

PUBLIC DISCLOSURE STATEMENT

AUSTRALIAN MEAT PROCESSOR CORPORATION AMPC INNOVATION SHOWCASE 11-13 OCTOBER 2022

PRE-EVENT REPORT

Australian Government

Climate Active Public Disclosure Statement







RESPONSIBLE ENTITY NAME	Australian Meat Processor Corporation
NAME OF EVENT	AMPC Innovation Showcase
EVENT DATE(S)	11/10/2022 – 13/10/2022
DECLARATION	To the best of my knowledge, the information provided in this public disclosure statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard. Chris Taylor CEO 7 October 2022



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Version: March 2022



1.CERTIFICATION SUMMARY

TOTAL EMISSIONS OFFSET	330 tCO2-e
OFFSETS BOUGHT	100% ACCUs
RENEWABLE ELECTRICITY	18.59%
TECHNICAL ASSESSMENT (LARGE EVENT ONLY)	Not applicable

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2. CARBON NEUTRAL INFORMATION

Description of certification

Event name: AMPC Innovation Showcase Event date(s): 11/10/2022 – 13/10/2022 Event location(s): Melbourne Showgrounds

Expected attendees: 300

The Climate Active event calculator was used to prepare this carbon inventory, which is based on the *Climate Active Carbon Neutral Standard for Events*.

Event description

AMPC is the Research and Development Corporation for Australian red meat processors. It is mandated to improve the efficiency and productivity of the red meat processing industry. AMPC will deliver its inaugural Innovation Showcase (event production by Exponet) at the Melbourne Showgrounds in 2022. The three-day event will bring together red meat processors and industry participants from across Australia to experience new innovative ideas and technologies, hear and learn from world-class speakers, listen in to panel sessions, and participate in various workshops. Achieving a carbon-neutral event for our Innovation Showcase will help demonstrate the process for obtaining carbon-neutral certification with Climate Active to our processors. There will also be a plenary session to discuss the offsets and their benefit to the value chain. All travel, production, catering, and energy will be included in the carbon neutral certification.

"Achieving a carbonneutral event for our
Innovation
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demonstrate the
process for
obtaining carbonneutral certification
with Climate Active
to our processors.
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and their benefit to
the value chain."

This is the first event of its kind therefore it has not previously been certified. It is expected that 250-300 people will attend the event.



3.EMISSIONS BOUNDARY

Inside the emissions boundary

All emission sources listed in the emissions boundary are part of the carbon neutral claim.

Quantified emissions have been assessed as relevant and are quantified in the carbon inventory. This may include emissions that are not identified as arising due to the operations of the event, however are **optionally included**.

Non-quantified emissions have been assessed as relevant and are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. All material emissions are accounted for through an uplift factor. Further detail is available at Appendix C.

Outside the emissions boundary

Excluded emissions are those that have been assessed as not relevant to the event's operations and are outside of its emissions boundary or are outside of the scope of the certification. These emissions are not part of the carbon neutral claim. Further detail is available at Appendix D.



Inside emissions boundary Quantified Non-quantified N/A Electricity Event preparation Attendee travel Food & drink Accommodation Freight Waste Water **Optionally included** N/A

Outside emission boundary

Excluded



Data collection

Emission source	Data collection method	Assumptions / conservative approach
Electricity	N/A. Electricity canot not be allocated to the event.	Data was estimated using the CA Event Calculator for electricity associated with the event and special lighting for the event.
Accommodation	N/A.	Data was estimated using the CA Event Calculator and based on the number of attendees. These emissions were reported under the "Electricity" emission category.
Food & drink	Menu and pricing for food was provided by the caterer.	N/A.
Postage, courier & frieght	Details of the weight and pick up location of freight were used to estimate emissions.	The mode of transport was assumed based on the weight of the objects transported and the distance travelled.
Travel	Data regarding attendee travel has been collected via a survey at event signup.	Data was estimated using the CA Event Calculator based on attendee signups. The WFH CA calculator was used to estimate employee commute during the preparation .
Waste	N/A.	Data was estimated using the CA Event Calculator and based on anticipated waste per waste category.
Water	N/A.	Data was estimated using the CA Event Calculator and based on the number of attendees.



