

PUBLIC DISCLOSURE STATEMENT

VULCAN ENERGY RESOURCES LIMITED

ORGANISATION CERTIFICATION

CY2021

Australian Government

Climate Active Public Disclosure Statement







NAME OF CERTIFIED ENTITY	Vulcan Energy Resources Limited
REPORTING PERIOD	1 January 2021 – 31 December 2021 Arrears report
DECLARATION	To the best of my knowledge, the information provided in this public disclosure statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard.
	Francis Wedin Managing Director 24/05/2022



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Version March 2022. To be used for FY20/21/CY2021 reporting onwards.



1.CERTIFICATION SUMMARY

TOTAL EMISSIONS OFFSET	598 tCO ₂ -e
OFFSETS BOUGHT	100% VCUs
RENEWABLE ELECTRICITY	N/A

Contents

1.	Certification summary	3
2.	Carbon neutral information	4
3.	Emissions boundary	5
4.	Emissions reductions	7
5.	Emissions summary	8
6.	Carbon offsets	11
7. R	enewable Energy Certificate (REC) Summary	13
Арр	endix A: Additional Information	14
Арр	endix B: Electricity summary	15
Арр	endix C: Inside emissions boundary	17
Ann	endix D: Outside emissions houndary	. 18



2. CARBON NEUTRAL INFORMATION

Description of certification

This certification is for the Australian business operations of Vulcan Energy Resources Limited, ABN 38 624 223 132.

Organisation description

Vulcan Energy Resources Limited (Vulcan Energy) is the parent company of a group of companies involved in geothermal exploration and the creation of the Zero Carbon Lithium™ Project. The Australian operations (located in Perth) consist only of office-based activities and travel for senior management and administration team.

Subsidiary companies, Vulcan Energy Resources Europe Pty Ltd and Vulcan Energy Ressourcen GmbH (both based in Germany) own licenses for the project and have office personnel and a pilot plant based in Germany. The German operations are outside of the boundary of this certification.

Vulcan is aiming to become the world's first integrated lithium chemicals and renewable energy producer with net zero greenhouse

Active certified is important to Vulcan Energy because the Zero Emissions Mandate aligns with our company's core mission to decarbonise E-mobility & produce geothermal renewable energy & heat."

"Being Climate

gas emissions. Its unique Zero Carbon Lithium™ project aims to produce both renewable geothermal energy and lithium hydroxide for electric vehicle batteries from the same deep brine source in the Upper Rhine Valley, Germany. In doing so, Vulcan will address lithium's EU market requirements by reducing the high carbon and water footprint of production, and total reliance on imports, as well as helping to decarbonize the electricity grid. Vulcan aims to supply the lithium-ion battery and electric vehicle market in Europe, which is the fastest growing in the world. The Vulcan Zero Carbon Lithium™ project has a resource which can satisfy Europe's needs for the electric vehicle transition, from a source with net zero greenhouse gas emissions, for many years to come.

The operational boundary of the carbon inventory includes Scope 1, 2 and 3 emissions of the Australian operations, as well as international travel, and has been prepared in accordance with Climate Active's standard small organisation boundary and scope.

The inventory considers and quantifies carbon dioxide (CO2), methane (CH4), and nitrous oxide (N2O) emissions, measured in tonnes CO2-e. We are not aware of any relevant sources of hydrofluorocarbons (HFCs), perfluorocarbons (PFCs), sulphur hexafluoride (SF6), or nitrogen trifluoride (NF3) within the operational boundary.



3.EMISSIONS BOUNDARY

This is a small organisation certification, which uses the standard Climate Active small organisation emissions boundary. Emission sources can be excluded if they do not occur.

Inside the emissions boundary

All emission sources listed in the emissions boundary are part of the carbon neutral claim.

Quantified emissions have been assessed as relevant and are quantified in the carbon inventory. This may include emissions that are not identified as arising due to the operations of the certified entity, however are **optionally included**.

