

Climate Active Public Disclosure Statement



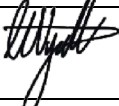
An Australian Government Initiative

NAME OF CERTIFIED ENTITY:

REPORTING PERIOD: 1 July 2019 – 30 June 2020

Declaration

To the best of my knowledge, the information provided in this Public Disclosure Statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard.

Signature 	Date 27/08/2020 26/10/2020
Name of Signatory Gary Wyatt	
Position of Signatory Executive Director	



Australian Government
**Department of Industry, Science,
Energy and Resources**

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1. Carbon neutral information

Description of certification

The Australian business operations of Corporate Carbon Advisory Pty Ltd 77 1496 995 43

Organisation description

Corporate Carbon Advisory (CCA) delivers climate solutions from project development to sale of credits. Additionally, we enhance commercial viability of environmental projects and provide expertise to customers to reduce carbon emissions for their projects across all major sectors of the Climate Solutions Fund.

- Only CCA is gaining certification, no subsidiary companies.
- CCA's office is located Suite 4 Level 16/25 Bligh Street, Sydney, NSW, 2000.

The certification and base year are the same year, FY20, as stated on the cover page.

Emissions reduction strategy

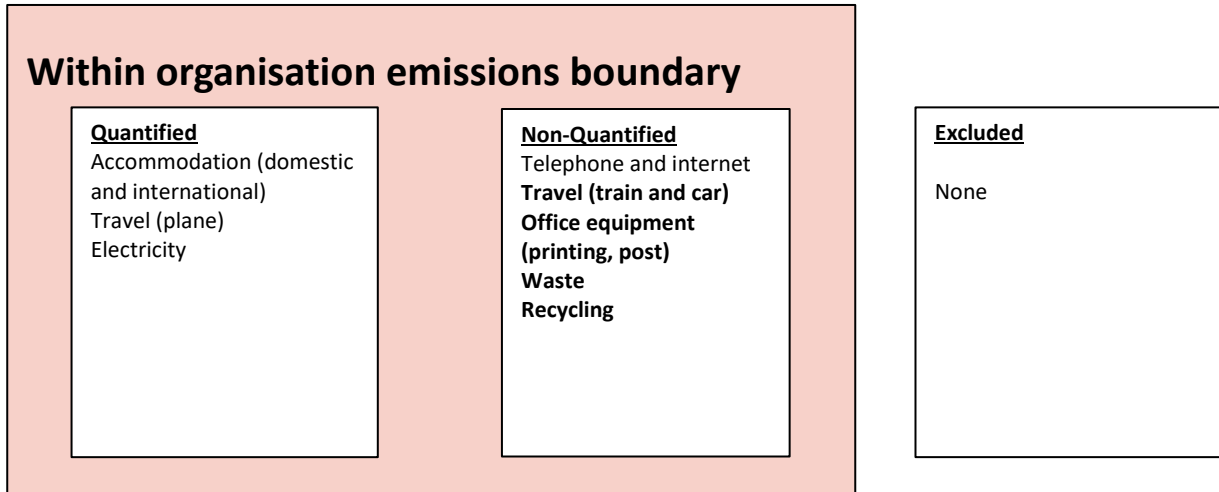
To reduce these emissions in future years, we will first need to look at the process as a per individual unit because the core team is expanding personnel. From this point we may attempt to minimise travel, where appropriate, to limit the highest component of emissions on our report.

Additionally, we will explore other areas within the office where we can reduce overall emissions. These processes will be developed over time, including set standards of documentation across the business.

2. Emission Boundary

Diagram of the Organisation certification boundary

This is a small organisation certification, which uses the standard Climate Active small organisation emissions boundary



Non-quantified sources

- Telephone and internet- *Data unavailable but uplift applied.*
- Travel (train and car)- *Data unavailable but uplift applied.*
- Office equipment (printing, post)- *Data unavailable but uplift applied.*
- Waste- *Data unavailable but uplift applied.*
- Recycling- *Data unavailable but uplift applied.*

Data management Plan

- The unavailable data was only from small sources of emissions. In future years set standards of documentation will be implemented in order to assess emissions accurately.

Excluded sources (outside of certification boundary)

- We have attempted to include all sources of emissions and have not excluded any known sources of emissions.

3. Emissions summary

Table 3. Emissions Summary	
Emission source category	tonnes CO ₂ -e
Accommodation and facilities (1323.28766,119.8=1443.08766)	1.44
Air Transport (2096.0342, 3339.316583, 3996.363148, 499.6459754=) 9931.3599064	9.93
Electricity, location based, (1069.2)	1.07

ICT Services and Equipment (0=0)	0
Land and Sea Transport (0, 0=0)	0
Office Equipment and Supplies (0+0+0+0=0)	0
Waste (0+0=0)	0
Total Net Emissions	12.44

Uplift factors

Table 4. Uplift factors	
Reason for uplift factor	tonnes CO ₂ -e
Compulsory 5% for small org	0.62
Uplift for unknown data	0.62
Total Footprint to offset (uplift factors + net emissions)	1.24+12.44 = 13.68

Carbon Neutral products

For base year, no products used.