4.EMISSIONS REDUCTIONS

Emissions reduction measures

The AMPC has hired a sustainable event production company Exponet who provide existing reusable items from the shelf to create the event. These are carbon neutral (not certified). The only items they are making are the soft stretch graphics. These are fully recyclable.

The event production company is part of the fabric takeback scheme, 'be sustainable' is the first of its type within our industry. The initiative makes it possible for all printed fabric to be directly returned for recycling.



5.EMISSIONS SUMMARY

Use of Climate Active carbon neutral products and services

N/A.

Event emissions summary

The electricity summary is available in the Appendix B. Electricity emissions were calculated using a **market**-based approach.

Row Labels	Sum of Scope 1 (TCO2e)	Sum of Scope 2 (TCO2e)	Sum of Scope 3 (TCO2e)	Sum of Total Emissions (TCO2e)
Accommodation				
and facilities	0.00	0.00	13.35	13.35
Electricity	0.00	41.70	0.00	41.70
Food	0.00	0.00	96.34	96.34
Postage, courier and				
freight	0.00	0.00	8.13	8.13
Transport (Air)	0.00	0.00	131.83	131.83
Transport (Land and				
Sea)	0.00	0.00	26.25	26.25
Waste	0.00	0.00	6.31	6.31
Water	0.00	0.00	0.01	0.01
Grand Total	0.00	41.70	282.22	323.92

Uplift factors

An uplift factor is an upwards adjustment to the total carbon inventory to account for relevant emissions, which can't be reasonably quantified or estimated. This conservative accounting approach helps ensure the integrity of the carbon neutral claim.

Reason for uplift factor	tCO₂-e
Uplift to account for event participation	6.48
Total of all uplift factors	6.48
Total footprint to offset (total net emissions from summary table + total uplifts)	330.4



6.CARBON OFFSETS

Eligible offsets retirement summary

Offsets cancelled for Climate Active Carbon Neutral Certification											
Project description	Type of offset units	Registry	Date retired	Serial number (and hyperlink to registry transaction record)	Vintage	Stapled quantity	Eligible quantity (tCO ₂ -e)	Eligible quantity used for previous reporting periods	Eligible quantity banked for future reporting periods	Eligible quantity used for this reporting period	Percentage of total (%)
Nulla Carbon Project, Human Induced Regeneration, QLD	KACCU	ANREU	3/10/2022	8,346,188,202 – 8,346,188,531	2021-22	0	330	0	0	330	100%
Total offsets retired this report and used in this report					330						
Total offsets retired this report and banked for future reports 330											

Type of offset units	Quantity (used for this reporting period claim)	Percentage of total
Australian Carbon Credit Units (ACCUs)	330	100%

Co-benefits

TBC



7. RENEWABLE ENERGY CERTIFICATE (REC) SUMMARY

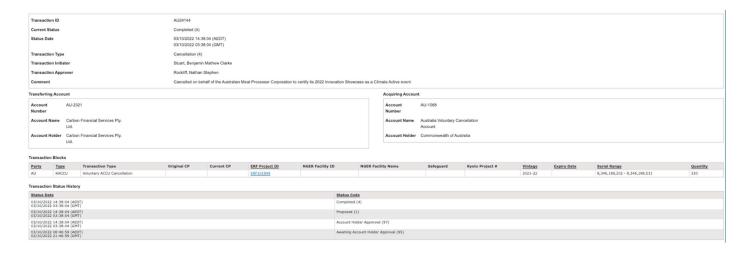
Renewable Energy Certificate (REC) summary

N/A.



APPENDIX A: ADDITIONAL INFORMATION

Proof of cancellation of offsets





APPENDIX B: ELECTRICITY SUMMARY

Electricity emissions are calculated using a market-based approach.

