



# **PUBLIC DISCLOSURE STATEMENT**


**CORPORATE CARBON ADVISORY PTY LTD**

**ORGANISATION CERTIFICATION**

**FY2020–21**

Australian Government  
**Climate Active**  
**Public Disclosure Statement**



<b>NAME OF CERTIFIED ENTITY</b>	Corporate Carbon Advisory Pty Ltd
<b>REPORTING PERIOD</b>	1 July 2020 – 30 June 2021 Arrears report
<b>DECLARATION</b>	<p><i>To the best of my knowledge, the information provided in this public disclosure statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard.</i></p> <p></p> <p>Gary Wyatt Managing Director 7 January 2022</p>



**Australian Government**  
**Department of Industry, Science,  
Energy and Resources**

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Version September 2021. To be used for FY20/21 reporting onwards.



# 1. CERTIFICATION SUMMARY

TOTAL EMISSIONS OFFSET	179.81 tCO <sub>2</sub> -e
OFFSETS BOUGHT	100% ACCUs
RENEWABLE ELECTRICITY	0
TECHNICAL ASSESSMENT	Next technical assessment due: FY22/23

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## 2. CARBON NEUTRAL INFORMATION

### Description of certification

The Australian business operations of Corporate Carbon Advisory Pty Ltd ABN 77 1496 995 43

### Organisation description

Corporate Carbon Advisory Pty Ltd (CCA) creates new solutions for carbon market participation. We ensure emissions reductions, carbon sequestration and co-benefits for the environment, individuals and businesses. From project development to the sale of Australian Carbon Credit Units (ACCUs), we make carbon bankable.

Actively engaged in developing the local Carbon Farming Initiative offsets industry from its very inception, we are a leading Australian multi-sector developer involved in 100+ carbon projects under the Emissions Reduction Fund, and delivering more than 8.8 million ACCUs to the Clean Energy Regulator and commercial clients.

We have expertise in managing ACCU delivery risks, navigating complex policy, legislation and regulatory compliance, and a track record in developing novel processes, methods and supporting technologies to assist in our activities.

- Only CCA is gaining certification, no subsidiary companies.
- CCA's office is located Suite 4 Level 16, 25 Bligh Street, Sydney, NSW, 2000.

*“We recognise and value the work that Climate Active undertakes and are committed to being a carbon neutral organisation through this vital initiative.”*

# 3.EMISSIONS BOUNDARY

This is a small organisation certification, which uses the standard Climate Active small organisation emissions boundary. This boundary is consistent with small organisation boundary (FY19-20) when we were first certified.

Inside emissions boundary		Outside emission boundary
<b><u>Quantified</u></b> Accommodation and facilities Air Transport (km) Carbon neutral products and services Cleaning and Chemicals Electricity Food ICT services and equipment Land and Sea Transport (km) Office equipment & supplies Postage, courier and freight Professional Services Waste	<b><u>Non-quantified</u></b> n/a	<b><u>Excluded</u></b> n/a
	<b><u>Optionally included</u></b> n/a	

## Data management plan for non-quantified sources

There are no non-quantified sources in the emission boundary that require a data management plan.

## 4. EMISSIONS REDUCTIONS

### Emissions reduction strategy

To reduce our emissions in future years, we will first need to look at the process as a per individual unit because the business and core team has expanded significantly in the last 12 months and this is expected to continue. We will attempt to minimise travel, where appropriate, to limit a high component of emissions on our report. We may also engage staff and contractors within the region of where the site visits they need to conduct take place.

Additionally, we will explore other areas within the office where we can reduce overall emissions. These processes will be developed over time, including set standards of documentation across the business.

### Emissions reduction actions

As we engage in agricultural activities, we were permitted to travel nationally, despite COVID restrictions. However, travel was kept to a minimum and only undertaken for essential or necessary strategic and logistics purposes. We relied on phone calls and video calls and meetings instead. A relevant example is we were able to complete a mandatory audit of ERF project EOP100554 Biomass Solutions Coffs Harbour virtually with the engaged auditor on the ground and our Carbon Project Associate participating remotely. We plan to continue this method of conducting audits and site visits for applicable projects including those with fixed facilities.

We engaged MRA Consulting, the leading Bin Trim provider to conduct an assessment of Corporate Carbon Advisory's waste and recycling activities. The NSW Government's Bin Trim program provides help and support to NSW businesses to maximise its recycling and minimise its waste to landfill. MRA generated a profile of our current waste and recycling, developed a tailored action plan to cut our waste, and provided advice on how to reduce, reuse and recycle.

