | <i>The emissions from a particular source are likely to be large relative to the organisation's electricity, stationary energy and fuel emissions</i> | <i>The emissions from a particular source contribute to the organisation's greenhouse gas risk exposure.</i> | <i>Key stakeholders deem the emissions from a particular source are relevant.</i> | <i>The responsible entity has the potential to influence the reduction of emissions from a particular source.</i> | <i>The emissions are from outsourced activities previously undertaken within the organisation's boundary, or from outsourced activities typically undertaken within the boundary for comparable organisations.</i> |
| Marketing and customer acquisition | No | No | No | Yes | No |
| Security services | No | No | No | Yes | No |
| Connectivity services | No | No | No | Yes | No |
| Business travel, accommodation* | No | No | No | No | No |
| Business travel, flights* | No | No | No | No | No |
| Business travel, public transport* | No | No | No | No | No |
| Business travel, services* | No | No | No | No | No |

| | | | | | |
|---|-----|----|----|----|----|
| Business travel, taxi, car share, car hire* | No | No | No | No | No |
| Diesel, stationary energy, NEXTDC load * | No | No | No | No | No |
| Diesel, transport combustion, company vehicles * | No | No | No | No | No |
| Electricity, purchased from the grid, non-customer consumption* | Yes | No | No | No | No |
| Employee commuting* | No | No | No | No | No |
| Food and catering* | No | No | No | No | No |
| Refrigerant fugitives, NEXTDC server cooling* | No | No | No | No | No |
| Waste, cardboard recycling, NEXTDC load* | No | No | No | No | No |
| Waste, co-mingled recycling, NEXTDC load* | No | No | No | No | No |
| Waste, electrical (WEEE), NEXTDC load* | No | No | No | No | No |
| Waste, landfill, | No | No | No | No | No |

NEXTDC load*

| | | | | | |
|---------------------|----|----|----|----|----|
| Water, NEXTDC load* | No | No | No | No | No |
|---------------------|----|----|----|----|----|

| | | | | | |
|--------------------|----|----|----|----|----|
| Working from home* | No | No | No | No | No |
|--------------------|----|----|----|----|----|

*Emission source non-attributable to Service certification but included in Organisation certification boundary.



An Australian Government Initiative

