

Climate Active Carbon Neutral certification

Public Disclosure Statement



THIS DOCUMENT WILL BE MADE PUBLICLY AVAILABLE
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Responsible entity name:	Caribbean Gardens Pty Ltd
Building / Premises name:	NA
Building owner: <i>(delete if the same as applicable responsible entity)</i>	Caribbean Gardens Pty Ltd
Building Address:	31 Dalmore Dr Scoresby VIC 3179

This building / project 31 Dalmore Dr Scoresby VIC 3179 has been Certified Carbon Neutral Office (Base Building) by NABERS against the Australian Government's Climate Active Carbon Neutral Standard for Buildings (the Standard) for the period 10/11/2022 to 28/10/2023.

Total emissions offset	439 tonnes
Offsets bought	100% VCU
Renewable electricity	41%

Emissions Reduction Strategy

31 Dalmore Dr Scoresby VIC 3179 has achieved a NABERS Energy rating of 4.5 stars without GreenPower.

Expires 28/10/2023

Reporting Year Period

The rating period / reporting year
12 consecutive months of data used to calculate the NABERS Star rating.

01/07/2021
to
30/06/2022

1. Carbon Neutral Information

1A Introduction:

Caribbean Park is the largest and fastest growing office precinct outside of the Melbourne CBD. Caribbean Park is committed to understanding climate-related risks and opportunities as it relates to the property development and investment sector. Caribbean Park is passionate about delivering built form environments where sustainability is central to decision making.

1B Emission sources within certification boundary

Table 1. Emissions Boundary

The Building has achieved Carbon Neutral Certification for the	Base Building; or	<input checked="" type="checkbox"/>
	Whole Building.	<input type="checkbox"/>
The Responsible Entity has defined a set building's emissions boundary (in terms of geographic boundary, building operations, relevance & materiality) as including the following emission sources		Scope 1: Refrigerants, Gas/Fuels Scope 2: Electricity Scope 3: Gas/Fuels & Electricity, Water, Waste, Wastewater.



2. Emissions Summary

Table 2. Emissions Source – Summary	t CO ₂ –e
Scope 1: Refrigerants	0
Scope 1: Natural gas	68.9
Scope 1: Diesel	0
Scope 2: Electricity	255.2
Scope 3: Natural gas, diesel and electricity	33.3
Scope 3: Water and Wastewater	3.4
Scope 3: Waste	78
Total Emissions	439

*The emissions associated with these Products and Services have been offset on their behalf. A list of these can be found on the Climate Active website:
<https://www.climateactive.org.au/buy-climate-active/certified-brands>

3. Carbon Offsets Summary

Table 4. Offsets retired										
Project Description	Type of offset units	Registry	Date retired	Serial numbers / Hyperlink*	Vintage	Quantity **	Eligible Quantity (tCO2 -e) (total quantity retired) ***	Eligible Quantity banked for future reporting periods	Eligible Quantity used for this reporting period claim	Percentage of total (%)
Bundled Wind Power Project by Mytrah Group	VCU	VERRA	29/11/2022	6918-358612297-358612735-VCU-034-APX-IN-1-1728-01012017-24112017-0 https://registry.verra.org/myModule/rpt/myrpt.asp?r=206&h=184511	01/01/2017 to 24/11/2017	439	439	0	439	100%
TOTAL Eligible Quantity used for this reporting period claim								439		
TOTAL Eligible Quantity banked for future reporting periods								0		

* If a hyperlink is not feasible, please send NABERS a screenshot of retirement, or attach as an appendix.



** Quantity is defined as the number of offsets purchased, regardless of eligibility. For example, Yarra Yarra biodiversity credits are not eligible under Climate Active unless they are stapled to eligible offsets. Therefore the quantity of the Yarra Yarra credits could be entered here, however 0 would be put in the eligible quantity column.

*** Eligible Quantity is the total Climate Active eligible quantity purchased. For all eligible offsets, this is the same number as per the quantity cell.



Appendix A: Electricity Summary

Electricity emissions are calculated using market-based approach (*Delete the one you are not using*)

Location-based method

The location-based method provides a picture of a business's electricity emissions in the context of its location, and the emissions intensity of the electricity grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

Market-based method

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

Marked Based Approach		
Total renewables (onsite and offsite) (cell D45)	194738	kWh
Mandatory * (RET) (cell D32)	89319	kWh
Voluntary *		
- LGCs voluntarily surrendered (cell D36+D37)	105419	kWh
- GreenPower purchases (cell D34)		
Onsite renewable energy consumed (cell D40+D43)	0	kWh
Onsite renewable energy exported (cell D41)	0	kWh
Total residual electricity (cell D38)	284441	kWh
Percentage renewable electricity – (cell D46)	41	%
Market Based Approach Emissions Footprint (cell M47)	283182	kgCO ₂ -e

Note



The categories can include:

- * Mandatory - contributions from the Large-scale Renewable Energy Target and jurisdictional renewable electricity targets (if matched by LGC surrenders).
- * Voluntary - contributions from LGCs voluntarily surrendered (including via Power Purchase Agreements) and GreenPower purchases.

—Report end—