Moving forward, we are currently in the process of updating our strategic and business plan, which will include an emissions reduction strategy describing future tangible measures to reduce emissions over the next 5 years. This section of the plan will be included in our next report.

## 5.EMISSIONS SUMMARY

### Emissions over time

Emissions since base year		Total tCO <sub>2</sub> -e
Base year:	2019–20	28.71
Year 1:	2019–20	28.71
Year 2:	2020–21	179.81

### Significant changes in emissions

The increase in our emissions aligns with significant expansion of the business.

Emission source name	Current year (tCO <sub>2</sub> -e and/ or activity data)	Previous year (tCO <sub>2</sub> -e and/ or activity data)	Detailed reason for change
Short economy class flights (>400km, ≤3,700km)	13.506 tCO <sub>2</sub> -e 79573.27 pax.km	3.996 tCO <sub>2</sub> -e 23128.44 pax.km	Expansion of business including increased number of employees

### Use of Climate Active carbon neutral products and services

Qantas: flights (opted in)

Virgin Australia: Flights (opted in)

## Organisation emissions summary

Emission category	Sum of total emissions (tCO <sub>2</sub> -e)
Accommodation and facilities	74.71
Air transport (km)	13.51
Carbon neutral products and services	0.00
Cleaning and chemicals	0.56
Electricity (location based)	4.44
Food	12.11
ICT services and equipment	11.49
Land and sea transport (km)	7.03
Office equipment & supplies	1.57
Postage, courier and freight	0.65
Professional services	42.29
Waste	2.88
<b>Total</b>	<b>171.25</b>

## Uplift factors

An uplift factor is an upwards adjustment to the total carbon inventory to account for relevant emissions, which can't be reasonably quantified or estimated. This conservative accounting approach helps ensure the integrity of the carbon neutral claim.

Reason for uplift factor	tCO <sub>2</sub> -e
Compulsory additional 5% of the total to be added for small organisations	8.56
<i>Total footprint to offset (uplift factors + net emissions)</i>	179.81



## 6. CARBON OFFSETS

### Offsets strategy

#### Offset purchasing strategy: In arrears

1. Total offsets previously forward purchased and banked for this report	0
2. Total emissions liability to offset for this report	179.81 tCO <sub>2</sub> -e
3. Net offset balance for this reporting period	179.81 tCO <sub>2</sub> -e
4. Total offsets to be forward purchased to offset the next reporting period	0
5. Total offsets required for this report	180 tCO <sub>2</sub> -e

### Co-benefits

Nyaliga Fire Project:

*“Traditional ‘right-way’ burning looks after our food resources, our culture, and way of living.” Nyaliga Aboriginal Corporation Board member and elder, Kathleen O’Reeri*

- Revenue is reinvested into ongoing fire management to ensure the sustainability of the project and the social, cultural and economic benefits it delivers for the community.
- Protection of life, infrastructure, cultural places and habitat for important species, facilitating access and connection to country for Traditional Owners and their children and grandchildren.
- Transfer of traditional knowledge and skills to the next generation and economic opportunities through training and employment.
- Support of threatened communities of Gouldian finches (*Erythrura gouldiae*), purple-crowned fairy wren (*Malurus coronatus*) and fire sensitive and culturally important plant species, including Guru (*Callitris intratropica*).

## Offsets summary

### Proof of cancellation of offset units

Offsets cancelled for Climate Active Carbon Neutral Certification										
Project description	Type of offset units	Registry	Date retired	Serial number (and hyperlink to registry transaction record)	Vintage	Eligible quantity (tCO <sub>2</sub> -e)	Quantity used for previous reporting periods	Quantity banked for future reporting periods	Quantity used for this reporting period claim	Percentage of total (%)
Nyaliga Fire Project (ERF109670)	ACCUs	ANREU	19/11/2021	<a href="#">3,793,863,112 -</a> <a href="#">3,793,863,291</a>	2019-20	180	0	0	180	100%
<b>Total offsets retired this report and used in this report</b>									180	
<b>Total offsets retired this report and banked for future reports</b>								0		

Type of offset units	Quantity (used for this reporting period claim)	Percentage of total
Australian Carbon Credit Units (ACCUs)	180	100%

## 7. RENEWABLE ENERGY CERTIFICATE (REC) SUMMARY

N/A

## APPENDIX A: ADDITIONAL INFORMATION

N/A

## APPENDIX B: ELECTRICITY SUMMARY

Electricity emissions are calculated using a location-based approach. Please find below the summary of both location-based and market-based method, calculated using the Electricity Calculator v6.5.