Non-quantified emissions have been assessed as relevant and are captured within the emissions boundary but are not measured (quantified) in the carbon inventory. All material emissions are accounted for through an uplift factor. Further detail is available at Appendix C.

Outside the emissions boundary

Excluded emissions are those that have been assessed as not relevant to an organisation's operations and are outside of its emissions boundary or are outside of the scope of the certification. These emissions are not part of the carbon neutral claim. Further detail is available at Appendix D.



Outside emission Inside emissions boundary boundary **Excluded** Quantified Non-quantified Fuel used in motor Electricity Cleaning and chemicals vehicles Business travel Water Natural gas Air travel by directors, board Refrigerants International land travel members and consultants Staff commute to work Waste International accommodation Food - catering ICT services and equipment Professional services Working from home Paper Telecommunications Printing and stationery Postage and courier services Office equipment and supplies

Data management plan for non-quantified sources

There are no non-quantified sources in the emission boundary that require a data management plan.



4.EMISSIONS REDUCTIONS

Emissions reduction strategy

Vulcan Energy Resources commits to reducing the total emissions of its business operations by 5 per cent by CY2026, from a CY2021 baseline.

This plan sets out how we intend to action carbon emissions reduction over the next three years. We will review, report and build on this plan each year.

The initiatives set out below are based on the emissions causing activities in our carbon inventory. In setting these initiatives we have considered our ability to control or influence emissions reduction, to switch to alternative sources and to purchase lower carbon supplies and services.

Initiative	CY22	CY23	CY24	CY25	CY26	Target			
Energy efficiency and savings									
Turn off lights when not needed through automation of task allocation	Х	Х	Х	Х	х	Continuous			
Shut down computers and monitors at end of day	Х	Х	х	х	х	Energy policy set-up on all computers			
			Waste						
Reduce waste to landfill by implementing greater separation between different wastes, have bins specific to hard plastics, paper, organics and general waste	х	х				Implement food waste/ composting bin			
Find companies to take waste for re-use	х	х				Donut Waste subscription			
Reduce takeaway cups / single use plastics for lunches	Х	Х	х	х	х	Reduction of waste going to landfill			
			Paper						
Use electronic signatures where possible and use technology to proof documents	х	х	х	х	х	Complete transition to digital office workflows			
Buy carbon neutral paper certified in Australia for A3 (already buying A4)	Х	х	х	х	х	Complete transition to carbon neutral copy paper			
Policy									
Include ESG policy for new professional service providers	х	х	х	х	х	Supply chain audit and assessment policy			
	Staff								



Initiative	CY22	CY23	CY24	CY25	CY26	Target
Utilise public transport where possible rather than private vehicle		х	х	х	х	Sign up personal fuel cars to Climate Positive Introduce company initiatives to incentivise staff
All homes have solar power so would be more energy efficient to work from home one day a week		х	х			Implemented – Thursday was chosen as the main WFH day

Emissions reduction actions

Vulcan Energy Resources implemented a sustainable procurement policy for office equipment, stationery and similar items. Additionally, an audit was undertaken to review day-to-day operations of the company and address ways to reduce the carbon footprint of the office operations. The effects of these policies are likely to occur in the next year.



5.EMISSIONS SUMMARY

Emissions over time

Emissions since base year						
		Total tCO ₂ -e				
Base year:	CY 2020	282.58				
Year 1:	CY 2021	597.12				

Significant changes in emissions

Emission source name	me Current year (tCO ₂ -e) Previous year (tCO ₂ -		Detailed reason for change
Professional services	463.03	205.96	Organic growth

Use of Climate Active carbon neutral products and services

We purchased 'Reflex' A4, an Australian Paper product.

Organisation emissions summary

The electricity summary is available in Appendix B. Electricity emissions were calculated using a location-based approach.