Electricity Summary

Market Based Approach:

Electricity Inventory items	kWh	Emissions (kg CO ₂ e)
Electricity Renewables	221	0.00
Electricity Carbon Neutral Power	0	0.00
Electricity Remaining	967	1,045.46
Renewable electricity percentage	19%	
Net emissions (Market based approach)		1045

Location Based Approach:

State/Territory	Electricity Inventory items	kWh	Full Emission factor (Scope 2 +3)	Emissions (kg CO2e)
ACT/NSW	Electricity Renewables	-	-0.90	0.00
ACT/NSW	Electricity Carbon Neutral Power	-	-0.90	0.00
ACT/NSW	Netted off (exported on-site generation)	-	-0.81	0.00
ACT/NSW	Electricity Total	1,188	0.90	1,069.20
SA	Electricity Renewables	-	-0.53	0.00
SA	Electricity Carbon Neutral Power	-	-0.53	0.00
SA	Netted off (exported on-site generation)	-	-0.44	0.00
SA	Electricity Total	-	0.53	0.00
Vic	Electricity Renewables	-	-1.12	0.00
Vic	Electricity Carbon Neutral Power	-	-1.12	0.00
Vic	Netted off (exported on-site generation)	-	-1.02	0.00
Vic	Electricity Total	-	1.12	0.00
Qld	Electricity Renewables	-	-0.93	0.00
Qld	Electricity Carbon Neutral Power	-	-0.93	0.00
Qld	Netted off (exported on-site generation)	-	-0.81	0.00
Qld	Electricity Total	-	0.93	0.00
NT	Electricity Renewables	-	-0.71	0.00
NT	Electricity Carbon Neutral Power	-	-0.71	0.00
NT	Netted off (exported on-site generation)	-	-0.63	0.00
NT	Electricity Total	-	0.71	0.00
WA	Electricity Renewables	-	-0.74	0.00
WA	Electricity Carbon Neutral Power	-	-0.74	0.00
WA	Netted off (exported on-site generation)	-	-0.69	0.00
WA	Electricity Total	-	0.74	0.00
Tas	Electricity Renewables	-	-0.17	0.00
Tas	Electricity Carbon Neutral Power	-	-0.17	0.00
Tas	Netted off (exported on-site generation)	-	-0.15	0.00
Tas	Electricity Total	-	0.17	0.00
	Total net electricity emissions (Location base		0.00	1,069.20

Electricity was calculated using a Location-based approach

The Climate Active team are consulting on the use of a market vs location-based approach for electricity accounting with a view to finalising a policy decision for the carbon neutral certification by July 2020. Given a decision is still pending on the accounting way forward, a summary of emissions using both measures has been provided for full disclosure and to ensure year on year comparisons can be made.

4. Carbon offsets

Offset purchasing strategy: in arrears

Table 4 **Offsets Summary**

1. Total offsets required for this report		14							
2. Offsets retired in previous reports and used in this report		0							
3. Net offsets required for this report		14							
<i>Project description</i>	<i>Eligible offset units type</i>	<i>Registry unit retired in</i>	<i>Date retired</i>	<i>Serial number (including hyperlink to registry transaction record)</i>	<i>Vintage</i>	<i>Quantity (tonnes CO2-e)</i>	<i>Quantity used for previous report</i>	<i>Quantity to be banked for future years</i>	<i>Quantity to be used this report</i>
Bierbank and Lanherne Regeneration Project (ERF101308)	ACCUs	ANREU	27/08/2020	3,786,475,339 - 3,786,475,352	2019-20	14	0	0	14
Total offsets retired this report and used in this report							0	0	14
Total offsets retired this report and banked for future reports							0	0	14

5. Use of trade mark

Table 5

Description where trademark used	Logo type
Corporate Carbon Advisory Documentation	Certified Organisation

5. Additional information

None.

Appendix 1: Excluded emissions

To be deemed relevant an emission must meet two of the five relevance criteria. Excluded emissions are detailed below against each of the five criteria.

Excluded Emission	Relevance Test				
	<i>The emissions from a particular source are likely to be large relative to the organisation's electricity, stationary energy and fuel emissions</i>	<i>The emissions from a particular source contribute to the organisation's greenhouse gas risk exposure.</i>	<i>Key stakeholders deem the emissions from a particular source are relevant.</i>	<i>The responsible entity has the potential to influence the reduction of emissions from a particular source.</i>	<i>The emissions are from outsourced activities previously undertaken within the organisation's boundary, or from outsourced activities typically undertaken within the boundary for comparable organisations.</i>
NA	NA	NA	NA	NA	NA

Appendix 2: Non-quantified emissions for organisations

	Non-quantification Test			
All relevant-non quantified emission sources	<i>Immaterial <1% for individual items and no more than 5% collectively</i>	<i>Quantification is not cost effective relative to the size of the emission but uplift applied</i>	<i>Data unavailable but uplift applied. A data management plan must be put in place to provide data within 5 years.</i>	<i>Initial emissions non-quantified but repairs and replacements quantified</i>
Telephone and internet	No	No	Yes	No
Travel (train and car)	No	No	Yes	No
Office equipment (printing, post)	No	No	Yes	No
Waste	No	No	Yes	No
Recycling	No	No	Yes	No