### Location-based method

The location-based method provides a picture of a business's electricity emissions in the context of its location, and the emissions intensity of the electricity grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

### Market-based method

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

#### Market-based approach summary

Market-based approach	Activity data (kWh)	Emissions (kgCO <sub>2</sub> -e)	Renewable % of total
Behind the meter consumption of electricity generated	0	0	0
<b>Total non-grid electricity</b>	<b>0</b>	<b>0</b>	<b>0</b>
LGC purchased and retired (kWh) (including PPAs & Precinct LGCs)	0	0	0
GreenPower	0	0	0
Jurisdictional renewables (LGCs retired)	0	0	0
Jurisdictional renewables (LRET) (applied to ACT grid electricity)	0	0	0
Large Scale Renewable Energy Target (applied to grid electricity only)	934	0	19%
Residual electricity	4,001	4,294	0%
<b>Total grid electricity</b>	<b>4,935</b>	<b>4,294</b>	<b>19%</b>
<b>Total electricity consumed (grid + non grid)</b>	<b>4,935</b>	<b>4,294</b>	<b>19%</b>
Electricity renewables	934	0	
Residual electricity	4,001	4,294	
<b>Exported on-site generated electricity</b>	<b>0</b>	<b>0</b>	
Emission footprint (kgCO <sub>2</sub> -e)		4,294	

<b>Total renewables (grid and non-grid)</b>	18.93%
<b>Mandatory</b>	18.93%
<b>Voluntary</b>	0.00%
<b>Behind the meter</b>	0.00%
<b>Residual electricity emission footprint (tCO<sub>2</sub>-e)</b>	<b>4</b>

Figures may not sum due to rounding. Renewable percentage can be above 100%

### Location-based approach summary

Location-based approach	Activity data (kWh)	Emissions (kgCO <sub>2</sub> -e)
ACT	0	0
NSW	4,935	4,442
SA	0	0
Vic	0	0
Qld	0	0
NT	0	0
WA	0	0
Tas	0	0
<b>Grid electricity (scope 2 and 3)</b>	<b>4,935</b>	<b>4,442</b>
ACT	0	0
NSW	0	0
SA	0	0
Vic	0	0
Qld	0	0
NT	0	0
WA	0	0
Tas	0	0
<b>Non-grid electricity (behind the meter)</b>	<b>0</b>	<b>0</b>
<b>Total electricity consumed</b>	<b>4,935</b>	<b>4,442</b>
<b>Emission footprint (tCO<sub>2</sub>-e)</b>	<b>4</b>	

### Climate Active carbon neutral electricity summary

Carbon neutral electricity offset by Climate Active product	Activity data (kWh)	Emissions (kgCO <sub>2</sub> -e)
N/A	0	0

*Climate Active carbon neutral electricity is not considered renewable electricity. The emissions have been offset by another Climate Active carbon neutral product certification.*

## APPENDIX C: INSIDE EMISSIONS BOUNDARY

N/A

### **Non-quantified emission sources**

N/A

# APPENDIX D: OUTSIDE EMISSIONS BOUNDARY

## Excluded emission sources

The below emission sources have been assessed as not relevant to an organisation's or precinct's operations and are outside of its emissions boundary. These emissions are not part of the carbon neutral claim. Emission sources considered for relevance must be included within the certification boundary if they meet two of the five relevance criteria. Those which only meet one condition of the relevance test can be excluded from the certification boundary.

Emissions tested for relevance are detailed below against each of the following criteria:

1. **Size** The emissions from a particular source are likely to be large relative to the organisation's electricity, stationary energy and fuel emissions
2. **Influence** The responsible entity has the potential to influence the reduction of emissions from a particular source.
3. **Risk** The emissions from a particular source contribute to the organisation's greenhouse gas risk exposure.
4. **Stakeholders** Key stakeholders deem the emissions from a particular source are relevant.
5. **Outsourcing** The emissions are from outsourced activities previously undertaken within the organisation's boundary, or from outsourced activities typically undertaken within the boundary for comparable organisations.

Emission sources tested for relevance	(1) Size	(2) Influence	(3) Risk	(4) Stakeholders	(5) Outsourcing	Included in boundary?
Fuel and energy related activities	No	No	No	No	No	No
Investments	No	No	No	No	No	No

Although water, refrigerants and stationary energy and fuels are deemed relevant emissions under the small organisation certification, we do not use these and as such have not been included in our PDS or carbon inventory.





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