Location-based method

The location-based method provides a picture of a business's electricity emissions in the context of its location, and the emissions intensity of the electricity grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

Market-based method

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

Market Based Approach	Activity Data	Emissions	Renewable
Market Based Approach	(kWh)	(kgCO2e)	Percentage of total
Behind the meter consumption of electricity			
generated	0	0	0%
Total non-grid electricity	0	0	0%
LGC Purchased and retired (kWh) (including			
PPAs & Precinct LGCs)	0	0	0%
GreenPower	0	0	0%
Jurisdictional renewables (LGCs retired)	0	0	0%
Jurisdictional renewables (LRET) (applied to ACT			
grid electricity)	0	0	0%
Large Scale Renewable Energy Target (applied			
to grid electricity only)	9,571	0	19%
Residual Electricity	41,913	41,702	0%
Total grid electricity	51,483	41,702	19%
Total Electricity Consumed (grid + non grid)	51,483	41,702	19%
Electricity renewables	9,571	0	
Residual Electricity	41,913	41,702	
Exported on-site generated electricity	0	0	
Emissions (kgCO2e)		41,702	

Total renewables (grid and non-grid)	18.59%
Mandatory	18.59%
Voluntary	0.00%
Behind the meter	0.00%
Residual Electricity Emission Footprint (TCO2e)	42
Figures may not sum due to rounding. Renewable percentage can be above 100%	



Location Based Approach Summary

Location Based Approach	Activity Data (kWh)	Scope 2 Emissions (kgCO2e)	Scope 3 Emissions (kgCO2e)
VIC	51,483	46,849.8	5,148
Grid electricity (scope 2 and 3)	51,483	46,849.8	5,148
VIC	0	0.0	0
Non-grid electricity (Behind the meter)	0	0.0	0
Total Electricity Consumed	51,483	46,849.8	5,148

Emission Footprint (TCO2e)	52
Scope 2 Emissions (TCO2e)	46.850
Scope 3 Emissions (TCO2e)	5.148

Carbon Neutral electricity offset by Climate Active Product	Activity Data (kWh)	Emissions (kgCO2e)
N/A	0	0

Climate Active carbon neutral electricity is not renewable electricity. The emissions have been offset by another Climate Active member through their Product certification.



APPENDIX C: INSIDE EMISSIONS BOUNDARY

Non-quantified emission sources

The following sources emissions have been assessed as relevant, are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. These emissions are accounted for through an uplift factor. They have been non-quantified due to <u>one</u> of the following reasons:

- 1. Immaterial <1% for individual items and no more than 5% collectively
- 2. Cost effective Quantification is not cost effective relative to the size of the emission but uplift applied.

Relevant-non-quantified emission sources	(1) Immaterial	(2) Cost effective (but uplift applied)	
Event Preparation	N/A	Yes (uplift applied)	



APPENDIX D: OUTSIDE EMISSIONS BOUNDARY

Excluded emission sources

Those which only meet one condition of the relevance test can be excluded from the certification boundary.

Emissions tested for relevance are detailed below against each of the following criteria:

- <u>Size</u> The emissions from a particular source are likely to be large relative to the event's electricity, stationary energy and fuel emissions
- 2. <u>Influence</u> The responsible entity has the potential to influence the reduction of emissions from a particular source.
- 3. Risk The emissions from a particular source contribute to the event's greenhouse gas risk exposure.
- 4. Stakeholders Key stakeholders deem the emissions from a particular source are relevant.
- Outsourcing The emissions are from outsourced activities previously undertaken within the event's boundary, or from outsourced activities typically undertaken within the boundary for comparable events.

Emission sources tested for relevance	(1) Size	(2) Influence	(3) Risk	(4) Stakeholders	(5) Outsourcing	Included in boundary?	
Electricity		Auto	matically deem	ed relevant			
Attendee travel	Automatically deemed relevant						
Food and drink	Automatically deemed relevant						
Accommodation		Auto	matically deem	ed relevant			