Emission category	Sum of total emissions (tCO ₂ -e)
Accommodation and facilities	0.65
Cleaning	0.00
Electricity	2.23
Food	2.57
ICT services and equipment	9.14
Office equipment & supplies	18.08
Postage, courier and freight	53.32
Professional services	463.03
Refrigerant	0.00
Transport (Air)	16.41
Transport (Land and Sea)	2.47
Waste	0.69
Water	0.00
Working from home	0.09
Total	568.68



Uplift factors

An uplift factor is an upwards adjustment to the total carbon inventory to account for relevant emissions, which can't be reasonably quantified or estimated. This conservative accounting approach helps ensure the integrity of the carbon neutral claim.

Reason for uplift factor	tCO₂-e				
Compulsory additional 5% of the total to be added for small organisations					
Total of all uplift factors	28.43				
Total footprint to offset (total net emissions from summary table + total uplifts)	597.12				



6.CARBON OFFSETS

Offsets retirement approach

In a	arrears	
1.	Total number of eligible offsets banked from last year's report	0
2.	Total emissions footprint to offset for this report	598
3.	Total eligible offsets required for this report	598
4.	Total eligible offsets purchased and retired for this report	598
5.	Total eligible offsets banked to use toward next year's report	0

Co-benefits

Rimba Raya Biodiversity Reserve Project

This project is in Central Kalimantan in Indonesian Borneo and protects 65,000 hectares of tropical peat swamp forest, which is home to a rich array of species including the endangered orangutan. Indonesia is one of the world's largest producers of palm oil. The project's vision is to successfully compete with commercial agriculture interests and provide social and environmental benefits that would otherwise be difficult to attain.

In addition to conserving biodiversity and a precious forest ecosystem, the project is designed with community and social co-benefits at its core. The local community has been integral to the planning and development since inception. The project helps to increase access to clean drinking water, create more equal job opportunities, healthcare clinics, education programs and materials, create community centres and provide renewable energy.

The project also protects the integrity of the adjacent world-renowned Tanjung Putting National Park, by creating a physical buffer zone across 90 kilometres eastern order of the park.

This project has verified contributions to all 17 United Nations Sustainable Development Goals.



Eligible offsets retirement summary

Offsets cancelled for Climate Active Carbon Neutral Certification											
Project description	Type of offset units	Registry	Date retired	Serial number (and hyperlink to registry transaction record)	Vintage	Stapled quantity	Eligible quantity (tCO ₂ -e)	Eligible quantity used for previous reporting periods	Eligible quantity banked for future reporting periods	Eligible quantity used for this reporting period	Percentage of total (%)
Rimba Raya Biodiversity Reserve Project	VCU	VERRA	31/5/22	7828-431372004- 431372601-VCU-016-MER- ID-14-674-01072014- 31122014-1	2014	-	598	0	0	598	100%
Total offsets retired this report and								this report and u	sed in this report	598	
	Total offsets retired this report and banked for future reports								0		

Type of offset units	Quantity (used for this reporting period claim)	Percentage of total
Verified Carbon Units (VCUs)	598	100%



7. RENEWABLE ENERGY CERTIFICATE (REC) SUMMARY

Renewable Energy Certificate (REC) summary

N/A



APPENDIX A: ADDITIONAL INFORMATION

N/A



APPENDIX B: ELECTRICITY SUMMARY

Electricity emissions are calculated using a location-based approach

Location-based method

The location-based method provides a picture of a business's electricity emissions in the context of its location, and the emissions intensity of the electricity grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

Market-based method

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

Market Based Approach	Activity Data (kWh)	Emissions (kgCO2e)	Renewable Percentage of total
Behind the meter consumption of electricity			
generated	0	0	0%
Total non-grid electricity	0	0	0%
LGC Purchased and retired (kWh) (including PPAs &			
Precinct LGCs)	0	0	0%
GreenPower	0	0	0%
Jurisdictional renewables (LGCs retired)	0	0	0%
Jurisdictional renewables (LRET) (applied to ACT			
grid electricity)	0	0	0%
Large Scale Renewable Energy Target (applied to			
grid electricity only)	607	0	19%
Residual Electricity	2,666	2,651	0%
Total grid electricity	3,273	2,651	19%
Total Electricity Consumed (grid + non grid)	3,273	2,651	19%
Electricity renewables	607	0	
Residual Electricity	2,666	2,651	
Exported on-site generated electricity	0	0	
Emissions (kgCO2e)		2,651	

Total renewables (grid and non-grid)	18.54%
Mandatory	18.54%
Voluntary	0%
Behind the meter	0%
Residual Electricity Emission Footprint (TCO2e)	3
Figures may not sum due to rounding. Renewable percei	ntage can be above 100%



Location	Based	Approach	Summary
Landing D			

Location Based Approach	Activity Data (kWh)	Scope 2 Emissions (kgCO2e)	Scope 3 Emissions (kgCO2e)
WA	3,273	2,193	33
Grid electricity (scope 2 and 3)	3,273	2,193	33
WA	0	0	0
Non-grid electricity (Behind the meter)	0	0	0
Total Electricity Consumed	3,273	2,193	33

Emission Footprint (TCO2e)	2
Scope 2 Emissions (TCO2e)	2
Scope 3 Emissions (TCO2e)	0

Climate Active Carbon Neutral Electricity summary

Carbon Neutral electricity offset by Climate Active Product	Activity Data (kWh)	Emissions (kgCO2e)
N/A	0	0

Climate Active carbon neutral electricity is not renewable electricity. The emissions have been offset by another Climate Active member through their Product certification.



APPENDIX C: INSIDE EMISSIONS BOUNDARY

Non-quantified emission sources

The following sources emissions have been assessed as relevant, are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. These emissions are accounted for through an uplift factor. They have been non-quantified due to <u>one</u> of the following reasons:

- 1. Immaterial <1% for individual items and no more than 5% collectively
- 2. <u>Cost effective</u> Quantification is not cost effective relative to the size of the emission but uplift applied.
- 3. <u>Data unavailable</u> Data is unavailable but uplift applied. A data management plan must be put in place to provide data within 5 years.
- 4. Maintenance Initial emissions non-quantified but repairs and replacements quantified.

Relevant-non- quantified emission sources	(1) Immaterial	(2) Cost effective (but uplift applied)	(3) Data unavailable (but uplift applied & data plan in place)	(4) Maintenance
Cleaning and chemicals	Yes	No	No	No
Refrigerants	Yes	No	No	No
Water	Yes	No	No	No



APPENDIX D: OUTSIDE EMISSIONS BOUNDARY

Excluded emission sources

The below emission sources have been assessed as not relevant to an organisation's operations and are outside of its emissions boundary. These emissions are not part of the carbon neutral claim. Emission sources considered for relevance must be included within the certification boundary if they meet two of the five relevance criteria. Those which only meet one condition of the relevance test can be excluded from the certification boundary.

Emissions tested for relevance are detailed below against each of the following criteria:

- <u>Size</u> The emissions from a particular source are likely to be large relative to the organisation's electricity, stationary energy and fuel emissions
- 2. <u>Influence</u> The responsible entity has the potential to influence the reduction of emissions from a particular source.
- 3. **Risk** The emissions from a particular source contribute to the organisation's greenhouse gas risk exposure.
- 4. Stakeholders Key stakeholders deem the emissions from a particular source are relevant.
- Outsourcing The emissions are from outsourced activities previously undertaken within the
 organisation's boundary, or from outsourced activities typically undertaken within the boundary for
 comparable organisations.

Although fuel consumption, international land travel and natural gas are deemed as relevant emissions under the small organisation certification, they are not used by Vulcan Energy Limited and as such they have not been included in the PDS or carbon inventory.

Emission sources tested for relevance	(1) Size	(2) Influence	(3) Risk	(4) Stakeholders	(5) Outsourcing	Included in boundary?
Fuel used in motor vehicles	No	No	No	No	No	No
Natural gas	No	No	No	No	No	No
International land travel	No	No	No	No	No	No





